ERCOT Opinions for 072717 TAC

|  |  |  |  |
| --- | --- | --- | --- |
| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** |
| **768NPRR** | **Revisions to Real-Time On-Line Reliability Deployment Price Adder Categories.**  This Nodal Protocol Revision Request (NPRR) revises the categories of ERCOT initiated actions that trigger the Real-Time On-Line Reliability Deployment Price Adder pricing run in order for prices to reflect current system conditions.  [ERCOT] | N | ERCOT supports approval of NPRR768. |
| **821NPRR** | **Elimination of the CRR Deration Process.**  This Nodal Protocol Revision Request (NPRR) eliminates the Congestion Revenue Right (CRR) deration process.  [DC Energy] | N | ERCOT supports Market Participants’ decision on NPRR821 as it improves CRR funding. |
| **822NPRR** | **Designate Resource Node Procedure an Other Binding Document and Adjust the Process for Retiring Resource Nodes.** This Nodal Protocol Revision Request (NPRR) designates the “Procedure for Identifying Resource Nodes” an Other Binding Document and adjusts the process for handling Resource Nodes for retired Resources by allowing ERCOT to convert Congestion Revenue Rights (CRRs) at a retired Resource’s Resource Node to a different, nearby Settlement Point. [ERCOT] | N | ERCOT supports approval of NPRR822. |
| **833NPRR** | **Modify PTP Obligation Bid Clearing Change.**  This Nodal Protocol Revision Request (NPRR) adjusts the language introduced by NPRR827, Disallow PTP Obligation Bid Award where Clearing Price exceeds Bid Price by $0.25/MW per hour, to account for the steady state that will result when ERCOT implements the long-term, automated change affecting Point-to-Point (PTP) Obligation bid clearing.  ERCOT will update the DAM optimization engine to address the situation where a contingency disconnects a Resource Node.  Instead of ignoring the PTP MWs in contingency analysis if that PTP sources or sinks at the disconnected point, the engine will “pick up” those MWs and distribute them to other nodes. The Settlement Point Price will include that “pick up” Shift Factor in the price calculation. In this implementation, the optimization price and the Settlement price will be equal (within one cent for rounding). [ERCOT] | Y | ERCOT supports approval of NPRR833. |
| **792SCR** | **Enhance Communications of BAAL Exceedances.** This System Change Request (SCR) allows ERCOT to send, via Inter-Control Center Communications Protocol (ICCP) to the appropriate Entities, the consecutive clock-minute average exceedances of Balancing Authority ACE Limit (BAAL). This SCR also creates a situational awareness display in the Market Information System (MIS) Public Area that displays consecutive clock-minute average exceedances of BAAL.  [ERCOT] | N | ERCOT supports approval of SCR792. |