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| RRGRR Number | [012](http://www.ercot.com/mktrules/issues/RRGRR012) | RRGRR Title | Administrative Changes for January 1, 2017 Resource Registration Glossary – Alignment with Section 21 |
| Date Posted | December 13, 2016 |
| Status | Administrative Change |

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| Resource Registration Glossary Sections Requiring Revision | 1.2.1, Introduction1.2.2, Submission of a Resource Registration Glossary Revision Request1.2.3, Resource Data Working Group1.2.4.3, Resource Data Working Group Review and Action1.2.4.4, Comments to the Resource Data Working Group Report1.2.4.12, Appeal of Action |
| **Related Documents Requiring Revision/Related Revision Requests** | Communications and Operations Market Guide Revision Request (COPMGRR) 045, Administrative Changes for January 1, 2017 Communications and Operations Market Guide – Alignment with Section 21Load Profiling Guide Revision Request (LPGRR) 059, Administrative Changes for January 1, 2017 Load Profiling Guide – Alignment with Section 21Retail Market Guide Revision Request (RMGRR) 143, Administrative Changes for January 1, 2017 Retail Market Guide – Alignment with Section 21Settlement Metering Operating Guide Revision Request (SMOGRR) 020, Administrative Changes for January 1, 2017 Settlement Metering Operating Guide – Alignment with Section 21Verifiable Cost Manual Revision Request (VCMRR) 017, Administrative Changes for January 1, 2017 Verifiable Cost Manual – Alignment with Section 21 |
| Revision Description | This Administrative Resource Registration Glossary Revision Request (RRGRR) aligns the Resource Registration Glossary with Protocol Section 21, Revision Request Process, and changes implemented by NPRR779, Clarifies References to Texas Reliability Entity and Independent Market Monitor, which was approved by the ERCOT Board on October 11, 2016. Administrative changes to align the Resource Registration Glossary with Protocol Section 21 are allowed under Section 1.2.1 |
| Reason for Revision | [ ]  Addressing current operational issues[ ]  Meeting strategic goals (tied to the [ERCOT Strategic Plan](http://www.ercot.com/content/news/presentations/2013/ERCOT%20Strat%20Plan%20FINAL%20112213.pdf) or directed by the ERCOT Board)[ ]  Market efficiencies or enhancements[x]  Administrative[ ]  Regulatory requirements[ ]  Other: (explain)(please select all that apply) |

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| Market Segment | Not applicable |

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| Proposed Guide Language Revision |

1.2.1 Introduction

(1) A request to make additions, edits, deletions, revisions, or clarifications to the Resource Registration Glossary is called a Resource Registration Glossary Revision Request (RRGRR). Except as specifically provided in other sections of this Resource Registration Glossary, Section 1.2, Process for Resource Registration Glossary Revision, shall be followed for all RRGRRs. ERCOT Members, Market Participants, Public Utility Commission of Texas (PUCT) Staff, the Reliability Monitor, the Independent Market Monitor (IMM), the North American Electric Reliability Corporation (NERC) Regional Entity, ERCOT, and any other Entities are required to utilize the process described herein prior to requesting, through the PUCT or other Governmental Authority, that ERCOT make a change to this Resource Registration Glossary, except for good cause shown to the PUCT or other Governmental Authority.

(2) The “next regularly scheduled meeting” of the Resource Data Working Group (RDWG), the Reliability and Operations Subcommittee (ROS), the Technical Advisory Committee (TAC), or ERCOT Board shall mean the next regularly scheduled meeting for which required Notice can be timely given regarding the item(s) to be addressed, as specified in the appropriate ERCOT Board or committee procedures.

(3) Throughout the Resource Registration Glossary, references are made to the Protocols. The Protocols supersede the Resource Registration Glossary and any RRGRR must be compliant with the Protocols. The ERCOT Protocols are subject to the revision process outlined in Protocol Section 21, Revision Request Process.

(4) ERCOT may make non-substantive corrections at any time during the processing of a particular RRGRR. Under certain circumstances, however, the Resource Registration Glossary can also be revised by ERCOT rather than using the RRGRR process outlined in Section 1.2.

(a) This type of revision is referred to as an “Administrative RRGRR” or “Administrative Changes” and shall consist of non-substantive corrections, such as typos (excluding grammatical changes), internal references (including table of contents), improper use of acronyms, references to ERCOT Protocols, PUCT Substantive Rules, the Public Utility Regulatory Act (PURA), NERC regulations, Federal Energy Regulatory Commission (FERC) rules, etc., and revisions for the purpose of maintaining consistency between Section 1.2, Process for Resource Registration Glossary Revision, and Protocol Section 21, Revision Request Process.

(b) ERCOT shall post such Administrative RRGRRs to the ERCOT website and distribute the RRGRR to the RDWG at least ten Business Days before implementation. If no Entity submits comments to the Administrative RRGRR in accordance with paragraph (1) of Section 1.2.4.3, Resource Data Working Group Review and Action, ERCOT shall implement it according to paragraph (4) of Section 1.2.6, Resource Registration Glossary Revision Implementation. If any ERCOT Member, Market Participant, PUCT Staff, Reliability Monitor Staff, NERC Regional Entity Staff, the IMM, or ERCOT submits comments to the Administrative RRGRR, then it shall be processed in accordance with the RRGRR process outlined in Section 1.2.

1.2.2 Submission of a Resource Registration Glossary Revision Request

(1) The following Entities may submit an RRGRR:

(a) Any Market Participant;

(b) Any ERCOT Member;

(c) PUCT Staff;

(d) The Reliability Monitor;

(e) The NERC Regional Entity;

(f) The IMM;

(g) ERCOT; and

(h) Any other Entity that meets the following qualifications:

(i) Resides (or represent residents) in Texas or operates in the Texas electricity market; and

(ii) Demonstrates that Entity (or those it represents) is affected by the Customer Registration or Renewable Energy Credit (REC) Trading Program sections of the ERCOT Protocols.

1.2.3 Resource Data Working Group

(1) The RDWG shall review and recommend action on formally submitted RRGRRs, provided that:

(a) RDWG meetings are open to ERCOT, ERCOT Members, Market Participants, the Reliability Monitor, the NERC Regional Entity, the IMM, and PUCT Staff; and

(b) Each Market Segment is allowed to participate.

(2) Where additional expertise is needed, the RDWG may request that ROS refer an RRGRR to existing TAC subcommittees, working groups or task forces for review and comment on the RRGRR. Suggested modifications or alternative modifications if a consensus recommendation is not achieved by a non-voting working group or task force, to the RRGRR should be submitted by the chair or the chair’s designee on behalf of the commenting subcommittee, working group or task force as comments on the RRGRR for consideration by RDWG. However, the RDWG shall retain ultimate responsibility for the processing of all RRGRRs.

(3) The RDWG shall ensure that the Resource Registration Glossary is compliant with the ERCOT Protocols. As such, the RDWG will monitor all changes to the ERCOT Protocols and initiate any RRGRRs necessary to bring the Resource Registration Glossary in conformance with the ERCOT Protocols. The RDWG will also initiate a Nodal Protocol Revision Request (NPRR) if such a change is necessary to accommodate a proposed RRGRR prior to proceeding with that RRGRR.

(4) ERCOT shall consult with the RDWG chair to coordinate and establish the meeting schedule for the RDWG. The RDWG shall meet at least once per month, unless no RRGRRs were submitted during the prior 24 days, and shall ensure that reasonable advance notice of each meeting, including the meeting agenda, is posted on the ERCOT website.

1.2.4.3 Resource Data Working Group Review and Action

(1) Any ERCOT Member, Market Participant, PUCT Staff, the Reliability Monitor, The NERC Regional Entity, the IMM, or ERCOT may comment on the RRGRR.

(2) To receive consideration, comments must be delivered electronically to ERCOT in the designated format provided on the ERCOT website within 30 days from the posting date of the RRGRR. Comments submitted after the 30 day comment period may be considered at the discretion of RDWG after these comments have been posted. Comments submitted in accordance with the instructions on the ERCOT website, regardless of date of submission, shall be posted on the ERCOT website and distributed to the RDWG within three Business Days of submittal.

(3) The RDWG shall consider the RRGRR at its next regularly scheduled meeting after the end of the 30 day comment period. At such meeting, the RDWG may take action on the RRGRR. In considering action on an RRGRR, the RDWG may:

(a) Recommend approval of the RRGRR as submitted or as modified;

(b) Recommend rejection of the RRGRR;

(c) If no consensus can be reached on the RRGRR, present options for ROS consideration;

(d) Defer decision on the RRGRR; or

(e) Recommend that ROS refer the RRGRR to a subcommittee, working group or task force as provided in Section 1.2.3, Resource Data Working Group.

(4) Within three Business Days after RDWG takes action, ERCOT shall post an RDWG Report reflecting the RDWG action on the ERCOT website. The RDWG Report shall contain the following items:

(a) Identification of submitter of the RRGRR;

(b) Resource Registration Glossary language recommended by the RDWG, if applicable;

(c) Identification of authorship of comments;

(d) Proposed effective date(s) of the RRGRR;

(e) Recommended priority and rank for any RRGRRs requiring an ERCOT project for implementation; and

(f) RDWG action.

1.2.4.4 Comments to the Resource Data Working Group Report

(1) Any ERCOT Member, Market Participant, PUCT Staff, the Reliability Monitor, the NERC Regional Entity, the IMM, or ERCOT may comment on the RDWG Report. Comments submitted in accordance with the instructions on the ERCOT website, regardless of date of submission, shall be posted on the ERCOT website and distributed to the committee (i.e., RDWG and/or ROS) considering the RRGRR within three Business Days of submittal.

(2) The comments on the RDWG Report will be considered at the next regularly scheduled RDWG or ROS meeting where the RRGRR is being considered.

1.2.4.12 Appeal of Action

(1) Any ERCOT Member, Market Participant, PUCT Staff, the Reliability Monitor, the IMM, the NERC Regional Entity, or ERCOT may appeal an RDWG action to recommend rejection of, defer, or recommend referral of an RRGRR directly to ROS. Such appeal to the ROS must be submitted electronically to ERCOT by completing the designated form provided on the ERCOT website within seven days after the date of the relevant RDWG appealable event. ERCOT shall reject appeals made after that time. ERCOT shall post appeals on the ERCOT website within three Business Days of receiving the appeal. Appeals shall be heard at the next regularly scheduled ROS meeting that is at least seven days after the date of the requested appeal. An appeal of an RRGRR to ROS suspends consideration of the RRGRR until the appeal has been decided by ROS.

(2) Any ERCOT Member, Market Participant, PUCT Staff, the Reliability Monitor, the IMM, the NERC Regional Entity, or ERCOT may appeal a ROS action to reject, defer, remand or refer an RRGRR directly to TAC. Such appeal to the TAC must be submitted electronically to ERCOT by completing the designated form provided on the ERCOT website within seven days after the date of the relevant ROS appealable event. ERCOT shall reject appeals made after that time. ERCOT shall post appeals on the ERCOT website within three Business Days of receiving the appeal. Appeals shall be heard at the next regularly scheduled TAC meeting that is at least seven days after the date of the requested appeal. An appeal of an RRGRR to TAC suspends consideration of the RRGRR until the appeal has been decided by TAC.

(3) Any ERCOT Member, Market Participant, PUCT Staff, the Reliability Monitor, the IMM, the NERC Regional Entity, or ERCOT may appeal a TAC action to approve, reject, defer, remand, or refer an RRGRR directly to the ERCOT Board. Appeals to the ERCOT Board shall be processed in accordance with the ERCOT Board Policies and Procedures. An appeal of an RRGRR to the ERCOT Board suspends consideration of the RRGRR until the appeal has been decided by the ERCOT Board.

(4) Any ERCOT Member, Market Participant, PUCT Staff the Reliability Monitor, the IMM, or the NERC Regional Entity may appeal any decision of the ERCOT Board regarding an RRGRR to the PUCT or other Governmental Authority. Such appeal to the PUCT or other Governmental Authority must be made within any deadline prescribed by the PUCT or other Governmental Authority, but in any event no later than 35 days of the date of the relevant ERCOT Board appealable event. Notice of any appeal to the PUCT or other Governmental Authority must be provided, at the time of the appeal, to ERCOT’s General Counsel. If the PUCT or other Governmental Authority rules on the RRGRR, ERCOT shall post the ruling on the ERCOT website.