ERCOT Opinions for May 25, 2017 TAC

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| **REV REQ NO.** | **DESCRIPTION** | **ERCOT Opinion** |
| **562NPRR** | **Subsynchronous Resonance.**  This Nodal Protocol Revision Request (NPRR) creates new requirements for the identification, study, mitigation of, and protection against Subsynchronous Resonance (SSR).  [ERCOT] | ERCOT supports approval of NPRR562. |
| **796NPRR** | **Extended Character Set Clean Up.**  This Nodal Protocol Revision Request (NPRR) specifies that character set validations are available within each Texas Standard Electronic Transaction (TX SET) Implementation Guide. | ERCOT supports approval of NPRR796. |
| **820NPRR** | **Clarification of Aggregate Generation Resource (AGR) Definition.**  This Nodal Protocol Revision Request (NPRR) aligns the definition of an Aggregate Generation Resource (AGR) with paragraph (1) of Section 16.5, Registration of a Resource Entity, which allows a Resource Entity to submit a proposal to register the aggregation of generators, with the exception of Intermittent Renewable Resources (IRRs), as an AGR.  [ERCOT] | ERCOT supports approval of NPRR820. |
| **824NPRR** | **Alignment of EEA Level 3 with NERC Reliability Standards EOP-011-1 and BAL-001-2.** This Nodal Protocol Revision Request (NPRR) aligns Protocol language with the North American Reliability Corporation (NERC) Reliability Standards EOP-011-1, Emergency Operations, and BAL-001-2, Real Power Balancing Control Performance.  [ERCOT] | ERCOT supports approval of NPRR824.  |
| **827NPRR** | **Disallow PTP Obligation Bid Award where Clearing Price exceeds Bid Price.** This Nodal Protocol Revision Request (NPRR) disallows ERCOT from awarding PTP Obligations in the DAM where the corresponding clearing price is greater than the bid price for the PTP Obligation.  [Crescent Power] | ERCOT supports approval of NPRR827 as it expresses the interest of Market Participants for a short-term solution to market concerns.  |
| **830NPRR** | **Revision of 4-Coincident Peak Methodology.**  This Nodal Protocol Revision Request (NPRR) revises the basis of ERCOT’s calculation of the 4-Coincident Peak (4-CP) to a manner consistent with the North American Electric Reliability Corporation (NERC) net energy for Load methodology.  [ERCOT] | ERCOT supports approval of NPRR830. |
| **831NPRR** | **Inclusion of Private Use Networks in Load Zone Price Calculations.**  This Nodal Protocol Revision Request (NPRR) updates market systems in order to calculate a net Load value for each Private Use Network that will be included in the Load Zone price for all markets, Congestion Revenue Rights (CRRs), Day-Ahead Market (DAM), and Real-Time Market (RTM), when the Load is a net consumer from the ERCOT Transmission Grid. This NPRR also clarifies that Private Use Network net Load will be redacted from the Electrical Bus Load distribution factors and other information necessary to forecast Electrical Bus Loads that is posted to the Market Information System (MIS) Public Area pursuant to Section 6.3.2.  [ERCOT] | ERCOT supports approval of NPRR831. |
| **056PGRR** | **Alignment with NPRR562, Subsynchronous Resonance.**  This Planning Guide Revision Request (PGRR) aligns the Planning Guide with 1/27/17 ERCOT comments to NPRR562, Subsynchronous Resonance, by accounting for potential Subsynchronous Resonance (SSR) vulnerability in the transmission project planning process, providing references and citations to the appropriate Protocol sections related to SSR, and removing the definition of SSR from the Planning Guides as it is relocated to the Protocols.  [ERCOT] | ERCOT supports approval of PGRR056. |
| **057PGRR** | **Responsibilities for Performing Geomagnetic Disturbance (GMD) Vulnerability Assessments.**  This Planning Guide Revision Request (PGRR) aligns the Planning Guides with North American Electric Reliability Corporation (NERC) Reliability Standard TPL-007-1, Transmission System Planned Performance for Geomagnetic Disturbance Events, by identifying responsibilities for performing studies needed to complete Geomagnetic Disturbance (GMD) vulnerability assessments.  [ERCOT] | ERCOT supports approval of PGRR057. |
| **058PGRR** | **Clarification of Resources to be Included in the Planning Models.** This Planning Guide Revision Request (PGRR) clarifies the specific Generation Resources that were intended to be included in the Planning Guide revisions of PGRR053, Addition of Proposed Generation Resources to the Planning Models, without the use of the term “All-Inclusive Generation Resource”. [PLWG] | ERCOT supports approval of PGRR058 as it clarifies which Generation Resources must meet the requirements of Section 6.9, Addition of Proposed Generation Resources to the Planning Models. |