**Credit Working Group**

**ERCOT**

**Meeting Minutes**

**May 17, 2017 (Face-to-Face Meeting, MET Center Room 206A)**

**Attendance**

|  |  |
| --- | --- |
| Independent Retail Electric Providers | Loretto Martin - Direct EnergyBill Barnes – Reliant Energy |
| Independent Power Marketers | Mark Holler – Tenaska Power Services Co. |
| Independent Generators | Ian Haley– Luminant Energy |
| Municipals | Donald Meek – Austin EnergySimon Castillo – CPS Energy |
| Cooperatives | Richard Ramirez - Lower Colorado River Authority |
| Others | Ryan EvansMarty DowneyCorey AmthorKristy AshleyCasey McGowen |  | Sandy MorrisAndrew BarkleyRyan MichelChristopher Matos |
| ERCOT Staff | Vanessa SpellsRizaldy ZapantaSpoorthy Papudesi | Ken RagsdaleVicki Scott |

The meeting was called to order at 9:30 a.m.

**Approval of Meeting Minutes – April 19, 2017**

Donald Meek submitted a motion to approve the April 19, 2017 minutes. Bill Barnes seconded the motion. Motion passed.

**Review of NPRRs**

The following NPRRs were reviewed:

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| --- | --- |
| NPRR 822 | Designate Resource Node Procedure an Other Binding Document and Adjust the Process for Retiring Resource Nodes |
| NPRR 827 | Disallow PTP Obligation Bid Award where Clearing Price exceeds Bid Price |
| NPRR 830 | Revision of 4-Coincident Peak Methodology |
| NPRR 831 | Inclusion of Private Use Networks in Load Zone Price Calculations |

Mr. Meek submitted a motion that NPRRs 822, 830 and 831 do not have any credit implications. Mr. Barnes seconded the motion. Motion passed.

CWG voted to endorse NPRR 827 as revised by PRS in the 5/11/17 PRS Report. The group commented that NPRR827 has a positive impact on credit by better aligning clearing results with credit exposure estimated in the current Protocols. Mr. Meek submitted a motion to endorse the comments above. Mr. Barnes seconded the motion. Motion passed.

**NPRR 829**

The group discussed NPRR 829 and agreed to endorse it as submitted. The group also reviewed the Shell comments and noted that NPRR 829 as revised by the Shell comments would not change the impacts to the credit system. Mr. Meek submitted a motion that CWG endorse NPRR 829 for the reasons stated in the Business Case. Mr. Barnes seconded the motion. Motion passed.

Group members asked ERCOT staff regarding the possibility of implementing the NPRR, if approved, as soon as possible. Vanessa Spells stated that the NPRR cannot be accommodated in the current CMM Tech Refresh project which already includes several previously approved NPRRs. She added that an off-system implementation of the NPRR is also not feasible since it would entail a lot of manual work on a daily basis.

**Credit Exposure**

Spoorthy Papudesi presented an update of ERCOT credit exposure statistics for the months of March and April 2017.

**CWG/MCWG Web Page**

The group reviewed the contents of the CWG and MCWG web pages. For the CWG page, there were no changes suggested. For the MCWG page, Mr. Barnes suggested retaining and updating only the MCWG Charter document.

**Credit Updates**

Ms. Spells updated the group on recent developments. She informed the group that the CMM Tech Refresh project timeline of a May 2018 delivery for the first phase of the project may be impacted by recent staffing developments. A more definitive timeline will be provided to the group in the following meetings.

**CRR Credit Calculator**

Ian Haley presented for the group’s consideration some suggestions regarding the development of a CRR credit calculator. The group will further discuss in the next meeting.

The meeting was adjourned at 10:28 a.m.