**RMS Assignment July 24, 2018**

* + **MISP Workshop Action Items**

1. Draft market communications processes/requirements for extended unplanned outages - language should highlight the responsibility of CR or MISP acting on behalf of CR (RMGRR)
   1. Texas SET will review and submit any communication changes after the MISP Workshop.
2. Add a MISP definition in RMG (RMGRR)
   1. Texas SET updated the RGM Section 2. Definitions to add a proposed definition for MISP.

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  1. Texas SET will continue discussions at the August Meeting.

1. Look at whether the established/non-established designation need to be removed for MISPs in the Texas Market Test Plan (TMTP) (possible revision request)
   1. Texas SET also proposed to remove Definitions for Established Market Interface Service Provider and Non-Established Market Interface Service Provider.

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  1. Texas SET will wait for feedback from the ERCOT Flight Test Administrator prior to submitting any changes.

1. Revisit testing worksheet – update required contact information and discuss schedule for required updates
   1. Texas SET reviewed the current Testing Workshop to determine if an emergency contact could be included on the form.
   2. Texas SET requested feedback from ERCOT to determine what could be updated.
2. Codify impacted processes for extended unplanned outages in 7.10 and add language regarding post start reconciliation processes (RMGRR)
   1. Texas SET drafted some language changes to the RMG.

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  1. Discussions will continue at the August meeting.
  + **Mass Transition Biennial Testing Needs—Scripts**
    - **Draft Process flows—Work in Progress**

**Script With Competitive Switch completing**

1. Need to determine how to energize and associate the ESI IDs being used with the defaulting CR.
2. ERCOT creates/drops the 814\_10 to create the 814\_03 for the TDSP with a predetermined requested meter reading date (effectuated date).
3. TDSP responds with the 814\_04 containing a scheduled meter reading date echoing the request meter reading date from the 814\_03.
4. ERCOT sends 814\_14 to POLR (Gaining) CR.
5. ERCOT sends 814\_11 to defaulting (exiting) CR.
6. Competitive CR sends 814\_01 Switch requesting the same date as the Drop to POLR.
7. ERCOT sends 814\_03 to TDSP.
8. TDSP sends 814\_04 containing a scheduled meter reading date echoing the request meter reading date from the 814\_03 (Not on a Sunday or Holiday)
9. ERCOT sends the 814\_08 to cancel the Drop to POLR.
10. TDSP completes the Competitive Switch and sends the 867\_03F and 867\_04 to ERCOT containing the effectuating date.
11. ERCOT passes the 867\_03F to the defaulting CR and the 867\_04 to the Competitive CR.

**Script with Drop to POLR completing**

1. Need to determine how to energize and associate the ESI IDs being used with the defaulting CR.
2. ERCOT creates/drops the 814\_10 to create the 814\_03 for the TDSP with a predetermined requested meter reading date (effectuated date).
3. TDSP responds with the 814\_04 containing a scheduled meter reading date echoing the request meter reading date from the 814\_03.
4. ERCOT sends 814\_14 to POLR (Gaining) CR.
5. ERCOT sends 814\_11 to defaulting (exiting) CR.
6. TDSP completes the Drop to POLR and sends the 867\_03F and 867\_04 to ERCOT containing the effectuating date.
7. ERCOT passes the 867\_03F to the defaulting CR and the 867\_04 to the POLR.