

Item 8: TAC Report

Bob Helton 2018 Technical Advisory Committee (TAC) Chair

Board of Directors Meeting

ERCOT Public June 12, 2018

Summary of TAC Update

Revision Requests Recommended for Approval by TAC – Unopposed:

- NPRR837, Regional Planning Group (RPG) Process Reform
- NPRR847, Exceptional Fuel Cost Included in the Mitigated Offer Cap
- NPRR851, Procedure for Managing Disconnections for Bidirectional Electrical Connections at Transmission Level Voltages
- NPRR867, Revisions to CRR Auction Credit Lock Amount to Reduce Excess Collateral
- NPRR870, Eliminate Requirement for Forward Adjustment Factors Report in the MIS Certified Area
- OBDRR005, Change to the Generic Maximum Shadow Price for Base Case Transmission Constraints
- PGRR059, Related to NPRR837, Regional Planning Group (RPG) Process Reform
- PGRR060, Clarification of Reliability Performance Criteria
- VCMRR021, Related to NPRR847, Exceptional Fuel Cost Included in the Mitigated Offer Cap – URGENT



Summary of TAC Update

May TAC Highlights

- OBDRR004, Updates to Emergency Response Service Procurement Methodology
- Regional Planning Group Charter
- Far West Regional Planning Group Projects
- TAC Subcommittee Restructuring Update

Guide Revisions Approved by TAC

COPMGRR047, Updates to Commercial Operations Market Guide for TAC Subcommittee Restructuring

LPGRR064, Updates to LPG for TAC Subcommittee Restructuring

RMGRR151, Updates to Retail Market Guide for TAC Subcommittee Restructuring

NOGRR176, Hotline Call Participation

VCMRR020, Delay the Fuel Adder Sunset Related to VCMRR014, Revise Fuel Adder Factor for Coal and Lignite Resources



May TAC Highlights



May TAC Highlights

OBDRR004, Updates to Emergency Response Service Procurement Methodology

On 5/24/18, TAC voted to endorse OBDRR004 as amended by the 4/18/18 ERCOT comments with a proposed effective date of July 1, 2018. There was one opposing vote from the Independent Power Marketer (IPM) (Morgan Stanley) Market Segment.

Regional Planning Group Charter

On 5/24/18, TAC unanimously voted to endorse the Regional Planning Group Charter as submitted.

Far West Regional Planning Group Projects

On 5/24/18, TAC unanimously voted to endorse Option 3 as submitted by ERCOT.

TAC Subcommittee Restructuring Update

On 5/24/18, TAC unanimously voted to approve the revised TAC Procedures, RMS Procedures, RMGRR151, COPMGRR047, and LPGRR064. Approval of these documents will sunset COPS and combine COPS functionality into RMS and WMS effective June 1, 2018.



Notice of Guide Revisions Approved by TAC

COPMGRR047, Updates to Commercial Operations Market Guide for TAC Subcommittee Restructuring

This Commercial Operations Market Guide Revision Request (COPMGRR) changes the ownership of the Commercial Operations Market Guide (COPMG) from COPS to WMS; moves applicable portions of the COPMG to the Retail Market Guide; and removes language that is no longer applicable from the COPMG.

LPGRR064, Updates to LPG for TAC Subcommittee Restructuring

This Load Profiling Guide Revision Request (LPGRR) changes the ownership of the Load Profiling Guide (LPG) from COPS to RMS; changes Load Profiling responsibilities from the Profiling Working Group (PWG) to RMS; and removes language from the LPG that is no longer applicable.

RMGRR151, Updates to Retail Market Guide for TAC Subcommittee Restructuring.

This Retail Market Guide Revision Request (RMGRR) removes the Renewable Energy Credit (REC) information from the Retail Market Guide and also moves the Market Notice communication process from the Commercial Operations Market Guide to the Retail Market Guide.



Notice of Guide Revisions Approved by TAC

NOGRR176, Hotline Call Participation

This Nodal Operating Guide Revision Request (NOGRR) clarifies which Entities participate in Hotline calls.

VCMRR020, Delay the Fuel Adder Sunset Related to VCMRR014, Revise Fuel Adder Factor for Coal and Lignite Resources

This Verifiable Cost Manual Revision Request (VCMRR) delays the sunset date implemented by VCMRR014, Revise Fuel Adder Factor for Coal and Lignite Resources, to permit stakeholders additional time to identify a long-term solution to determine an appropriate adder for coal-fired and lignite-fired Generation Resources.

