1. **Maintain settlements stability in alignment with Protocol Section 8.2, ERCOT Performance Monitoring, Paragraphs (2) (c), Settlement Stability, and (2) (g), Load Uplift Amounts**

* Reviewed Non-Registered Distributed Generation Installed Capacity and Current DG Registration Threshold Quarterly
  + Updated TAC quarterly
  + NPRR719 and COPMGRR040 moved reporting requirements into the Protocols
  + ERCOT moved responsibility from Data Loading and Aggregation Dept. to System Planning Dept.
* COPS Leadership reviewed the Settlement Stability Report to TAC each quarter
  + Updated TAC quarterly

1. **Improve Commercial Operations processes to accommodate changes in the ERCOT Market design**

* Held first WebEx only COPS meeting in October 2016
* Updated the COPS Procedures document, removing the MISUG and adding the MDWG
* Submitted NPRR742, Prior Month Data Cut for Balancing Account, to include a missing piece of information in the ERCOT extracts

1. **Work with ERCOT staff to develop Market improvements and Protocols that support increased Commercial Operations data transparency and data availability**

* Facilitated a Settlements Seminar for stakeholders on February 16, 2016; Topics included ERCOT Settlement Processes, CRR Balancing Account and Settlement Impacts for 2016 NPRRs and ERCOT Credit
* Facilitated a follow-up presentation on ERCOT Credit Reports
* Approved the 2016 Market Data Transparency Service Level Agreement
* Reviewed NPRR419, Revisions to Real-Time Energy Imbalance Amount and RMR Adjustment Amount and identified rounding issues
* Reviewed and approved NPRR617, Energy Offer Flexibility/NPRR700, Utilizing Actual Fuel Costs in Startup Offer Caps
* Reviewed and approved NPRR662, Proxy Energy Offer Curves
* Reviewed and approved NPRR696, Price Correction Process Following a SCED Failure
* Reviewed and approved NPRR744, RUC Trigger for Reliability Deployment Price Adder
* Reviewed and approved NPRR746, Adjustments Due to Negative Load
* Reviewed and approved NPRR794, Relocation of Unregistered DG Reporting Requirements
* Reviewed and approved NPRR802, Settlements Clean-up

1. **Maintain and update the Commercial Operations Market Guide and the Nodal Settlements Operating Guide**

* 2016 COPMGRRs
  + COPMGRR041, Updates to Market Notice Communication Process
  + COPMGRR042, Update to COPS Organizational Structure, Creation of MDWG and Updates to PWG Responsibilities
  + COPMGRR043, Administrative Changes for July 1, 2016 Commercial Operations Market Guide – Section 21 Alignment
  + COPMGRR044 (NPRR794), Relocation of Unregistered Distributed Generation (DG) Reporting Requirements (To be considered by TAC in early 2017)
  + COPMGRR045, Administrative Changes for January 1, 2017 Commercial Operations Market Guide – Alignment with Section 21

1. **Work with ERCOT staff and Transmission and Distribution Service Providers to address issues and facilitate improvements to market rules pertaining to load profiling as reflected in the ERCOT Protocols and the Load Profiling Guide (LPG)**

* LPGRR057/NPRR781, Alignment with NPRR781, Updates to Nodal Protocols Section 18, Load Profiling, to Align with Current Market Processes
  + Modified Distributed Generation standard report template in Appendix D, Profile Decision Tree
* Proposed and implemented Annual Validation Changes
  + Start Annual validation process for RES and BUS in March 30th, as opposed to June 30th and still conclude in the Fall
* Completed annual review and analysis of UFE for 2015
* Reviewed ERCOT’s Zip Code Analysis to determine any impacts on Settlement, Operations, Load Profiling Guide and the Annual Validation Process

1. **Perform Retail Load Profiling Annual Validation**

* Completed review of 2016 Profile ID Annual Validation for Residential and Business
  + Submitted draft LPGRR, Modifications to Annual Validation Timelines
* Completed all 2016 Annual Validation activities
* Completed review of Reporting Compliance and Non-Compliance

1. **Work with ERCOT staff to review Market Communications/Notifications and identify process improvements**

* COPMGRR041, Updates to Market Notice Communication Process; ERCOT staff initiated changes to Appendix A, Market Communications Cleanup Effort

1. **Work with ERCOT staff to implement improvements to the Market Information System (MIS) and External Web Services (EWS), data access points for market participants, information security classifications, data extracts and Commercial Operations reports**

* Monitored ERCOT Digital Certificates and Windows 10 issues
* Monitored and reported on Secure Sockets Layer (SSL) Certificate Upgrade
* Worked with ERCOT staff on NOGRR166 (f.k.a. NOGRR084), Daily Grid Operations Summary Report
* Completed Reports to be Automated Project
  + Multi-year project
  + 15 reports recommended to be discontinued (8 NPRRs)
* NPRR754, Revise Load Distribution Factors Report Posting Frequency
* Began work on the MIS Changes Visibility assignment from TAC
  + Raised awareness of issues related to down-stream impacts of data product changes
  + Whitepaper being drafted
  + Updated TAC on Upcoming MIS Changes
* Implemented a new process to publish and maintain a historical archive for Missed Postings
* Continued work to define and propose solutions for the External Web Services (EWS) Modifications Project
  + First steps toward a “push” model
  + Presented proposal to other Subcommittees
* Worked with ERCOT on their publication of an API Quick-Start Guide
* Updated the Disclosure Data User Guide for 60-day and 48-day Disclosure Data
* Worked with ERCOT to publish the new CRR Balancing Accounts Extract User Guide