ERCOT Opinions for November 30, 2017 TAC

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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** |
| **815NPRR** | **Revise the Limitation of Load Resources Providing Responsive Reserve (RRS) Service.** This Nodal Protocol Revision Request (NPRR) revises the current limit of 50% for Load Resources providing Responsive Reserve (RRS) service to any capacity above a minimum level of RRS to be provided by Resources using Primary Frequency Response.  [Morgan Stanley] | N | ERCOT supports NPRR815 because there is no technical basis for the current 50% limit imposed on Load Resources. Additionally, with the approval of NPRR815, there will be reduction in RRS quantities procured resulting in favorable savings in annual procurement cost for RRS. |
| **825NPRR** | **Require ERCOT to Issue a DC Tie Curtailment Notice Prior to Curtailing any DC Tie Load.** This Nodal Protocol Revision Request (NPRR) requires ERCOT to issue a Direct Current Tie (DC Tie) Curtailment Notice prior to curtailing Direct Current Tie Load.  [Rainbow] | N | ERCOT supports approval of NPRR825 as it improves the accuracy of DC Tie limit forecasts and market communication regarding DC Tie curtailments. |
| **834NPRR** | **Clarifications for Repossessions of CRRs by ERCOT.** This Nodal Protocol Revision Request (NPRR) clarifies processes associated with repossession of Congestion Revenue Rights (CRRs) by ERCOT in circumstances where there has been a Payment Breach or other Default by a Market Participant. [ERCOT] | N | ERCOT supports approval of NPRR834 (ERCOT sponsored) |
| **839NPRR** | **Clarification of ERCOT Forwarding of Consumption and Other Data.** This Nodal Protocol Revision Request (NPRR) updates Section 10, Metering, to clarify that upon receiving meter data transactions from a Transmission Service Provider (TSP) or Distribution Service Provider (DSP), ERCOT will forward the transaction/s to the Competitive Retailer (CR), as designated by the TSP or DSP. [ERCOT] | N | ERCOT supports approval of NPRR839 (ERCOT sponsored) |
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| **843NPRR** | **Short-Term System Adequacy and AS Offer Disclosure Reports Additions.**  This Nodal Protocol Revision Request (NPRR) addresses four separate reporting items in Section 3, Management Activities for the ERCOT System, of the Nodal Protocols.  1. This NPRR makes changes to the logic for the Short-Term System Adequacy Reports for more consistent treatment of Resource Statuses in reporting available capacity.  Also, more specific language is added to provide clarity to end users of the reports.  2. This NPRR creates a new report which will show the portion of Ancillary Service Offers at or above 50 times the Fuel Index Price (FIP) when the Market Clearing Price for Capacity (MCPC) of that Ancillary Service exceeds 50 times FIP.  This posting will occur seven days after the Operating Day, as required by P.U.C. SUBST. R. 25.505, Resource Adequacy in the Electric Reliability Council of Texas Power Region.  3. Additional elements are added to the “48-Hour Highest Price AS Offer Selected” report to also include the highest-priced Ancillary Service Offer selected in a Supplemental Ancillary Services Market (SASM).  4. A 60-day SASM disclosure report is created to provide transparency into Ancillary Service Offers and awards for any SASMs that may have been executed for a period within an Operating Day.  [ERCOT] | N | ERCOT supports approval of NPRR843 (ERCOT sponsored) |
| **846NPRR** | **Allow Previously Committed ERS Resources to Participate in MRA Agreements and Other ERS Items.**  This Nodal Protocol Revision Request (NPRR) addresses a number of changes pertaining to the Emergency Response Service (ERS).  [ERCOT] | N | ERCOT supports approval of NPRR846 (ERCOT sponsored) |