**MSWG Meeting Notes**

**January 22, 2019**

**Agenda**

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| 1. | Antitrust Admonition Antitrust Admonition was displayed and read. | H. Lookadoo |
| 2. | Agenda Review and Roll Call Agenda reviewed. Roll taken. | H. Lookadoo |
| 3. | Leadership Heather Boisseau (LCRA) and Shuye Teng (Austin Energy) nominated as 2019 Leadership. To be confirmed at February WMS. | MSWG |
| 4. | Settlement Stability Report Q4 2018 ERCOT plans to replace the six ESIID consumption data charts in the report with new charts that only show delta changes between final and initial, and between true-up and final. ERCOT will send out both new and old charts for the group to review. WG are in agreement as long as the Protocol mandated information is provided. | MSWG |
| 5. | NPRR 850 – Next Steps for defining Settlement in a followup NPRR   * The group briefly revisited some of the remaining issues/questions from 12/12/18 MSWG meeting:   + Partial day Suspension   + How Restart Process is deemed complete?   + Calculation requirements for a Market Suspension of greater than 30 days   + What ERCOT systems are involved?   + What MP preparation is needed? * MSWG will create a simple spreadsheet model to serve as a framework for the group to brainstorm potential issues. * Continue watching NPRR progress at WMS and TAC | MSWG |
| 6. | NPRR 917 - Nodal Pricing for Settlement Only Distribution Generators (SODGs) and Settlement Only Transmission Generators (SOTGs) Clarifications/edits:   1. The price for SODG is time-weighted too. 2. The real-time payment/charge for SODG/SOTG will be by generation site rather than Settlement Point (unless someone has compelling reason to oppose it). 3. Inflows are not metered separately. They are part of the load. 4. One of the reasons for a new charge type for SODG/SOTG is that they are not eligible for CRRs. 5. SODG/SOTG sites will be represented as one unit in the ERCOT Settlement system. 6. RARF form’s title will change for SO generators. 7. SODGs that do not have EPS meter will need TDSP to submit meter data to ERCOT. This means their meter data will be zero in initial settlement because ERCOT does not estimate.   Questions:   1. Why does the Real Time payment/charge for SODG and SOTG have its separate section 6.6.3.9? 2. Is registering as SODG/SOTG/SOTSG voluntary or mandatory? Or, will ERCOT categorize all DGs according to the definitions? 3. Will DGs be required to resubmit SO-RARF? 4. What other documents will change with the elimination of Non-Modeled? | MSWG |
| 7. | Settlement Matrix Education   * MSWG proposes to eliminate the Settlements Handbook as it is redundant, inaccurate, and too tedious to maintain. WMS to approve removing it from MSWG charter. * ERCOT updates the Settlement Matrix at least 10 days before any system change. * Some market participants asked for sorting function in the matrix document. This is not achievable unless the document is changed to an EXCEL file. However, EXCEL has limitations such as limit of number of characters in each cell. The matrix will remain as a WORD document. | MSWG |
| 8. | 2019 Dates MSWG meetings will be held in the morning on the fourth Tuesday every month. In-person meetings at ERCOT are preferred, but WebEx will be available as usual. | MSWG |
| 9. | Other Business   * Overall what is the best way to provided MSWG feedback?   + Ask ERCOT to file when they are in agreement?   + Individual file?   + Present to WMS to adopt comments? * Make NPRR review a regular feature of each meeting. MSWG will proactively review every new NPRR that has (potential) impact on settlements. * Post and review notes. | MSWG |
| 10. | Adjourn | MSWG |

Disclaimer:

The notes provided above are for information only. All citations must be limited in scope.