



## **Gas-Electric Coordination Working Group**

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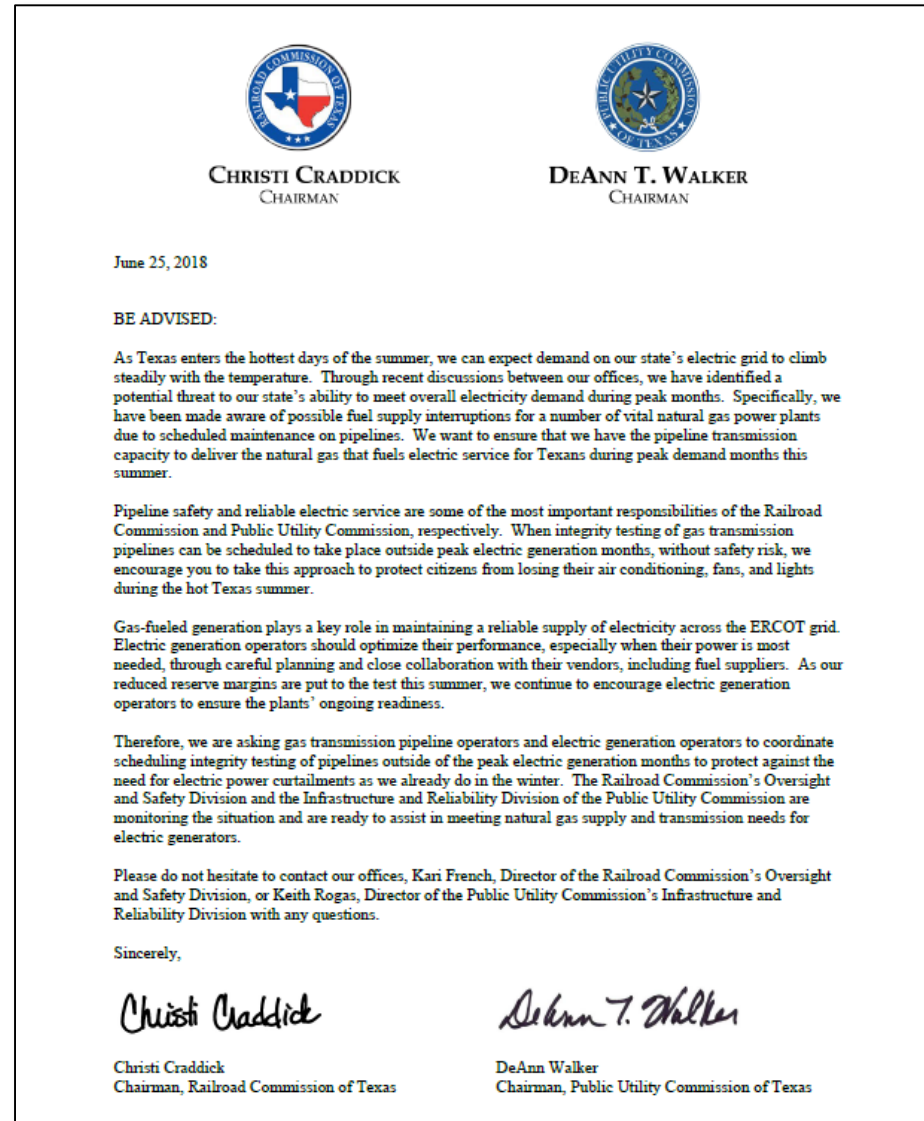
Reliability & Operations Subcommittee  
Meeting  
January 10, 2019

## Background

- Increased focus on electric/gas coordination at Federal and State level
- Situation in Texas
  - Large gas infrastructure
  - Significant intrastate facilities
  - Different electric market
- Significant coordination issues arose last summer that the Chairman of the PUC has highlighted
- Enhanced focus on electric-gas coordination is helpful for reliability

# Scope

- Address issues like the PUCT & Railroad Commission joint memo on summer operations in 2018
- Establish communication channels in advance of potential issues with gas-electric coordination
- Education on available public information



## Scope

- Excluding certain gas facilities needed for electric generation in rotating outage plans
- Facilitating Gas-Generator direct ties; avoiding ERCOT “getting in the middle”
- Continued improvement of BlackStart gas coordination
- Other discussions as appropriate

## Administration

- ERCOT “Other Group”
- ERCOT will Chair
- Gas Industry Vice-Chair
- Open meetings
  - Closed sessions may be needed when discussing Black Start issues specifically
- ERCOT BSGCG is a subgroup of GEWG

## Administration

- Initially, hold meetings as necessary to prepare for this summer
- On an on-going basis, meet twice a year
  - Spring in advance of pipeline maintenance season & electric peak season
  - Fall in advance of electric outage season & pipeline peak season

## Next Steps

- February 15 first group meeting (Met 206)