**Credit Working Group**

**ERCOT**

**Meeting Minutes**

**May 16, 2018 (Face-to-Face Meeting, MET Center Room 206B)**

**Attendance**

|  |  |  |  |
| --- | --- | --- | --- |
| Independent Retail Electric Providers | Loretto Martin - Direct Energy  Bill Barnes - Reliant Energy  Cindy Xin - Just Energy | | |
| Independent Generators | Ian Haley– Luminant Energy | | |
| Investor Owned Utilities | Deborah McKeever - Oncor | | |
| Municipals | Donald Meek – Austin Energy  Michael Mathews - Bryan Texas Utilities | | |
| Others | Bob Wittmeyer  Andrew Barkley  Eric Blakey  Seth Cochran  Clayton Greer  Liz Kayser  Robert Miller  Josephine Wan  Ryan Evans  Kristin Abbott  Shreenath Patel |  | Brenden Sager  Marka Shaw  Bobbie Bearden  Cliff Crouch  Matt Robson  Lori Williams  Jennifer Rochelle  Sandy Morris  Tyler Stephan  Kristy Ashley |
| ERCOT Staff | Mark Ruane  Vanessa Spells  Rizaldy Zapanta  Spoorthy Papudesi  Julio Dovalina  Maurthi Gaddam | | Kelly Landry  Ted Hailu  Dave Michelsen  Pam Shaw  Cory Phillips |

The meeting was called to order at 9:30 a.m.

**Approval of Meeting Minutes – April 20, 2018**

Ian Haley submitted a motion to approve the April 20, 2018 minutes. Donald Meek seconded the motion. Motion passed.

**Review of NPRRs**

|  |  |
| --- | --- |
| NPRR 856 | Treatment of OFFQS Status in Day-Ahead Make Whole and RUC Settlements |
| NPRR 873 | Posting of the ERCOT Wide Intra-Hour Wind Power and Load Forecast on the MIS Public |

Mr. Meek submitted a motion that NPRR 851 does not have any credit implications. Mr. Haley seconded the motion. Motion passed.

**NPRR 850 Market Suspension and Restart**

Mark Ruane informed the group that ERCOT will be filing comments/revisions that ERCOT may have discretion to forego collateral requirements and extend timelines for collateral posting for no more than two Bank Business Days following the restart of the Day-Ahead Market. He also said that LCRA will be providing comments suggesting revising the uplift allocation method by using metered load instead of the current 30-day average Load Ratio Share.

**Posting of Transaction/Acquisition Business Contact Information**

Mr. Ruane presented to the group the proposed language providing for the posting of the Transition/Acquisition Business (TAB) contact upon the request of an authorized representative of a Competitive Retailer. The group suggested looking into repurposing the TAB contact to include Mergers and Acquisitions personnel and posting the contacts in the ERCOT website if possible. The group also proposed an alternative process of circulating the contacts through the RMS.

**Mass Transition Drill Lessons Learned**

Mr. Ruane presented to the group a summary of lessons learned from the recent Mass Transition drill. He informed the group that ERCOT is reviewing the possibility of shortening the timeframe required to start the kick-off call for the Mass Transition process. Currently, there is a two-hour minimum requirement from the transition initiation to start the Mass Transition call. Given that breach notices are issued no earlier than 3:00 p.m., this pushes the Mass Transition call to the following day.

**Credit Updates**

Spoorthy Papudesi presented the update on credit exposure statistics and Letter of Credit (LC) concentration limits. Mr. Ruane informed the group that a LC issuer limit was breached and a market notice will be sent out. The group agreed to review the LC concentration limit breach process in the meeting.

**New Business**

Vanessa Spells informed the group that Credit staff is working with ERCOT Registration to ensure that registered contacts are updated such that all credit-related communications are received accordingly.

Mr. Meek informed the group that NPRR 800 provides for a review six months after implementation and that this review is due in August. The group will start reviewing in the next meeting.

The meeting was adjourned at 11:07­­­­­­ a.m.