**R1 2017 Market Facing Changes (PROD Release 3/07/17 – 3/09/17)**

From Market Notice M-A020317-01 Implementation of market-facing changes for March 2017

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| **Change ID** | **Market Notice Description** |
| ITCM-51969 RRGRR003 RRGRR006 RRGRR007 RRGRR009 | New Certified TO link on the MIS Groups and Rules > Transmission Service Provider Information in the Dynamic Data portlet: DWG Meeting Minutes and Presentations (PG7-160-M, 14766). |
| ITCM-52746 ITCM-51687 ITCM-51532 ITCM-45501 NPRR785 | Software changes will be implemented that automatically trigger updates to Current Operating Plans (COPs) for Wind Generation Resources (WGRs) & Photo Voltaic Generation Resources (PVGRs) with the most recent Forecast for the corresponding hours. Qualified Scheduling Entities (QSEs) for WGRs and PVGRs will continue to have the ability to submit COPs using a lower value than the most recent Forecast, if needed. |
| ITCM-51384 ITCM-51388 ITCM-50906 ITCM-42104 ITCM-38733 PR194-01 NPRR272 | This remaining piece of NPRR272 puts into effect a separate Resource Status for Generation Resources which are off-line but being made available for deployment by SCED. This status is "OFFQS" and may only be used for Resources that are qualified as Quick Start Generation Resources (QSGRs). Resources that are off-line but being made available for SCED deployment should no longer have a status of "ON." The implementation of this status provides transparency to ERCOT and Market Participants regarding the operating mode of Resources in the ERCOT system. |
| ITCM-46409 ITCM-45535 PR232-01 NPRR753 RMGRR134 | Allows for the submission of non-modeled Resource ID meter data via LSE file format. Updates to PRDE extract to add ResourceID table as well as updates to documentation for LSE error codes, LSE activity report, 867\_03 error codes and TDSP Read Generation Form. |
| ITCM-46015 | MIS link name change from Planned Service Four Coincident Peak Calculations Report (NP9-83-M, Report ID 13037 to ERCOT Four Coincident Peak Calculations. Link located at Markets > Data Aggregation > Data Aggregation Reports and Extracts (Public) |
| ITCM-44432 | The notifications tab time range defaults incorrectly to two days during the hour before the start of the short DST day. This change fixes the time range to default to one day at all times. |
| ITCM-36823 ITCM-46480 PR213-01 NPRR649 | Provides a compensation mechanism for Generation Resources that are issued a High Dispatch Limit (HDL) manual override that results in a real power reduction (subject to certain criteria). The proposed mechanism compensates the Qualified Scheduling Entity (QSE) for financial loss associated with variable cost components of Day-Ahead Market (DAM) obligations or energy purchase or sale provisions of bilateral contracts arising from the HDL manual override. |
| ITCM-34515 PR201-01 NPRR764 | This change bases Reliability Unit Commitment (RUC) capacity short calculations on the Wind-powered Generation Resource Production Potential (WGRPP) for a Wind-powered Generation Resource (WGR) and the PhotoVoltaic Generation Resource Production Potential (PVGRPP) for a PhotoVoltaic Generation Resource (PVGR)–i.e., an 80% probability of exceedance (P80). |
| ITCM-30828 PGRR046 | New MIS portlet and link on the Groups and Rules > Transmission Service Provider Information page: New Portlet: Models Link: GIC System Models (PG6-105-M, 14546) |
| ITCM-44368 | The ERCOT logo on the Wind Integration Report (NP4-735-ER, 13105) will be updated to match the current ERCOT branding. |
| ITCM-51577 | The link to Reliability Must Run Cost Data Deviation Requests/Responses (NP3-558-M, 11468) on the MIS Grid > Generation moved to a Public portlet. |
| ITCM-52557 | New MIS link on the Grid - Regional Planning page, in the Current Regional Planning Group Projects portlet Link Name: AEPSC Uvalde-Campwood Transmission Project  EMIL ID: PG3-322-M Report Type ID: 14776 |
| ITCM-43438 | This change provides the ability to post operational information on MIS notice builder for the below emergency scenarios: a. Emergency base points are enabled b. Emergency Base Points are disabled c. Responsive Reserve Service deployed d. Responsive Reserve Service recalled |

**R2 2017 Market Facing Changes (PROD Release 5/01/17 – 5/11/17)**

NOTE: This list may not be all inclusive of changes going into the release and could change prior to the release.

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| **Change ID** | **Market Notice Description** |
| ITCM-52592 | Wind Integration Report - Update graph colors to match the current ERCOT branding. |
| ITCM-52877  NPRR792 | Changing Special Protection System (SPS) to Remedial Action Scheme (RAS) |