ERCOT Opinions for January 26, 2017 TAC

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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** |
| **052PGRR** | **Stability Assessment for Interconnecting Generation.** This Planning Guide Revision Request (PGRR) establishes a timeline for performing stability studies after the Full Interconnection Study (FIS) has been completed and model data or transmission system changes, not known during the FIS, become available prior to a new unit being brought on-line, in order to ensure that appropriate operating limits are established. [PLWG] | N | ERCOT supports approval of PGRR052 as it improves the process for establishing appropriate operating limits. |
| **053PGRR** | **Addition of Proposed All-Inclusive Generation Resources to the Planning Models.** This Planning Guide Revision Request (PGRR) modifies the conditions that need to be met prior to including proposed All-Inclusive Generation Resources in the planning models.  This proposal includes limiting the initial data required for inclusion in the Steady State Working Group (SSWG) base cases to the data provided for the Full Interconnection Studies (FISs).  [PLWG] | N | ERCOT supports approval of PGRR053 as it provides increased data transparency and facilitates timely generation modeling. |
| **794NPRR** | **Relocation of Unregistered DG Reporting Requirements.**  This Nodal Protocol Revision Request (NPRR), in conjunction with COPMGRR044, relocates unregistered Distributed Generation (DG) reporting requirements from the Commercial Operations Market Guide to the Protocols. [ERCOT] | N | ERCOT supports approval of NPRR794 |
| **805NPRR** | **Clarification for Multi-Month CRR Auction Offers.** This Nodal Protocol Revision Request (NPRR) clarifies the criteria for Congestion Revenue Right (CRR) offers that are submitted by CRR Account Holders for CRR Auctions that are part of a CRR Long-Term Auction Sequence.  Specifically, it makes clear that CRR Account Holders are able to submit multi-month CRR offers for those auctions as long as the months are all consecutive, are within the period covered by the auction, and are months in which the CRR Account Holder has ownership of the CRR.  [ERCOT] | N | ERCOT supports approval of NPRR805 |
| **806NPRR** | **Clarification for Designation of Capacity or Refund PCRRs.**  This Nodal Protocol Revision Request (NPRR) clarifies how Non-Opt-In Entities (NOIEs) are to designate whether they want to accept the refund option or the capacity option for their Pre-Assigned Congestion Revenue Right (PCRR)-eligible Resources. Specifically, it makes clear that the choice of refund or capacity is for the entire PCRR allocation year for each eligible Resource. NOIEs cannot select one option (refund or capacity) for some months of the year and the other option for the remaining months.  [ERCOT] | N | ERCOT supports approval of NPRR806 |