

# The Finance & Audit (F&A) Committee is expected to consider F&A Committee Agenda Item 4:

Recommendation regarding 2020-2021

Budget and Fee

at its meeting on June 10, 2019.

The Board of Directors is expected to hear the F&A Committee's recommendation on this matter as part of the F&A Committee Report at the Board meeting on June 11, 2019.

Attached are the Board and Committee materials in relation to these agenda items.



## Item 4: Recommendation regarding 2020-2021 Budget and Fee

Sean Taylor Controller

Finance & Audit Committee Meeting

ERCOT Public June 10, 2019

#### 2020-2021 Budget and Fee Requirements

#### **ERCOT Bylaw Requirement**

 Sections 4.10 (Duties) and 10.3 (Budget): It is the duty of the ERCOT Board to approve the budget.

#### **Finance & Audit Committee Charter Requirement**

- With respect to budget oversight...
  - Annually or biennially, the Committee shall review staff's proposed budget for the following year(s).
  - The Committee shall review the staff's recommendation of the amount and type of financing needed, both revenue and debt financing, to support the proposed budget and meet the Company's liquidity needs.
  - Following the Committee's review of the above items, the Committee shall recommend to the Board, a proposed budget and associated financing plan for the following year(s).

<VOTE> following presentation



### **Agenda**

- Overview of the Budget Process
- 2. Budget Request Drivers
  - Maintain Flat Fee
  - Incorporate Key Initiatives and New Demands
  - Comply with Board's Debt Strategy Guidance
- 3. Real Time Co-optimization Project and Funding
- 4. Budget Request
- 5. Financial Ratios
- 6. Risks to Meeting 2020-2021 Recommended Budget
- 7. Request to Vote



## Overview of the Budget Process



#### **Overview of the Budget Process**

### Strategic Plan

- Vision
- Mission
- Strategic Objectives

#### **Executive Accountability:**

- Review
- Challenge
- Collaborate
- Communicate

### Business Plans

- Operationalize Strategic Plan
- Objectives
- Key Results

### Project Budget

- PPL (Project Priority List)
- Approved initiatives and anticipated efforts

Real Time
Co-optimization
Project and Funding

#### Department Budgets

- Bottom-up first cut
- Top-down review



## **Budget Request Drivers**



## **Budget Request Drivers: Maintain Flat Fee**

#### **System Administration Fee**

Consistent Rate of \$0.555

#### Relative to 2018-2019 Approved Budget

- Department Net Expenditures consistent with prior projections
- Real Time Co-optimization Project new item added
- Project Expenditures consistent multi-year approach of approximately \$200 Million across six years, including major refreshes
- System Administration Fee Revenues increased materially due to higher load growth
- Interest Income increased significantly due to more Congestion Revenue Rights (CRR) auction receipts and higher interest rates



# **Budget Request Drivers: Incorporate Key Initiatives and New Demands**

#### **Strategic Plan Objectives**

- Enhance operating capabilities to maintain reliability of an increasingly complex system.
- Improve information exchange to facilitate collaborative interaction.
- Advance competitive solutions for a changing industry.
- Optimize use of ERCOT, Inc.'s resources to continuously provide high-value services.



# **Budget Request Drivers: Incorporate Key Initiatives and New Demands**

#### **New Demands Include:**

- Regulatory Requirements
  - IT Change Management and Configuration Management improvements for Critical Infrastructure Protection (CIP) Compliance
  - Emergency Operations Plans for Reliability Standards
- Protocol and Planning Revisions
  - Stability Assessments for interconnecting generation
  - Voltage Set Point Communications
  - Interconnection Study Increases
- System Improvements to better manage ERCOT business and an increasingly complex grid
  - System Grid Geospatially (Grid Geo) Viewed Program
  - Enterprise Content Alignment Program (ECAP) Taxonomy and Governance



# **Budget Request Drivers: Incorporate Key Initiatives and New Demands**

#### **Efficiency Savings Help Offset Costs of New Demands**

- CRR Changes and Improvements
  - 3-year CRR auction increased workload
  - CRR Framework Upgrade created efficiencies
- Statistical Analysis System (SAS) Technical Architecture Redesign
  - System support labor increased
  - Hardware cost and maintenance decreased
- Transmission Planning Revisions
  - Sub-Synchronous Resonance studies increase workload
  - Increasing the Regional Planning Group (RPG) review threshold reduces workload



# **Budget Request Drivers: Comply with Board's Debt Strategy Guidance**

#### Maintain or Improve ERCOT's Financial Integrity

Continue to decrease outstanding debt and increase liquidity.

#### Maintain Stable, Fair and Predictable Fees

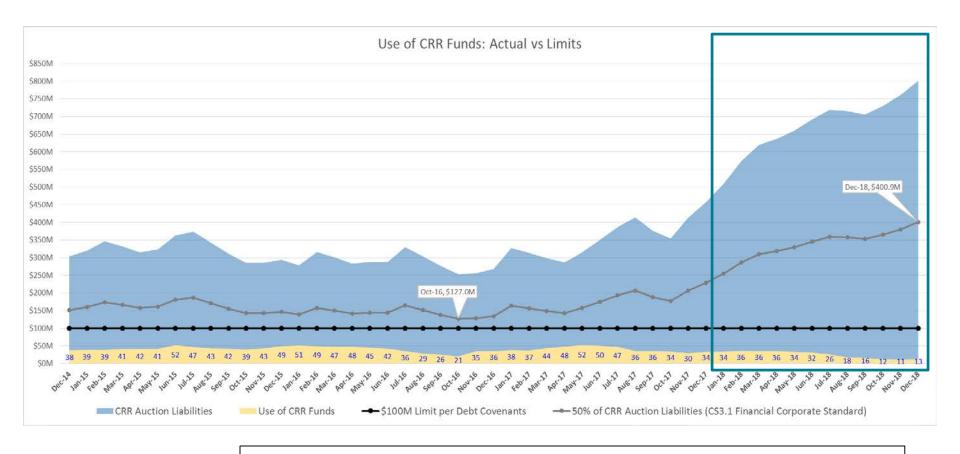
Use debt matching appropriately.

#### **Provide Lowest Cost to Fee-Payers**

Use lowest cost debt that is available and appropriate.



# **Budget Request Drivers: Comply with Board's Debt Strategy Guidance**



Use of CRR Funds (CRR Borrowings) =
Amount Owed to Market Participants - Cash and Bond Investments



## Real Time Co-optimization Project and Funding



## **Real Time Co-optimization Project and Funding**

PUCT Project Nos. 48551, 48539 and 48540. Chairman Walker's Memorandum (Jan. 17, 2019)

#### Real Time Co-optimization

I believe real time co-optimization brings not only economic benefits that exceed its costs, but operational benefits for ERCOT as well. These benefits and costs were discussed in detail by ERCOT and the IMM in filings made on June 29, 2018. After consideration of the information provided by ERCOT, the IMM, and the many parties that commented on the issue, I propose that the Commission instruct ERCOT to proceed with the implementation of real time co-optimization. If the Commission determines that real time co-optimization should be implemented, then there are additional issues that must be addressed either by the Commission or in the stakeholder process before ERCOT can move forward with implementation.

If the Commission decides to implement real time co-optimization, then I propose having the Commission Staff bring back to the Commission on February 7th a list of policy issues that can be published for stakeholder comment. I also propose requesting that ERCOT submit a high-level implementation plan and timeline, so that the Commission can determine the expectations for timing and milestones during the implementation of the project. Lastly, I propose that the project be funded through the favorable variance in the revenues that occurred in 2018 and will likely occur in 2019 by ERCOT. Such funds should be set aside for future use for this project.



Item 4

#### **Real Time Co-optimization Project and Funding**

#### \$ in Millions

Favorable Financial Variances		2018 Actual		2019 precast	Total
System Administration Fee Revenues	\$	8.1	\$	4.2	\$ 12.3
Department Net Expenditures	·	8.4	·	2.0	10.5
Project Expenditures		(11.8)		8.1	(3.7)
Debt Service		0.6		0.2	8.0
Interest Income		11.8		18.7	30.5
Available for Real Time Co-optimization Project	\$	17.1	\$	33.2	\$ 50.3

Schedule may not foot due to rounding.



#### **Real Time Co-optimization Project and Funding**

#### **Statement of Financial Position Reporting**

\$ in Millions	Pre RTC	2018-2019 Favorable Variance	1 -		35 M RTC Assets Addition	Adjusted for Asset Add	\$5 M RTC Direct Expense	Adjusted for Direct Expense	Depreciate RTC Assets	Post RTC
Assets	ļ		1	•			· · · · · · · · · · · · · · · · · · ·			<u> </u>
Unrestricted cash	\$ 791.3		\$ 791.3	3 \$	(35.0)	\$ 756.3	\$ (5.0)	\$ 751.3		\$ 751.3
Bond investments	100.3		100.3	3		100.3		100.3		100.3
Total unrestricted cash and bond investments (a)	891.6		891.6	3	(35.0)	856.6	(5.0)	851.6		851.6
Restricted cash	458.5		458.5	5	, ,	458.5	, ,	458.5		458.5
Other current assets	36.5		36.5	5		36.5		36.5		36.5
Other long term assets	143.2		143.2	2	35.0	178.2		178.2	(35.0)	143.2
Total assets	\$1,529.8		\$1,529.8	3 \$	-	\$ 1,529.8	\$ (5.0)	\$ 1,524.8	\$ (35.0)	\$1,489.8
Liabilities and Net Assets										
CRR auction liabilities-current	\$ 498.3		\$ 498.3	3		\$ 498.3		\$ 498.3		\$ 498.3
CRR auction liabilities-long term	303.4		303.4	ļ		303.4		303.4		303.4
Other market liabilities	102.5		102.5	5		102.5		102.5		102.5
Total market settlement liabilities (b)	904.2		904.2	2		904.2		904.2		904.2
Security deposits	458.5		458.5	5		458.5		458.5		458.5
Other current liabilities	25.5		25.5	5		25.5		25.5		25.5
Other long term liabilities	51.2		51.2	<u> </u>		51.2		51.2		51.2
2018-2019 Favorable Variance		50.3	50.3	3	(35.0)	15.3	(5.0)	10.3		10.3
Other net assets	90.3	(50.3)	40.0	)	35.0	75.0		75.0	(35.0)	40.0
Total net assets without donor restrictions	90.3	-	90.3	3	-	90.3	(5.0)	85.3	(35.0)	50.3
Total liabilities and net assets	\$1,529.8	\$ -	\$1,529.8	3 \$	-	\$ 1,529.8	\$ (5.0)	\$ 1,524.8	\$ (35.0)	\$1,489.8
		· · · · · ·					·	· · · · · · · · ·		
CRR Borrowings [(b)-(a)]	\$ 12.6	\$ -	\$ 12.6	\$	35.0	\$ 47.6	\$ 5.0	\$ 52.6	\$ -	\$ 52.6



**Note:** These numbers are for discussion purposes only.

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## **Budget Request**



## **Budget Request:**

#### **Management Recommended Flat Fee (\$0.555)**

Budget Summary									
:	2018	2019	2019	2020	2021	2022	2023	2024	2025
1 System Administration Fee Rate	Actual	Budget	Forecast	Request	Request		Projection		
2) Stelli Manimistration Fee Nate	\$ 0.5550	\$ 0.5550	\$ 0.5550	\$ 0.5550	\$ 0.5550	\$ 0.5550	\$ 0.5550	\$ 0.5550	\$ 0.555
2 Energy Consumption (GWH)	378,163	373,739	381,374	401,153	413,107	425,665	437,595	450,426	461,02
3 System Administration Fee Revenues	\$ 209,881	\$ 207,425	\$ 211,663	\$ 222,640	\$ 229,274	\$ 236,244	\$ 242,865	\$ 249,986	\$ 255,86
4 Department Net Expenditures	\$ 156,623	\$ 168,649	\$ 166,616	\$ 175,215	\$ 181,085	\$ 187,262	\$ 194,388	\$ 201,023	\$ 208,56
5 Project Expenditures	40,324	28,500	20,400	29,000	29,000	27,250	42,650	38,850	31,25
6 Real Time Co-optimization Project	-	-	-	3,000	5,000	12,000	10,000	10,000	-
7 Total Net Expenditures	\$ 196,947	\$ 197,149	\$ 187,016	\$ 207,215	\$ 215,085	\$ 226,512	\$ 247,038	\$ 249,873	\$ 239,81
8 Net Available Before Non-Operating Sources & Uses	\$ \$ 12,934	\$ 10,277	\$ 24,647	\$ 15,425	\$ 14,189	\$ 9,733	\$ (4,173)	\$ 114	\$ 16,05
9 Debt Service	\$ (5,438)	\$ (5,997)	\$ (5,821)	\$ (5,683)	\$ (5,531)	\$ (5,340)	\$ (5,007)	\$ (5,010)	\$ (5,17
10 Interest Income	13,091	1,300	20,000	20,000	20,000	20,000	20,000	20,000	20,00
11 Non-Operating Sources & Uses	\$ 7,653	\$ (4,697)	\$ 14,179	\$ 14,317	\$ 14,469	\$ 14,660	\$ 14,993	\$ 14,990	\$ 14,83
12 Net Available	\$ 20,587	\$ 5,580	\$ 38,826	\$ 29,741	\$ 28,657	\$ 24,392	\$ 10,820	\$ 15,104	\$ 30,88
ear-End Balances: Notes Payable, CRR Borrowings, Cash,	and Real Tim	e Co-optimiz	ation Project	t Funding					
	2018 Actual	2019 Budget	2019 Forecast	2020 Request	2021 Request	2022 Projection	2023 Projection	2024 Projection	2025 Projectio
13 Notes Payable Balance	\$ 55,000	\$ 51,000	\$ 51,000	\$ 47,000	\$ 43,000	\$ 39,000	\$ 35,000	\$ 31,000	\$ 27,00
14 CRR Borrowings Balance	\$ 12,639	\$ 7,059	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15 Cash Balance	\$ -	\$ -	\$ 26,188	\$ 55,929	\$ 84,586	\$108,978	\$119,798	\$ 134,902	\$ 165,78
16 Real Time Co-optimization Project Funding Balance	\$ 17,089	\$ -	\$ 50,335	\$ 47,335	\$ 42,335	\$ 30,335	\$ 20,335	\$ 10,335	\$ 10,33



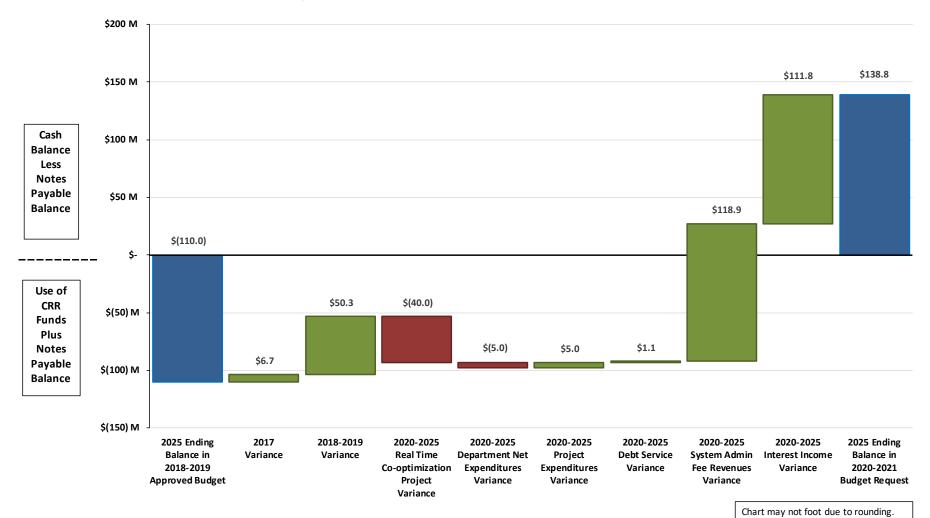
# **Budget Request: Management Recommended Flat Fee (\$0.555)**

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ources and Uses									
	2018 Actual	2019 Budget	2019 Forecast	2020 Request	2021 Request	2022 Projection	2023 Projection	2024 Projection	2025 Projection
1 System Administration Fee Revenues	\$ 209,881	\$ 207,425	\$ 211,663	\$ 222,640	\$ 229,274	\$ 236,244	\$ 242,865	\$ 249,986	\$ 255,869
2 Reliability Organization Assessment *	16,328	15,000	15,789	19,800	19,800	19,800	19,800	19,800	19,800
3 Interest Income	13,091	1,300	20,000	20,000	20,000	20,000	20,000	20,000	20,000
4 Other Revenues	5,630	4,287	6,533	5,871	6,083	6,235	6,391	6,544	6,695
5 Total Sources	\$ 244,929	\$ 228,012	\$ 253,985	\$ 268,311	\$ 275,157	\$ 282,279	\$ 289,056	\$ 296,330	\$ 302,363
6 Department Expenditures	\$ 162,252	\$ 172,936	\$ 173,148	\$ 181,086	\$ 187,168	\$ 193,496	\$ 200,779	\$ 207,567	\$ 215,258
7 Project Expenditures	40,324	28,500	20,400	32,000	34,000	39,250	52,650	48,850	31,250
8 Reliability Organization Assessment *	16,328	15,000	15,789	19,800	19,800	19,800	19,800	19,800	19,800
9 Debt Service	5,438	5,997	5,821	5,683	5,531	5,340	5,007	5,010	5,170
10 Repayment of CRR Borrowings	20,587	5,580	12,639	-	-	-	-	-	-
11 Increase in Cash Balance	-	-	26,188	29,741	28,657	24,392	10,820	15,104	30,885
12 Total Uses	\$ 244,929	\$ 228,012	\$ 253,985	\$ 268,311	\$ 275,157	\$ 282,279	\$ 289,056	\$ 296,330	\$ 302,363
* Reliability Organization Assessment is a pass-throug	h collected on behalf of t	he Texas Regio	nal Entity: it is	not set by ERC	OT.				
Renability Organization Assessment is a pass-unoug	ir conected on behalf of t	ile Texas Regio	ilai Elitity, it is	THOU SEL BY ENCY	J1.		Schedule m	nay not foot due t	o rour



## **Budget Request: Comparison to 2018-2019 Approved Budget Debt, CRR Borrowings, and Cash Balances at End of Year 2025**





### **Financial Ratios**



#### **Financial Ratios**

	ot Service Coverage Ratio																		
			2018		2019		2019		2020		2021		2022		2023		2024		2025
			Actual		Budget	F	orecast	F	Request	R	Request	Pr	ojection	Pr	ojection	Pr	ojection	Pr	ojection
	Revenues																		
L	System Administration Fee Revenues	\$	209,881	\$	207,425	\$	,	\$	222,640	\$	229,274	\$	236,244	\$	242,865	\$	249,986	\$	255,869
	Reliability Organization Assessment		16,328		15,000		15,789		19,800		19,800		19,800		19,800		19,800		19,800
}	Interest Income		13,091		1,300		20,000		20,000		20,000		20,000		20,000		20,000		20,000
1	Other Revenues		5,630		4,287		6,533		5,871		6,083		6,235		6,391		6,544		6,695
5	Total Revenues		244,929		228,012		253,985		268,311		275,157		282,279		289,056		296,330		302,363
	Less: Expenditures																		
ò	Department Expenditures		162,252		172,936		173,148		181,086		187,168		193,496		200,779		207,567		215,258
7	Project Expenditures		40,324		28,500		20,400		32,000		34,000		39,250		52,650		48,850		31,250
3	Reliability Organization Assessment		16,328		15,000		15,789		19,800		19,800		19,800		19,800		19,800		19,800
)	Free Cash Flow (FCF)	\$	26,025	\$	11,577	\$	44,648	\$	35,425	\$	34,189	\$	29,733	\$	15,827	\$	20,114	\$	36,055
0	Interest Expense		1,438		1,997		1,821		1,683		1,531		1,340		1,007		1,010		1,170
1	Principal Payment		4,000		4,000		4,000		4,000		4,000		4,000		4,000		4,000		4,000
L2	Total Debt Service	\$	5,438	\$	5,997	\$	5,821	\$	5,683	\$	5,531	\$	5,340	\$	5,007	\$	5,010	\$	5,170
13	Debt Service Coverage Ratio (FCF)		4.79		1.93		7.67		6.23		6.18		5.57		3.16		4.01		6.9
Liqu	uidity Ratio																		
_iqı	uidity Ratio		2018 Actual		2019 Budget	F	2019 Forecast		2020 Reguest	R	2021 Request	Pr	2022	Pr	2023 ojection	Pro	2024 ojection	Pro	2025 Diection
Liqu	<b>Lidity Ratio</b> Department Expenditures (2 Month Average)	\$			2019 Budget 28,823				2020 Request 30,181		<b>2021</b> Request 31,195	Pr \$	ojection	Pr \$	ojection	Pro\$	<b>2024</b> ojection 34,594	Pro\$	<b>2025</b> ojection 35,876
.4			Actual		Budget		orecast		Request		Request		ojection		ojection		ojection		ojection
	Department Expenditures (2 Month Average)		Actual 27,042		Budget 28,823		orecast 28,858		Request 30,181		Request 31,195		32,249		ojection 33,463		ojection 34,594		35,876
.4 .5 .6	Department Expenditures (2 Month Average) Debt Service (6 Month Average)		Actual 27,042 2,719	\$	28,823 2,999	\$	28,858 2,911	\$	30,181 2,842	\$	31,195 2,766		32,249 2,670	\$	ojection 33,463 2,504	\$	ojection 34,594 2,505	\$	35,876 2,585 5,208
4 5 6 7	Department Expenditures (2 Month Average) Debt Service (6 Month Average) Project Expenditures (2 Month Average)	\$	Actual 27,042 2,719 6,721	\$ <b>\$</b>	28,823 2,999 4,750	\$ <b>\$</b>	28,858 2,911 3,400	\$	30,181 2,842 5,333	\$ <b>\$</b>	31,195 2,766 5,667	\$	32,249 2,670 6,542	\$ <b>\$</b>	ojection 33,463 2,504 8,775	\$ <b>\$</b>	34,594 2,505 8,142	\$ <b>\$</b>	35,876 2,585
.4 .5	Department Expenditures (2 Month Average) Debt Service (6 Month Average) Project Expenditures (2 Month Average) Targeted Minimum Level of Liquidity	\$ \$	Actual 27,042 2,719 6,721 36,482	\$ <b>\$</b>	28,823 2,999 4,750 <b>36,571</b>	\$ <b>\$</b>	28,858 2,911 3,400 <b>35,169</b>	\$ <b>\$</b>	30,181 2,842 5,333 38,356	\$ <b>\$</b>	31,195 2,766 5,667 39,627	\$ <b>\$</b>	32,249 2,670 6,542 41,461	\$ <b>\$</b>	ojection 33,463 2,504 8,775 44,742	\$ <b>\$</b>	34,594 2,505 8,142 45,241	\$ <b>\$</b>	35,876 2,585 5,208 <b>43,67</b> 0

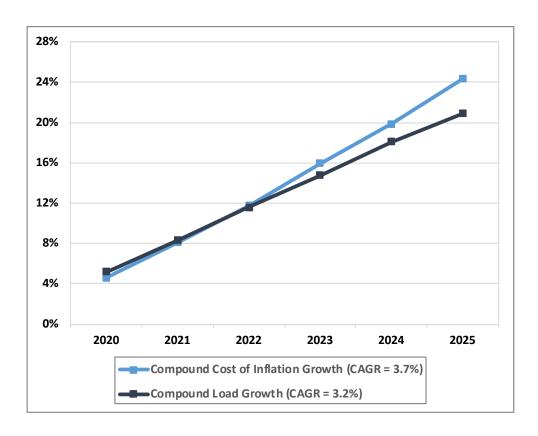


# Risks to Meeting 2020-2021 Recommended Budget



## Risks to Meeting 2020-2021 Recommended Budget: Higher-than-Projected Cost Inflation &

Lower-than-Projected Load Growth



ERCOT's costs are forecast to continue to grow at a rate faster than load.

What is the sensitivity to ERCOT's financial health of variances to forecasts for these items?



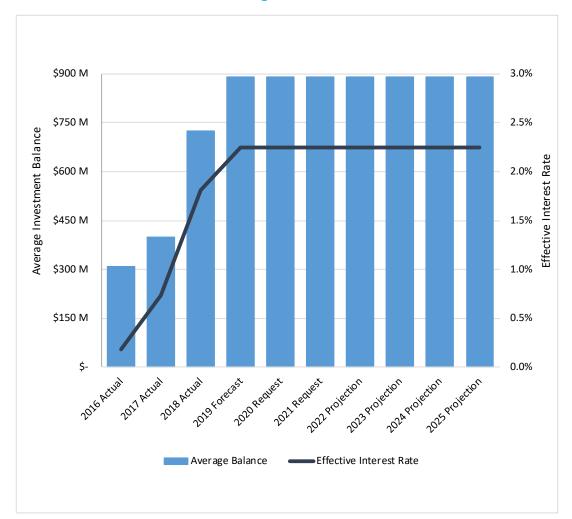
#### Risks to Meeting 2020-2021 Recommended Budget: Sensitivity Analysis – Higher-than-Projected Cost Inflation & Lower-than-Projected Load Growth

## 2025 Ending Cash Balance \$ in Millions

			C	AGR for Six	x Ye	ar Departm	ent	Expenditur	es (Z	2020-2025)		
025)		6.0%		5.0%		4.0%		3.7%		3.0%	2.0%	1.0%
(2020-2025)	0.0%	\$ (83.3)	\$	(39.7)	\$	2.5	\$	15.1	\$	43.4	\$ 82.9	\$ 121.1
	1.0%	\$ (38.1)	\$	5.5	\$	47.7	\$	60.3	\$	88.6	\$ 128.1	\$ 166.3
d Growth	2.0%	\$ 8.7	\$	52.3	\$	94.5	\$	107.1	\$	135.3	\$ 174.8	\$ 213.0
Year Load	3.2%	\$ 67.4	\$	111.0	\$	153.2	\$	165.8	\$	194.0	\$ 233.5	\$ 271.7
Six Yea	4.0%	\$ 106.9	\$	150.5	\$	192.7	\$	205.3	\$	233.5	\$ 273.0	\$ 311.2
$\mathbf{for}$	5.0%	\$ 158.5	\$	202.1	\$	244.3	\$	256.9	\$	285.1	\$ 324.6	\$ 362.8
CAGR	6.0%	\$ 211.8	\$	255.4	\$	297.6	\$	310.2	\$	338.4	\$ 377.9	\$ 416.1



# Risks to Meeting 2020-2021 Recommended Budget: Lower-than-Projected Interest Income



Interest rates and CRR balances are outside of our control.

What is the sensitivity to ERCOT's financial health of variances to forecasts for these items?



#### Risks to Meeting 2020-2021 Recommended Budget: Sensitivity Analysis – Lower-than-Projected Interest Income

## 2025 Ending Cash Balance \$ in Millions

			Aver	age	Investment	Bal	ance (2020-	-202	5)		
		\$ 300	\$ 500	\$	700	\$	890	\$	1,100	\$ 1,300	\$ 1,500
(025)	0.75%	\$ 59.1	\$ 68.1	\$	77.1	\$	85.7	\$	95.1	\$ 104.1	\$ 113.1
(2020-2025)	1.25%	\$ 68.1	\$ 83.1	\$	98.1	\$	112.4	\$	128.1	\$ 143.1	\$ 158.1
	1.75%	\$ 77.1	\$ 98.1	\$	119.1	\$	139.1	\$	161.1	\$ 182.1	\$ 203.1
Average Interest Rate	2.25%	\$ 86.1	\$ 113.1	\$	140.1	\$	165.8	\$	194.1	\$ 221.1	\$ 248.1
age In	2.75%	\$ 95.1	\$ 128.1	\$	161.1	\$	192.5	\$	227.1	\$ 260.1	\$ 293.1
Aver	3.25%	\$ 104.1	\$ 143.1	\$	182.1	\$	219.2	\$	260.1	\$ 299.1	\$ 338.1
	3.75%	\$ 113.1	\$ 158.1	\$	203.1	\$	245.9	\$	293.1	\$ 338.1	\$ 383.1



# Risks to Meeting 2020-2021 Recommended Budget: Risks Summary and Mitigation

#### **Potential Risks**

- Higher-than-Projected Cost Inflation
- Lower-than-Projected Load Growth
- Lower-than-Projected Interest Income

#### **Risk Characteristics**

- Low Probability
- Slow Velocity

#### **Mitigation Responses**

- Reduce Department Net Expenditures (e.g., operational efficiencies)
- Reduce Project Expenditures
- Increase Debt & ERCOT's Use of CRR Funds



## Request for Vote



#### **Request for Vote**

## ERCOT staff recommends that the ERCOT Finance & Audit Committee recommend that the Board of Directors:

- Approve the recommended 2020-2021 Biennial Budget which includes \$268,310,985 and \$275,156,917 total spending authorization for operating expenses, project spending, and debt service obligations for 2020 and 2021, respectively;
- Approve the recommended ERCOT system administration fee of \$0.5550 per megawatt-hour rate for 2020 and 2021, which represents no increase from the current ERCOT system administration fee; and
- Authorize ERCOT Legal to file the Board-approved 2020-2021 Biennial Budget for approval by the PUCT, pursuant to P.U.C. Substantive Rule Section 25.363(d).



#### **Appendices**

- 1. Department Net Expenditures by Office
  - ERCOT
  - Chief Information Office
  - Chief Operating Office
  - Chief Administrative Office
  - External Affairs and Corporate Communications
  - General Counsel
  - Chief Executive Office
- 2. Project Expenditures
  - Summary
  - Project Priority List Details



## Department Net Expenditures by Office



### **Department Net Expenditures by Office**

#### *\$ in Thousands*

ERC	DΤ									
12		2018	2019	2019	2020	2021	2022	2023	2024	2025
Line	Colorios	Actual	Budget	Forecast	Request	Request	Projection	•	Projection	Projection
1	Salaries	\$ 88,918	\$ 94,052	\$ 92,653	\$ 99,140	\$ 103,174	\$ 107,301	\$ 111,593	\$ 116,057	\$ 120,699
2	Benefits & Taxes	27,534	30,873	30,201	31,698	33,470	34,809	36,201	37,649	39,155
3	Project Funded Labor	(10,518)	(9,794)	(9,177)	(11,851)	(11,842)		(12,538)	(13,235)	(13,235)
4	Vacancy	-	(3,010)	-	(3,271)	(3,416)	(3,501)	(3,589)	(3,675)	(3,760)
5	Department Labor	\$ 105,935	\$ 112,121	\$ 113,677	\$ 115,717	\$ 121,386	\$ 126,069	\$ 131,666	\$ 136,795	\$ 142,859
6	Materials, Supplies & Equipment	661	840	782	780	801	821	842	862	882
7	HW/SW License & Maintenance	22,230	23,607	22,329	24,653	24,836	25,456	26,093	26,719	27,334
8	Outside Services	14,326	13,896	16,090	18,725	18,209	18,664	19,130	19,590	20,040
9	Utility, Maintenance & Facility	8,313	10,757	9,613	9,938	10,499	10,761	11,030	11,295	11,555
10	Employee Expenses	2,333	3,630	2,906	3,354	3,361	3,445	3,531	3,615	3,699
11	Insurance	2,222	2,804	2,327	2,423	2,534	2,598	2,663	2,726	2,789
12	Other Expenses	2,389	2,876	2,779	3,142	3,118	3,196	3,276	3,355	3,432
13	Department Expense	\$ 158,409	\$ 170,531	\$ 170,502	\$ 178,731	\$ 184,743	\$ 191,011	\$ 198,231	\$ 204,958	\$ 212,589
14	Minor Capital & Common Infrastructure	3,842	2,405	2,647	2,356	2,425	2,486	2,548	2,609	2,669
15	Subtotal - Department Expenditures	\$ 162,251	\$ 172,936	\$ 173,149	\$ 181,086	\$ 187,168	\$ 193,496	\$ 200,779	\$ 207,567	\$ 215,258
16										
17	Revenues	\$ (5,630)	\$ (4,287)	\$ (6,533)	\$ (5,871)	\$ (6,083)	\$ (6,235)	\$ (6,391)	\$ (6,544)	\$ (6,695)
18				, , ,						
19	Total Department Net Expenditures	\$ 156,621	\$ 168,649	\$ 166,616	\$ 175,215	\$ 181,085	\$ 187,262	\$ 194,388	\$ 201,023	\$ 208,564
								Schedul	e may not foot du	ue to rounding.



### **Department Net Expenditures by Office**

#### \$ in Thousands

Chie	f Information Office															
		20:		2019	_	2019	_	2020	_	2021	2022	2023		2024		2025
Line		Act		ıdget		orecast		equest		equest	ojection	ojection				jection
1	Salaries		0,149	31,148	\$	30,820	\$	33,103	\$	34,537	\$ 35,919	\$ 37,355	\$	38,850	\$	40,404
2	Benefits & Taxes		9,298	10,196		9,997		10,515		11,135	11,580	12,043		12,525		13,026
3	Project Funded Labor	(	7,523)	(6,801)		(6,249)		(7,855)		(7,904)	(8,369)	(8,369)		(8,834)		(8,834)
4	Vacancy		-	(1,009)		-		(1,090)		(1,142)	(1,170)	(1,200)		(1,228)		(1,257)
5	Department Labor	\$ 3:	1,924	\$ 33,534	\$	34,568	\$	34,672	\$	36,626	\$ 37,960	\$ 39,830	\$	41,312	\$	43,339
6	Materials, Supplies & Equipment		130	123		131		147		155	159	163		167		171
7	HW/SW License & Maintenance	2:	1,956	23,538		22,133		24,260		24,652	25,268	25,900		26,521		27,131
8	Outside Services	į	5,798	3,587		5,487		7,319		7,371	7,556	7,745		7,930		8,113
9	Utility, Maintenance & Facility	3	3,857	4,954		4,566		4,635		4,952	5,076	5,203		5,328		5,450
10	Employee Expenses		632	1,049		614		879		865	887	909		931		952
11	Insurance		-	-		=		-		=	-	-		-		=
12	Other Expenses		925	1,014		1,053		789		809	829	850		870		890
13	Department Expense	\$ 6	5,222	\$ 67,799	\$	68,551	\$	72,701	\$	75,430	\$ 77,734	\$ 80,599	\$	83,060	\$	86,047
14	Minor Capital & Common Infrastructure	:	2,646	890		1,090		1,361		1,405	1,440	1,476		1,512		1,546
15	Subtotal - Department Expenditures	\$ 6	7,868	\$ 68,689	\$	69,641	\$	74,062	\$	76,835	\$ 79,174	\$ 82,075	\$	84,571	\$	87,593
16																
17	*Revenues	\$ (2	2,912)	\$ (2,959)	\$	(3,334)	\$	(3,187)	\$	(3,399)	\$ (3,484)	\$ (3,571)	\$	(3,656)	\$	(3,740)
18																
19	Total Department Net Expenditures	\$ 64	4,956	\$ 65,731	\$	66,307	\$	70,875	\$	73,437	\$ 75,690	\$ 78,504	\$	80,915	\$	83,852
* Priva	ate Wide-Area Network Fees				_							Schedule	e may	not foot du	e tor	ounding.



#### **Department Net Expenditures by Office**

#### \$ in Thousands

**Chief Operating Office** 2019 2022 2023 2024 2018 2019 2020 2021 2025 Line Actual **Budget Forecast Projection Projection Projection Projection** Request Request 40,171 \$ 42,272 \$ \$ 43,789 \$ \$ Salaries 41,563 45,546 47,368 49,263 51,233 \$ 53,283 1 12,792 14,223 13,968 14,365 15,174 15,781 16,413 17,069 17,752 2 **Benefits & Taxes Project Funded Labor** (1,228)(1,040)(1,279)(1,458)(1,400)(1,482)(1,482)(1,565)(1,565)3 4 Vacancy (1,348)(1,454)(1,518)(1,556)(1,595)(1,633)(1,671)\$ 55,243 \$ 57,802 \$ 5 51,735 \$ 54,253 60,111 \$ 62,598 \$ 65,104 \$ Department Labor \$ 54,107 67,799 Materials, Supplies & Equipment 494 699 636 595 606 621 637 652 667 7 HW/SW License & Maintenance 257 16 147 269 119 122 126 129 132 8 **Outside Services** 1,848 2,819 3,005 3,360 2,650 2,716 2,784 2,850 2,916 Utility, Maintenance & Facility 3,395 2,570 3,438 2,893 3,084 3,312 3,480 3,563 3,645 9 **Employee Expenses** 1,035 1,579 1,407 1,538 1,556 1,595 1,635 1,674 1,713 10 11 Insurance 12 Other Expenses 930 914 825 1.482 1.533 1.571 1.610 1.649 1.687 \$ 65,571 \$ 67,579 \$ 13 Department Expense \$ 58.868 63,571 63.165 70,132 \$ 72,869 75,622 \$ 78,559 Minor Capital & Common Infrastructure 1,196 1,557 995 1,020 1,045 1,072 1,097 1,123 1,515 15 **Subtotal - Department Expenditures** 60,064 65,086 64,722 \$ 66,566 \$ 68,599 71,177 \$ 73,941 76,720 79,681 16 \*Revenues \$ (2,353) \$ (1,020) \$ (2,842) \$ (2,353) \$ (2,412) \$ (2,472) \$ 17 (2,245)(2,590)18 **Total Department Net Expenditures** 57,819 Ś 61.880 64.213 Ś 66.246

\*Generation Interconnection Study Fees, Operations Training Seminar Registration Fees, & Blackstart Training Registration Fees

64.066

Schedule may not foot due to rounding.

74.188

68.765

71.469

\$



77.091

### *\$ in Thousands*

Chie	f Administrative Office																		
		2	2018		2019		2019		2020		2021		2022		2023		2024		2025
Line		Α	ctual	В	udget	F	orecast	R	equest	R	equest	Pro	ojection	Pro	ojection	Pro	jection	Pro	ojection
1	Salaries	\$	9,886	\$	11,491	\$	11,174	\$	12,535	\$	12,988	\$	13,508	\$	14,048	\$	14,610	\$	15,195
2	Benefits & Taxes		2,988		3,540		3,369		3,807		3,985		4,144		4,310		4,482		4,661
3	Project Funded Labor		(1,822)		(1,823)		(1,578)		(2,455)		(2,455)		(2,599)		(2,599)		(2,743)		(2,743)
4	Vacancy		-		(351)		-		(409)		(424)		(435)		(446)		(457)		(467)
5	Department Labor	\$	11,052	\$	12,857	\$	12,965	\$	13,478	\$	14,094	\$	14,618	\$	15,313	\$	15,892	\$	16,646
6	Materials, Supplies & Equipment		34		11		9		31		31		32		33		33		34
7	HW/SW License & Maintenance		17		15		16		115		60		62		63		65		66
8	Outside Services		6,001		5,889		6,063		6,534		6,673		6,840		7,011		7,179		7,344
9	Utility, Maintenance & Facility		1,831		2,310		2,100		2,219		2,235		2,291		2,348		2,404		2,460
10	Employee Expenses		391		576		533		572		572		587		601		616		630
11	Insurance		2,222		2,804		2,327		2,423		2,534		2,598		2,663		2,726		2,789
12	Other Expenses		329		547		509		404		409		419		430		440		450
13	Department Expense	\$	21,876	\$	25,009	\$	24,521	\$	25,775	\$	26,609	\$	27,445	\$	28,461	\$	29,356	\$	30,419
14	Minor Capital & Common Infrastructure		-		-		-		-		-		-		-		-		-
15	Subtotal - Department Expenditures	\$	21,876	\$	25,009	\$	24,521	\$	25,775	\$	26,609	\$	27,445	\$	28,461	\$	29,356	\$	30,419
16																			
17	Revenues	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
18																			
19	Total Department Net Expenditures	\$	21,876	\$	25,009	\$	24,521	\$	25,775	\$	26,609	\$	27,445	\$	28,461	\$	29,356	\$	30,419
															Schedu	le ma	y not foot d	ue to	rounding.



### \$ in Thousands

**External Affairs and Corporate Communications** 2019 2021 2022 2023 2024 2025 2018 2019 2020 Line Actual **Budget Forecast Projection Projection Projection Projection** Request Request \$ \$ 5,058 \$ 5,471 \$ 5,917 \$ Salaries 4,478 \$ 4,875 4,677 5,260 \$ 5,689 \$ 6,154 1 1,409 2,025 1,618 1,546 1,640 1,801 1,873 1,947 2 Benefits & Taxes 1,731 (103)(93)**Project Funded Labor** (71)(103) (83)(83)(88)(88)(93)4 Vacancy (157)(167)(175)(179)(184)(188)(192)5 Department Labor \$ 5,817 6,121 \$ 6,447 7,004 \$ 7,290 7,583 \$ 7,894 6,233 6,733 Materials, Supplies & Equipment 2 4 3 4 5 5 5 4 39 5 5 5 5 HW/SW License & Maintenance 1 33 8 **Outside Services** 251 250 257 257 264 270 277 283 Utility, Maintenance & Facility 9 **Employee Expenses** 125 218 184 179 181 186 190 195 199 10 11 Insurance 12 Other Expenses 86 103 95 149 149 153 157 161 164 Department Expense \$ 7,042 \$ 13 6.031 6,847 6,686 7,330 7,615 7,917 8.225 8,550 Minor Capital & Common Infrastructure -15 **Subtotal - Department Expenditures** 6.031 6,847 6,686 7.042 7,330 7.615 7,917 8.225 8,550 16 \*Revenues \$ (61) \$ (40)(53) (63) \$ (63) \$ (64) \$ (66) \$ (67) \$ (69)17 18 **Total Department Net Expenditures** 5.971 6.807 6,633 6,979 7,268 7,551 7.851 8.158 8.481 \*Market Participant Registration Fees Schedule may not foot due to rounding.



### *\$ in Thousands*

Gen	eral Counsel															
Line			2018 \ctual		2019 udget	2019 recast		2020 equest		2021 equest	2022 ojection	2023 jection		2024 jection		2025 jection
1	Salaries	\$	2,682	\$	2,684	\$ 2,745	\$	2,982	\$	3,102	\$ 3,226	\$ 3,355	\$	3,489	\$	3,629
2	Benefits & Taxes	•	725	•	846	851	·	908	·	957	995	1,035	•	1,077		1,120
3	Project Funded Labor		127		(27)	33		-		-	-	-		-		-
4	Vacancy		-		(86)	-		(97)		(101)	(104)	(107)		(109)		(112)
5	Department Labor	\$	3,533	\$	3,417	\$ 3,629	\$	3,793	\$	3,957	\$ 4,117	\$ 4,283	\$	4,456	\$	4,637
6	Materials, Supplies & Equipment		2		3	3		3		4	4	4		4		4
7	HW/SW License & Maintenance		-		-	-		4		-	-	-		-		-
8	Outside Services		680		1,350	1,285		1,255		1,257	1,289	1,321		1,353		1,384
9	Utility, Maintenance & Facility		55		55	55		-		-	-	-		-		-
10	Employee Expenses		85		102	85		113		114	117	120		123		125
11	Insurance		-		-	-		-		-	-	-		-		-
12	Other Expenses		104		265	270		298		199	204	209		214		219
13	Department Expense	\$	4,459	\$	5,192	\$ 5,326	\$	5,466	\$	5,531	\$ 5,730	\$ 5,937	\$	6,149	\$	6,368
14	Minor Capital & Common Infrastructure		-		-	-		-		-	-	-		-		-
15	Subtotal - Department Expenditures	\$	4,459	\$	5,192	\$ 5,326	\$	5,466	\$	5,531	\$ 5,730	\$ 5,937	\$	6,149	\$	6,368
16																
17	*Revenues	\$	(411)	\$	(268)	\$ (303)	\$	(268)	\$	(268)	\$ (275)	\$ (282)	\$	(289)	\$	(296)
18																
19	Total Department Net Expenditures	\$	4,048	\$	4,924	\$ 5,023	\$	5,198	\$	5,262	\$ 5,455	\$ 5,655	\$	5,860	\$	6,073
*Men	bership Dues											Schedu	le ma	not foot d	ue to r	ounding.



### *\$ in Thousands*

Chie	f Executive Office											
Line		2018 ctual	2019 udget	2019 recast	2020 equest	2021 equest	2022 ojection	2023 ojection		2024 jection		2025 jection
1	Salaries	\$ 1,552	\$ 1,581	\$ 1,673	\$ 1,673	\$ 1,740	\$ 1,810	\$ 1,882	\$	1,958	\$	2,036
2	Benefits & Taxes	321	450	469	464	488	507	527		549		570
3	Project Funded Labor	-	-	(0)	-	-	-	-		-		-
4	Vacancy	-	(58)	-	(53)	(56)	(57)	(59)		(60)		(61)
5	Department Labor	\$ 1,873	\$ 1,973	\$ 2,142	\$ 2,084	\$ 2,172	\$ 2,260	\$ 2,351	\$	2,446	\$	2,545
6	Materials, Supplies & Equipment	0	-	-	0	0	0	0		0		0
7	HW/SW License & Maintenance	-	-	-	-	-	-	-		-		-
8	Outside Services	-	-	-	=	-	=	=		-		-
9	Utility, Maintenance & Facility	-	-	-	-	-	-	-		-		-
10	Employee Expenses	65	107	84	72	72	74	76		77		79
11	Insurance	-	-	-	-	-	-	-		-		-
12	Other Expenses	15	32	27	20	20	20	21		21		22
13	Department Expense	\$ 1,953	\$ 2,112	\$ 2,252	\$ 2,176	\$ 2,264	\$ 2,354	\$ 2,448	\$	2,545	\$	2,646
14	Minor Capital & Common Infrastructure	-	-	-	-	-	-	-		-		-
15	Subtotal - Department Expenditures	\$ 1,953	\$ 2,112	\$ 2,252	\$ 2,176	\$ 2,264	\$ 2,354	\$ 2,448	\$	2,545	\$	2,646
16												
17	Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	\$	-
18		 										
19	Total Department Net Expenditures	\$ 1,953	\$ 2,112	\$ 2,252	\$ 2,176	\$ 2,264	\$ 2,354	\$ 2,448	\$	2,545	\$	2,646
								Schedu	le ma	/ not foot d	ue to r	ounding.



## **2020-2021 Budget and Fee**

## **Project Expenditures**



Item 4

**ERCOT Public** 

## **Project Expenditures**

### \$ in Thousands

Actual	D. Harris		2020	2021	2022	2023	2024	2025
	Budget	Forecast	Request	Request	Projection	Projection	Projection	Projection
\$ 2,557	\$ 4,000	\$ 4,000	\$ 4,000	\$ 4,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 4,000
948	2,000	800	2,000	2,000	2,000	2,000	2,000	2,000
23,060	7,500	6,900	11,250	11,000	6,000	6,000	6,000	8,000
es 8,027	4,000	4,200	2,250	2,250	7,250	18,750	18,850	8,250
5,733	11,000	4,500	9,500	9,750	9,000	12,900	9,000	9,000
-	-	-	3,000	5,000	12,000	10,000	10,000	-
\$ 40,324	\$ 28,500	\$ 20,400	\$ 32,000	\$ 34,000	\$ 39,250	\$ 52,650	\$ 48,850	\$ 31,250
	948 23,060 nes 8,027 5,733	948 2,000 23,060 7,500 nes 8,027 4,000 5,733 11,000	948 2,000 800 23,060 7,500 6,900 es 8,027 4,000 4,200 5,733 11,000 4,500	948 2,000 800 2,000 23,060 7,500 6,900 11,250 es 8,027 4,000 4,200 2,250 5,733 11,000 4,500 9,500 3,000	948 2,000 800 2,000 2,000 23,060 7,500 6,900 11,250 11,000 es 8,027 4,000 4,200 2,250 2,250 5,733 11,000 4,500 9,500 9,750 3,000 5,000	948 2,000 800 2,000 2,000 2,000 23,060 7,500 6,900 11,250 11,000 6,000 es 8,027 4,000 4,200 2,250 2,250 7,250 5,733 11,000 4,500 9,500 9,750 9,000 3,000 5,000 12,000	948 2,000 800 2,000 2,000 2,000 2,000 2,000 2,000 23,060 7,500 6,900 11,250 11,000 6,000 6,000 es 8,027 4,000 4,200 2,250 2,250 7,250 18,750 5,733 11,000 4,500 9,500 9,750 9,000 12,900 3,000 5,000 12,000 10,000	948 2,000 800 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 23,060 7,500 6,900 11,250 11,000 6,000 6,000 6,000 es 8,027 4,000 4,200 2,250 2,250 7,250 18,750 18,850 5,733 11,000 4,500 9,500 9,750 9,000 12,900 9,000 3,000 5,000 12,000 10,000

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Line	Project Category	Project Name	2020 Budget Range	2021 Budget Range
1	Revision Requests	CMM NPRRs Phase 2 (NPRR484, NPRR867, NPRR829, NPRR907)	\$500k-\$1M	-
2	Revision Requests	Require ERCOT to Issue a DC Tie Curtailment Notice Prior to Curtailing any DC Tie Load (NPRR825)	\$100k-\$250k	-
3	Revision Requests	Creation of Direct Current Tie Operator Market Participant Role (NPRR857)	\$500k-\$1M	-
4	Revision Requests	Creation of ERCOT Contingency Reserve Service and Revisions to Responsive Reserve (NPRR863)	\$500k-\$1M	-
5	Revision Requests	Adjustments to Pricing and Settlement for Reliability Unit Commitments (RUCs) of On- Line Combined Cycle Generation Resources (NPRR884)	\$100k-\$250k	-
6	Revision Requests	Revision Request Funding - 2020/2021	\$2M-\$3M	\$3M-\$4M
Line	Project Category	Project Name	2020 Budget Range	2021 Budget Range
7	Regulatory	Cyber Security Project #27	-	\$500k-\$1M
8	Regulatory	2021 CIP (Critical Infrastructure Protection) Enhancements	-	<\$50k
9	Regulatory	Regulatory Funding - 2020/2021	\$1M-\$2M	\$1M-\$2M



Line	Project Category	Project Name	2020 Budget Range	2021 Budget Range
10	Internal Enhancements	ECMS (Enterprise Content Management System) Implementation Phase 2	\$1M-\$2M	\$50k-\$100k
11	Internal Enhancements	EPS (ERCOT-Polled Settlement) Metering Enhancements	<\$50k	-
12	Internal Enhancements	Security Constrained Unit Commitment (SCUC)	\$1M-\$2M	\$1M-\$2M
13	Internal Enhancements	Automation of Market Participant Partnership Deletions, Mothballed Status & Seasonal Operation Period in Registration System	\$100k-\$250k	-
14	Internal Enhancements	Objectives and Key Results (OKR) Tool Implementation	\$50k-\$100k	-
15	Internal Enhancements	Network Model Impedance Parameter Estimation Enhancement	\$50k-\$100k	-
16	Internal Enhancements	Standard Report for Events and Near-Miss Analysis	\$100k-\$250k	-
17	Internal Enhancements	Outage Scheduler System Enhancements	\$250k-\$500k	-
18	Internal Enhancements	API (Application Programming Interface) Management Strategy	\$250k-\$500k	-
19	Internal Enhancements	IT Archive (ITA) - Implementation	\$100k-\$250k	-
20	Internal Enhancements	Reactive Power Coordination - Execution Phase	\$1M-\$2M	\$250k-\$500k
21	Internal Enhancements	Network Model CIM (Common Information Model) Upgrade	\$100k-\$250k	-
22	Internal Enhancements	Centralized Application Log Management (CALM) - Phase 2	\$100k-\$250k	-
23	Internal Enhancements	Implementation of Portfolio Management Tool(s)	\$100k-\$250k	\$100k-\$250k
24	Internal Enhancements	Replacement of Enterprise Monitoring Software	\$100k-\$250k	-
25	Internal Enhancements	Improve Efficiency of Managing Public Data Requests	\$250k-\$500k	\$100k-\$250k
26	Internal Enhancements	Cyber Security Project #27	\$250k-\$500k	-
27	Internal Enhancements	IT Application Development Operations Tool Enhancement	\$500k-\$1M	\$500k-\$1M
28	Internal Enhancements	Enterprise Architecture Framework	\$100k-\$250k	-
29	Internal Enhancements	Email Integration with Document Management System	\$100k-\$250k	-
30	Internal Enhancements	ERCOT Internal Records Management Enhancement	\$100k-\$250k	-



Line	Project Category	Project Name	2020 Budget Range	2021 Budget Range
31	Internal Enhancements	Market Rules Automation of Business Processes	<\$50k	\$100k-\$250k
32	Internal Enhancements	Database Activity Monitoring Expansion	\$100k-\$250k	\$100k-\$250k
33	Internal Enhancements	Intra-Hour Variability Monitoring Tool	\$100k-\$250k	-
34	Internal Enhancements	On-Site Physical Storage - Taylor Location	\$100k-\$250k	\$100k-\$250k
35	Internal Enhancements	Repurpose Blue Building	\$250k-\$500k	\$250k-\$500k
36	Internal Enhancements	Data Analysis Architecture Enhancement	<\$50k	-
37	Internal Enhancements	Control Room Macomber Map Replacement	\$100k-\$250k	\$100k-\$250k
38	Internal Enhancements	Privileged Account Management - Phase 3	\$100k-\$250k	\$100k-\$250k
39	Internal Enhancements	Test Data and Environment Enhancement - Implementation	-	\$250k-\$500k
40	Internal Enhancements	Automate Verifiable Cost Data Gathering	-	\$500k-\$1M
41	Internal Enhancements	Changing Grid Enhancements	\$500k-\$1M	\$1M-\$2M
42	Internal Enhancements	Capital Efficiencies and Enhancements - 2020/2021	\$500k-\$1M	\$500k-\$1M
43	Internal Enhancements	Efficiency/Enhancement Projects Funding - 2020/2021	\$1M-\$2M	\$1M-\$2M



0	<u> </u>			
Line	Project Category	Project Name	2020 Budget Range	2021 Budget Range
44	Technical Foundation - Hardware Refreshes	Common Infrastructure	\$1M-\$3M	\$1M-\$3M
45	Technical Foundation - Hardware Refreshes	Tech Foundation - Hardware Projects Funding - 2020/2021	\$250k-\$500k	\$250k-\$500k
Line	Project Category	Project Name	2020 Budget Range	2021 Budget Range
46	Technical Foundation - Software	Privileged Account Management (PAM) Phase 2	\$500k-\$1M	-
47	Technical Foundation - Software	Enterprise Database Upgrade	<\$50k	-
48	Technical Foundation - Software	Retail System Replacement - EDI (Electronic Data Interchange) Map and Translator	\$1M-\$2M	<\$50k
49	Technical Foundation - Software	Tech Refresh - MMS/OS (Market Management System/Outage Scheduler)	\$1M-\$2M	\$50k-\$100k
50	Technical Foundation - Software	Tech Refresh - REC (Renewable Energy Credit) Rewrite	\$250k-\$500k	-
51	Technical Foundation - Software	Tech Refresh - Business Intelligence	\$100k-\$250k	-
52	Technical Foundation - Software	Middleware Job Scheduling Software Replacement	\$100k-\$250k	-
53	Technical Foundation - Software	Tech Refresh - NAESB (North American Energy Standards Board) Application	<\$50k	-
54	Technical Foundation - Software	Wide Area Network (WAN) Refresh	\$100k-\$250k	-
55	Technical Foundation - Software	MPIM (Market Participant Identity Management) Replacement	\$500k-\$1M	-
56	Technical Foundation - Software	Tech Refresh - Desktop Productivity Software Upgrade	\$500k-\$1M	-
57	Technical Foundation - Software	Tech Refresh - Work Management System Upgrade or Replacement	\$50k-\$100k	-
58	Technical Foundation - Software	Internet Protocol Address Management (iPAM)	\$100k-\$250k	-
59	Technical Foundation - Software	Cyber Security Project #25	\$50k-\$100k	-
60	Technical Foundation - Software	Tech Refresh - MV90 Software & Database upgrade	\$250k-\$500k	-



Line	Project Category	Project Name	2020 Budget Range	2021 Budget Range
61	Technical Foundation - Software	Tech Refresh - Registration System Upgrade	\$500k-\$1M	\$100k-\$250k
62	Technical Foundation - Software	Settlements Code Enhancement: Invoices & Statements, Bill Calculations	\$100k-\$250k	-
63	Technical Foundation - Software	Cyber Security Project #26	\$100k-\$250k	\$100k-\$250k
64	Technical Foundation - Software	Tech Refresh - Control Room	-	\$500k-\$1M
65	Technical Foundation - Software	Tech Refresh - EMS (Energy Management System) Upgrade	\$500k-\$1M	\$1M-\$3M
66	Technical Foundation - Software	Tech Refresh - MarkeTrak Upgrade	-	<\$50k
67	Technical Foundation - Software	Tech Refresh - CRR (Congestion Revenue Rights)	-	\$500k-\$1M
68	Technical Foundation - Software	Tech Refresh - NMMS (Network Model Management System)	-	\$500k-\$1M
69	Technical Foundation - Software	Tech Refresh - Enterprise Database Software	\$500k-\$1M	-
70	Technical Foundation - Software	Tech Foundation - Software Projects Funding - 2020/2021	\$1M-\$2M	\$4M-\$6M





**Date:** June 4, 2019 **To:** Board of Directors

**From:** Terry Bulger, Finance and Audit (F&A) Committee Chair

**Subject:** 2020-2021 Budget and Fee

### Issue for the ERCOT Board of Directors

**ERCOT Board of Directors Meeting Date:** June 11, 2019

Item No.: 8.1

#### Issue:

Approval by the Board of Directors (Board) of Electric Reliability Council of Texas, Inc. (ERCOT) of the ERCOT 2020-2021 Biennial Budget.

#### **Background/History:**

<u>Public Utility Commission of Texas (PUCT) Substantive Rule 25.363, ERCOT Budget</u> and Fee

P.U.C. Subst. R. 25.363(e) provides that the ERCOT budget (Budget) and any change in the system administration fee are subject to review and approval by the PUCT. P.U.C. Subst. R. 25.363(d) further specifies that the review and approval of a proposed Budget, or a proceeding to authorize and set the range for the amount of the fee is not a contested case.

P.U.C. Subst. R. 25.363(e) provides that, prior to submission of the Budget for Board approval, ERCOT shall consult with PUCT staff in connection with the development of the Budget and provide PUCT staff with information concerning budget strategies, staffing requirements, categories of expenses, capital outlays, exceptional expenses and capital items, and proposals to incur additional debt.

#### **ERCOT Bylaws**

Sections 4.10 (*Duties*) and 10.3 (*Budget*) of the ERCOT Bylaws require that the Board approve the Budget.

#### **ERCOT Board Policies and Procedures**

Section 3.3 of the Board Policies and Procedures provides as follows:

The CEO will present to the Board by October of each year when the Budget is to be approved, or at such other time as directed by the Board, a Budget to carry out the Board's directives for the following year or longer as directed by the Board. The Budget will include projections of ERCOT's overall financial performance and financing plans, and describe the services, projects, programs, and the associated revenues and expenditures for the next fiscal year. Adoption of the Budget by the Board and as approved by the PUCT authorizes the CEO to complete work



plans and make associated expenditures as provided for in accordance with the Budget.

### F&A Committee Charter

The Duties and Responsibilities section of the Finance & Audit Committee Charter states in pertinent part:

With respect to budget oversight...

- 1. Annually or biennially, the Committee shall review staff's proposed budget for the following year(s).
- 2. The Committee shall review the staff's recommendation of the amount and type of financing needed, both revenue and debt financing, to support the proposed budget and meet the Company's liquidity needs.
- 3. Following the Committee's review of the above items, the Committee shall recommend to the Board, a proposed budget and associated financing plan for the following year(s).

The F&A Committee is expected to recommend to the Board whether it should approve, reject or amend the 2020-2021 Biennial Budget at its June 11, 2019 meeting.

### **Key Factors Influencing Issue:**

- ERCOT requires approval of the Budget by the Board and the PUCT for funding to enable ERCOT to fulfill its statutory functions as an independent organization as required by Section 39.151(a) of the Public Utility Regulatory Act (PURA). For instance, ERCOT must have adequate funds in 2020 and 2021 to:
  - Maintain compliance with the Financial Corporate Standard and associated financial performance measures as approved by the Board;
  - Fund independent market monitoring, PURA, and North American Electric Reliability Corporation (NERC) compliance functions;
  - Staff appropriately to participate in and support full market operations;
  - Implement system improvements and required functionality to support the market;
  - Enhance and maintain the computer systems and associated services contracted for with vendors; and
  - Maintain necessary facilities to provide secure operations and house staff.
- In the fourth quarter of 2018 and the first and second quarters of 2019, ERCOT staff discussed financial assumptions, methodologies, schedules and a system administration fee relating to the 2020-2021 Biennial Budget with PUCT staff designated by the PUCT Executive Director.
- ERCOT staff will present its recommended 2020-2021 Biennial Budget to the F&A Committee on June 10, 2019.
- The Budget recommended by ERCOT staff will keep the ERCOT system administration fee flat at \$0.5550 for 2020 and 2021.



#### **Conclusion/Recommendation:**

ERCOT staff recommends, and the F&A Committee is expected to recommend, that the Board:

- Approve the recommended 2020-2021 Biennial Budget as set forth in <u>Attachment A</u>, which includes \$268,310,985 and \$275,156,917 total spending authorization for operating expenses, project spending, and debt service obligations for 2020 and 2021, respectively;
- Approve the recommended ERCOT system administration fee of \$0.5550 per megawatt-hour rate for 2020-2021, which represents no increase from the current ERCOT system administration fee, as set forth in Attachment B; and
- Authorize ERCOT Legal to file the Board-approved 2020-2021 Biennial Budget for approval by the PUCT, pursuant to P.U.C. SUBST. R. 25.363(d).



## ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC. BOARD OF DIRECTORS RESOLUTION

WHEREAS, after due consideration of the alternatives, the Board of Directors (Board) of Electric Reliability Council of Texas, Inc. (ERCOT) deems it desirable and in the best interest of ERCOT to accept the recommendations of ERCOT staff and the Finance and Audit (F&A) Committee that the Board approve the ERCOT recommended 2020-2021 Biennial Budget (Budget), which includes operating expenses, project spending, and debt service obligations; and

WHEREAS, Sections 4.10 (*Duties*) and 10.3 (*Budget*) of the Amended and Restated Bylaws of Electric Reliability Council of Texas, Inc., approved on January 17, 2019 (Bylaws), requires that the Board approve the Budget; and

WHEREAS, ERCOT staff discussed financial assumptions, methodologies and schedules relating to the Budget in a public meeting with the F&A Committee, and consulted with the staff of the Public Utility Commission of Texas (PUCT) regarding development of the Budget; and

WHEREAS, ERCOT staff presented its recommended 2020-2021 Biennial Budget, which includes a total spending authorization of \$268,310,985 and \$275,156,917 respectively; and

WHEREAS, the Budget recommended by ERCOT staff will keep the ERCOT system administration fee flat at \$0.5550 for 2020 and 2021;

THEREFORE, BE IT RESOLVED, that the Board hereby:

- Approves the recommended 2020-2021 Biennial Budget as set forth in <u>Attachment A</u>, which includes \$268,310,985 and \$275,156,917 total spending authorization for operating expenses, project spending, and debt service obligations for 2020 and 2021, respectively; and
- Approves the request for the ERCOT system administration fee of \$0.5550 per megawatt-hour for 2020 and 2021 as set forth in <u>Attachment B</u>; and
- Authorizes ERCOT Legal to file the Board-approved 2020-2021 Biennial Budget for approval by the PUCT, pursuant to P.U.C. SUBST. R. 25.363(d).



### **CORPORATE SECRETARY'S CERTIFICATE**

I, Vickie G. Leady, Assistant Corporate Secretary of ERCOT, do hereby certify that, at its June 11, 2019 meeting, the ERCOT Board passed a motion approving the above Resolution by
IN WITNESS WHEREOF, I have hereunto set my hand this day of June, 2019.
Vickie G. Leady Assistant Corporate Secretary

Attachment A
Fiscal Years 2020-2021 Management Recommended Budget

(Ş ir	Thousands)																		
Sou	rces and Uses																		
			2018		2019		2019		2020		2021		2022		2023		2024		2025
			Actual		Budget	١	Forecast		Request		Request	P	rojection	P	rojection	Pı	rojection	Pı	ojection
1	System Administration Fee Revenues	\$	209,881	\$	207,425	\$	211,663	\$	222,640	\$	229,274	\$	236,244	\$	242,865	\$	249,986	\$	255,869
2	Reliability Organization Assessment *		16,328		15,000		15,789		19,800		19,800		19,800		19,800		19,800		19,800
3	Interest Income		13,091		1,300		20,000		20,000		20,000		20,000		20,000		20,000		20,000
4	Other Revenues		5,630		4,287		6,533		5,871		6,083		6,235		6,391		6,544		6,695
5	Total Sources	\$	244,929	\$	228,012	\$	253,985	\$	268,311	\$	275,157	\$	282,279	\$	289,056	\$	296,330	\$	302,363
6	Department Expenditures	\$	162,252	\$	172,936	\$	173,148	\$	181,086	\$	187,168	\$	193,496	\$	200,779	\$	207,567	\$	215,258
7	Project Expenditures		40,324		28,500		20,400		32,000		34,000		39,250		52,650		48,850		31,250
8	Reliability Organization Assessment *		16,328		15,000		15,789		19,800		19,800		19,800		19,800		19,800		19,800
9	Debt Service		5,438		5,997		5,821		5,683		5,531		5,340		5,007		5,010		5,170
10	Repayment of CRR Borrowings		20,587		5,580		12,639		-		-		-		-		-		-
11	Increase in Cash Balance		-		-		26,188		29,741		28,657		24,392		10,820		15,104		30,88
12	Total Uses	\$	244,929	\$	228,012	\$	253,985	\$	268,311	\$	275,157	\$	282,279	\$	289,056	\$	296,330	\$	302,36
	* Reliability Organization Assessment is a pass	-thro	ugh collected	on l	behalf of the	Tex	as Regional E	I ntit	y; it is not set	by E	RCOT.								
															Schedule i	may 1	not foot due to	rour	ding

Attachment B
Fiscal Years 2020-2021 Management Recommended Budget

Bud	get Summary	_										_							
.ine			2018 Actual	ı	2019 Budget	F	2019 Forecast	,	2020 Request	R	2021 Request	Pi	2022 ojection	Pi	2023 rojection	Pr	2024 ojection	Pi	2025 rojection
1	System Administration Fee Rate	\$	0.5550	\$	0.5550	\$	0.5550	\$	0.5550	\$	0.5550	\$	0.5550	\$	0.5550	\$	0.5550	\$	0.5550
2	Energy Consumption (GWH)		378,163		373,739		381,374		401,153		413,107		425,665		437,595		450,426		461,025
3	System Administration Fee Revenues	\$	209,881	\$	207,425	\$	211,663	\$	222,640	\$	229,274	\$	236,244	\$	242,865	\$	249,986	\$	255,869
4	Department Net Expenditures	\$	156,623	\$	168,649	\$	166,616	\$	175,215	\$	181,085	\$	187,262	\$	194,388	\$	201,023	\$	208,56
5	Project Expenditures		40,324		28,500		20,400		29,000		29,000		27,250		42,650		38,850		31,250
6	Real Time Co-optimization Project		-		-		-		3,000		5,000		12,000		10,000		10,000		-
7	Total Net Expenditures	\$	196,947	\$	197,149	\$	187,016	\$	207,215	\$	215,085	\$	226,512	\$	247,038	\$	249,873	\$	239,814
8	Net Available Before Non-Operating Sources & Uses	\$	12,934	\$	10,277	\$	24,647	\$	15,425	\$	14,189	\$	9,733	\$	(4,173)	\$	114	\$	16,05
9	Debt Service	\$	(5,438)	\$	(5,997)	\$	(5,821)	\$	(5,683)	\$	(5,531)	\$	(5,340)	\$	(5,007)	\$	(5,010)	\$	(5,170
10	Interest Income		13,091		1,300		20,000		20,000		20,000		20,000		20,000		20,000		20,000
11	Non-Operating Sources & Uses	\$	7,653	\$	(4,697)	\$	14,179	\$	14,317	\$	14,469	\$	14,660	\$	14,993	\$	14,990	\$	14,830
12	Net Available	\$	20,587	\$	5,580	\$	38,826	\$	29,741	\$	28,657	\$	24,392	\$	10,820	\$	15,104	\$	30,885
'ear	-End Balances: Notes Payable, CRR Borrowings, Cash, and Re	eal Tin	ne Co-optii 2018 Actual		ation Proje 2019 Budget		Funding 2019 Forecast	Ī	2020 Request	F	2021 Request	Pi	2022 rojection	Pi	2023 rojection	Pr	2024 ojection	Pi	2025 rojection
13	Notes Payable Balance	\$	55,000	\$	51,000	\$	51,000	\$	47,000	\$	43,000	\$	39,000	\$	35,000	\$	31,000	\$	27,000
14	CRR Borrowings Balance	\$	12,639	\$	7,059	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
	Cash Balance	\$	-	\$	-	\$	26,188	\$	55,929	\$	84,586	\$	108,978	\$	119,798	\$	134,902	\$	165,786
15		\$	17,089				50,335				42,335								