

Item 10.2: Wind and Solar Forecast Methodologies

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Board of Directors Meeting

ERCOT Public February 12, 2019

Discussion Outline

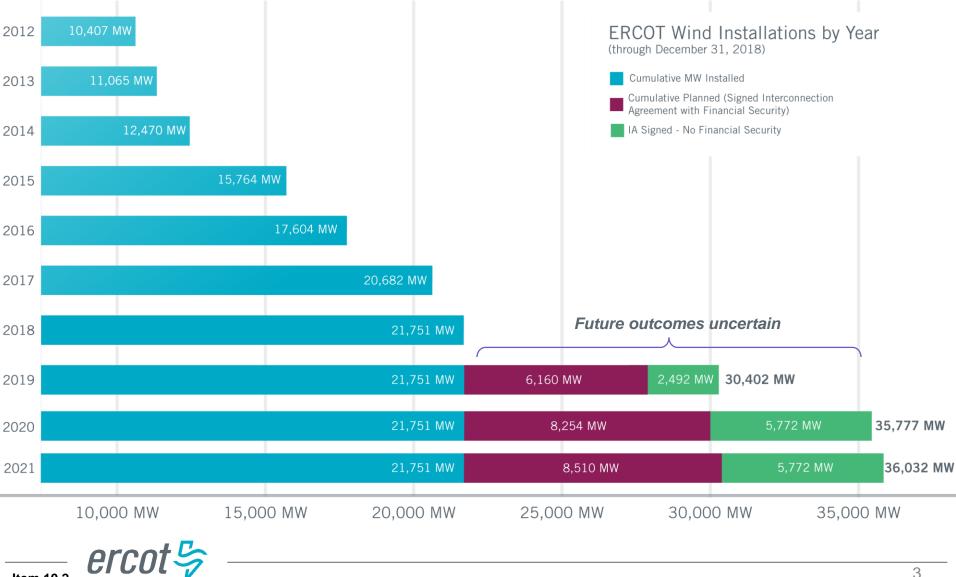
- Wind Generation and Utility Scale Solar Generation Installation Capacity
- Recent Improvements to Intermittent Renewable Resource (IRR) Forecast
- IRR Forecast Performance
- Future Endeavors





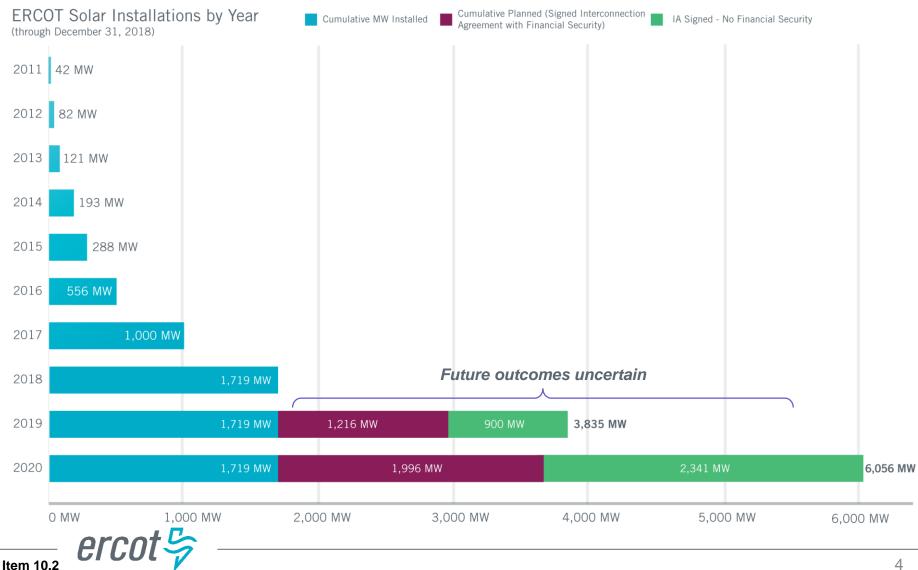


Wind Generation Capacity – December 2018



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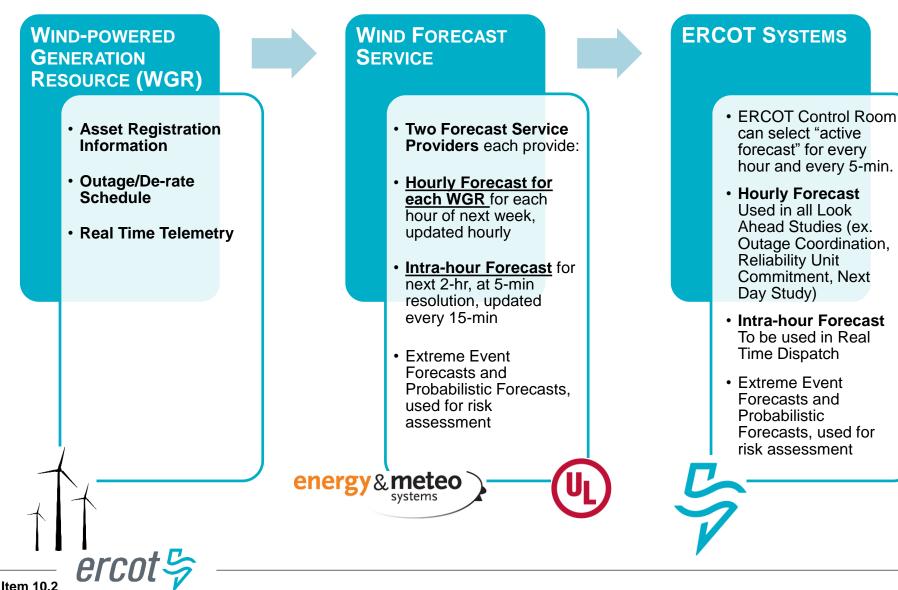
Utility Scale Solar Generation Capacity – December 2018



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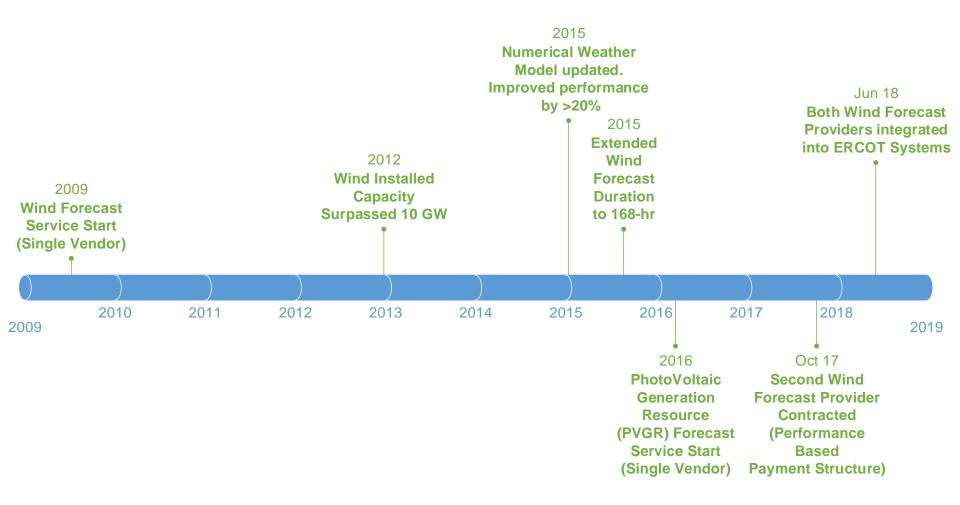
Wind Forecasting at ERCOT

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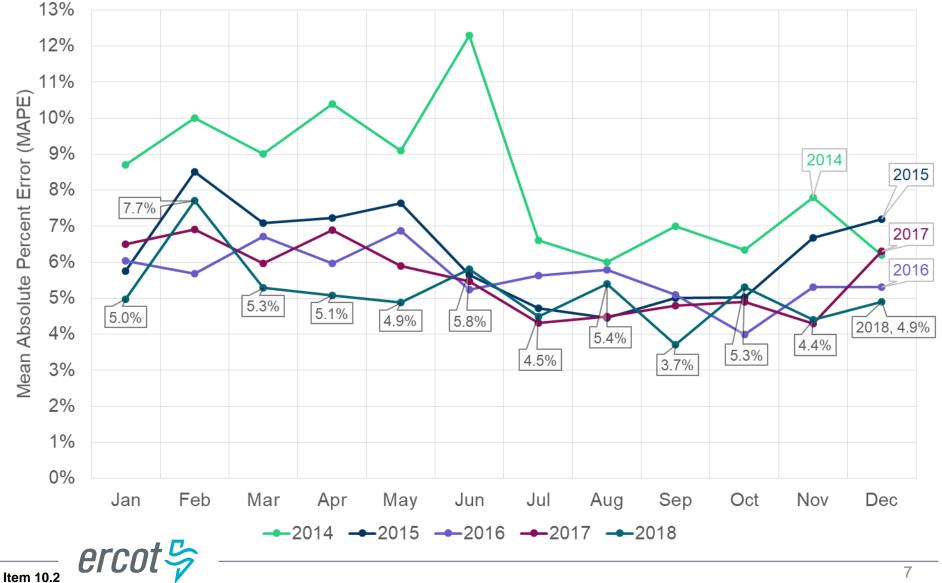
* WGR Operators can reduce the Current Operating Plan (COP) High Sustained Limit (HSL) to reflect operating condition changes.

Timeline of Renewables Forecast



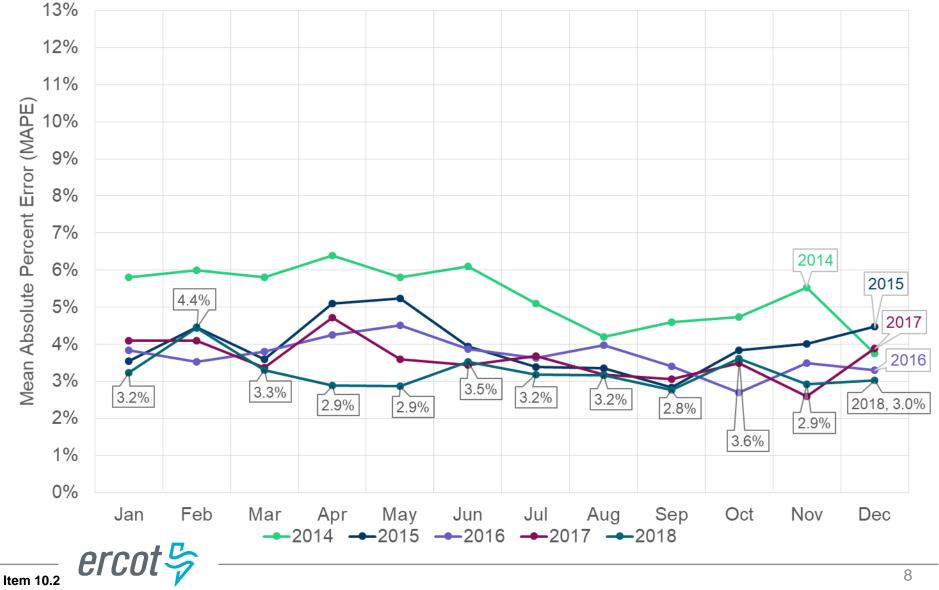


Wind Forecast Errors (Day-Ahead)



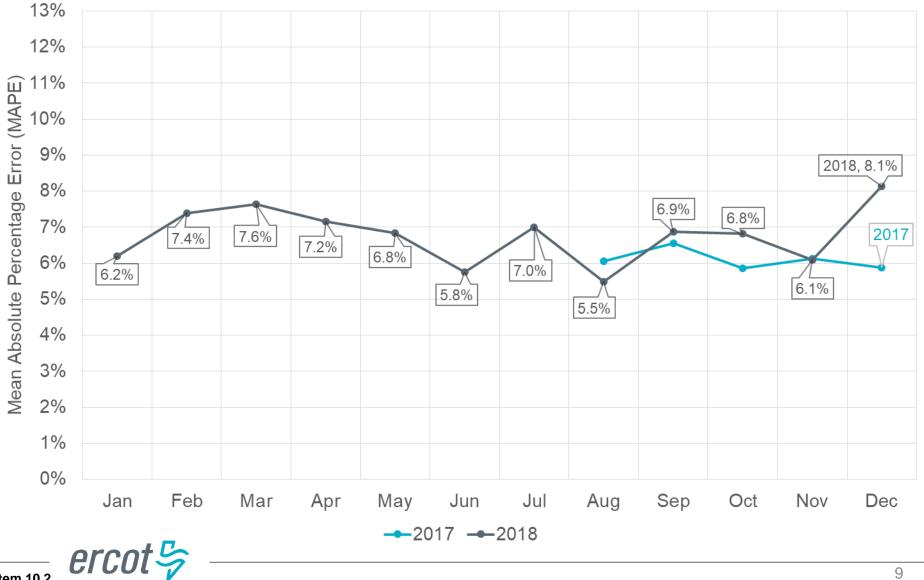
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Wind Forecast Errors (Hour-Ahead)



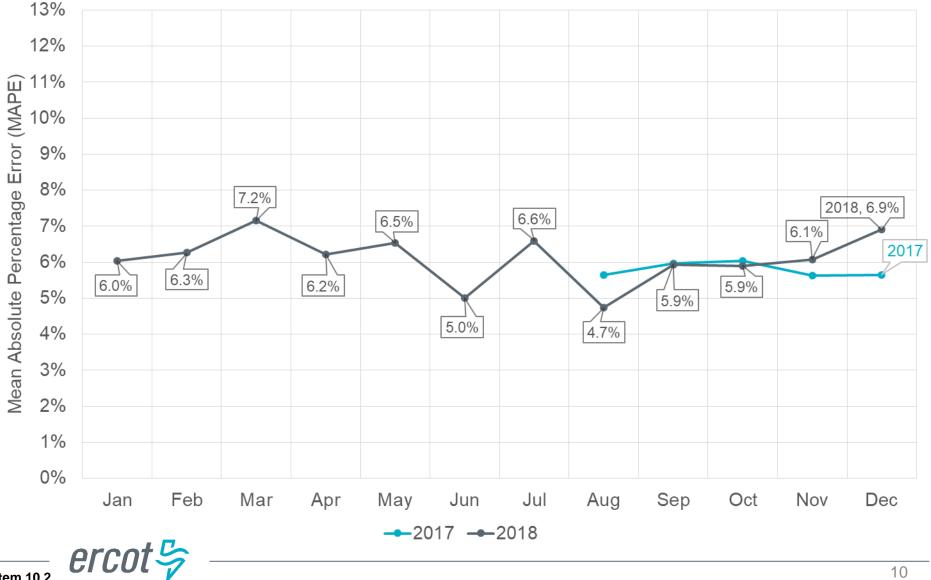
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PVGR Forecast Errors (Day-Ahead)



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PVGR Forecast Errors (Hour-Ahead)



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Future Endeavors

- Improve existing wind integration platform to incorporate manual override functionality including Wind-powered Generation Resource Production Potential (WGRPP) and weighted forecasts
- Integrate hourly and intra-hour PVGR forecast into EMS and SCED
- Enhance probabilistic forecasts for both Wind and PVGR
- Create Intra-hour Capacity Assessment Tool (ICAT) that factors in Intra-Hour Load, PVGR and Wind Forecasts



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Questions?

