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| **Texas SET Request** |
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## SAC04 Documentation

We would like to request the following improvements to the SAC04 Documentation for the charge codes that are used in the Texas market.

## Spanish Translations

The Commission recently removed offers from PowerToChoose that did not have Spanish equivalents, so they are clearly in support of ensuring that the market works properly for Spanish-speaking customers as well as English-speaking customers.

The Texas SET SAC04 EDI Codes are currently displayed in English only, which then requires over 100 REPs to translate the information into Spanish which results in a large number of variations of the text.

I would like to recommend that Texas SET document both the English and Spanish charge descriptions so that there is consistency amongst market participants. All REPs who participate in Texas SET have some version of the translation available, so several parties could submit their translations and where different, an analysis could be done to ensure the proper translation is shown.

## Using Single Code for Multiple Purposes

Because the utilities are not obligated to send Spanish via EDI, the text in the SAC15 is great for a visual review and may be used for English charge lines, but cannot be used for Spanish bills.

Different TDSPs use the same code for different reasons, but there are also credits where the TDSP uses the same code for two different purposes. How is the supplier expected to provide the proper Spanish translation?

For Oncor’s MSC049, is the expectation that RCE46957 be printed on the bill for both English and Spanish?

**ONCOR**:

SAC\*C\*\*EU\*TRN002\*18003\*\*\*0.762847\*K1\*236\*\*\*\*\*TRANSMISSION COST RECOVERY FACTOR
SAC\*C\*\*EU\*BAS003\*4100\*\*\*41\*EA\*1\*\*\*\*\*METERING CHARGE
SAC\*C\*\*EU\*MSC025\*1224\*\*\*0.048\*RA\*255\*236\*\*\*\*NUCLEAR DECOMMISSIONING CHARGE
SAC\*C\*\*EU\*BAS001\*1497\*\*\*14.97\*EA\*1\*\*\*\*\*CUSTOMER CHARGE
SAC\*C\*\*EU\*DIS001\*100597\*\*\*3.944984\*RA\*255\*236\*\*\*\*DISTRIBUTION SYSTEM CHARGE
SAC\*C\*\*EU\*MSC049\*230\*\*\*0.009008\*RA\*255\*236\*\*\*\***RCE46957**
SAC\*C\*\*EU\***CRE031**\*-1415\*\*\*-0.055473\*RA\*255\*236\*\*\*\***CAPITAL STRUCTURE REFUND**

**CENTERPOINT**:

SAC\*C\*\*EU\*ODL004\*56848\*\*\*12.92\*EA\*44\*\*\*\*\*STREET LIGHTING
SAC\*C\*\*EU\*MSC025\*1\*\*\*.000004\*KH\*1672\*\*\*\*\*NUCLEAR DECOMMISSIONING CHARGE
SAC\*C\*\*EU\*MSC042\*2102\*\*\*.012569\*KH\*1672\*\*\*\*\*DISTRIBUTION COST RECOVERY FACTOR
SAC\*C\*\*EU\***CRE031**\*-334\*\*\*-.001999\*KH\*1672\*\*\*\*\***ACCUMULATED DEFERRED FEDERAL INCOME TAX**
SAC\*C\*\*EU\*MSC036\*555\*\*\*.003317\*KH\*1672\*\*\*\*\*TRANSITION CHARGE 2
SAC\*C\*\*EU\*MSC037\*87\*\*\*.000521\*KH\*1672\*\*\*\*\*TRANSITION CHARGE 3
SAC\*C\*\*EU\*MSC038\*3855\*\*\*.023057\*KH\*1672\*\*\*\*\*TRANSITION CHARGE 4
SAC\*C\*\*EU\*MSC043\*400\*\*\*.002394\*KH\*1672\*\*\*\*\*TRANSITION CHARGE 5

**CENTERPOINT**:

SAC\*C\*\*EU\***CRE031**\*-27\*\*\*-.00021293\*KH\*1268\*\*\*\*\***ADFIT CREDIT**
SAC\*C\*\*EU\*MSC042\*97\*\*\*.000765\*KH\*1268\*\*\*\*\*DISTRIBUTION COST RECOVERY FACTOR
SAC\*C\*\*EU\*DIS001\*2091\*\*\*.01649054\*KH\*1268\*\*\*\*\*DISTRIBUTION CHARGE
SAC\*C\*\*EU\*MSC041\*92\*\*\*.00072555\*KH\*1268\*\*\*\*\*ENERGY EFFICIENCY COST RECOVERY FACTOR
SAC\*C\*\*EU\*BAS001\*59\*\*\*.59\*EA\*1\*\*\*\*\*CUSTOMER CHARGE
SAC\*C\*\*EU\*BAS003\*141\*\*\*1.41\*EA\*1\*\*\*\*\*METERING CHARGE
SAC\*C\*\*EU\*MSC025\*1\*\*\*.00000789\*KH\*1268\*\*\*\*\*NUCLEAR DECOMMISSION FEE
SAC\*C\*\*EU\*TRN002\*1111\*\*\*.008762\*KH\*1268\*\*\*\*\*TCRF
SAC\*C\*\*EU\*MSC036\*323\*\*\*.00254732\*KH\*1268\*\*\*\*\*TRANSITION CHARGE 2
SAC\*C\*\*EU\*MSC037\*43\*\*\*.00033912\*KH\*1268\*\*\*\*\*TRANSITION CHARGE 3
SAC\*C\*\*EU\*MSC038\*383\*\*\*.0030205\*KH\*1268\*\*\*\*\*SYSTEM RESTORATION CHARGE
SAC\*C\*\*EU\*MSC043\*210\*\*\*.00165615\*KH\*1268\*\*\*\*\*TRANSITION CHARGE 5
SAC\*C\*\*EU\*TRN001\*1070\*\*\*.00843849\*KH\*1268\*\*\*\*\*TRANSMISSION CHARGE

All codes should be for a very specific single purpose and should be displayed by Texas SET in the SAC04 document with both the expected English and Spanish versions that the TDSPs would like to have shown on the customer’s bill.

## Inclusion in Average Price

Because the utilities are not obligated to send Spanish via EDI, the text in the SAC15 is great for a visual review and may be used for English charge lines, but cannot be used for Spanish bills.

§25.479. Issuance and Format of Bills.

(c) **Bill content.**

(I) A calculation of the average unit price for electric service for the current billing period, labeled, “The average price you paid for electric service this month.” The calculation of the average price for electric service shall reflect the total of all fixed and variable recurring charges, but not include state and local sales taxes, reimbursement for the state miscellaneous gross receipts tax, and any nonrecurring charges or credits, divided by the kilowatt-hour consumption, and shall be expressed as a cents per kilowatt-hour amount rounded to the nearest one-tenth of one cent.

For the TDSP charges, the TDSPs should indicate, via the SAC04 document, whether the charges are recurring rather than leaving it up to the REPs to determine.

## Identification of B2B

It would also be exceedingly helpful, particularly to new REPs, if the Business-to-Business SAC04 codes could be identified. For example, the LPC001 is not a charge that is passed on to the customer and would only appear in the B2B IT1 loop. Are there others that would only ever appear in the B2B loop?

Example of SAC04 Documentation Content Suggestion:



Thank you for your consideration!



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