**ERCOT Opinions for 10/27/16 TAC:**

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|  | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** |
| **783NPRR** | **Revision of Network Operations Model Consistency Audit Requirement.** This Nodal Protocol Revision Request (NPRR) revises an outdated requirement for an independent audit to confirm consistency between ERCOT operations models, yet retains the underlying requirement of model consistency. [ERCOT] | N | ERCOT supports approval of NPRR783 |
| **790NPRR** | **Addition of Phase Angle Limits to the Network Operations Model.**  This Nodal Protocol Revision Request (NPRR) adds phase angle limitations to the ERCOT Network Operations Modeling process. [ERCOT] | N | ERCOT supports approval of NPRR790 |
| **791NPRR** | **Clarifications to IEL, MCE and Aggregate Amount Owed by Breaching Party.** This Nodal Protocol Revision Request (NPRR) revises the Initial Estimated Liability (IEL) description to clarify that for generation the IEL is based on estimated Qualified Scheduling Entity (QSE)-to-QSE energy sales; restores the IEL for traders, inadvertently omitted from NPRR741, Clarifications to TPE and EAL Credit Exposure Calculations, and originally defined in NPRR620, Collateral Requirements for Counter-Parties with No Load or Generation; corrects subscripts in the Minimum Current Exposure (MCE) formula that were inadvertently overwritten by NPRR743, Revision to MCE to Have a Floor For Load Exposure; modifies the RTQQNET and DARTNET in the gray boxed language for NPRR741 to match the current baseline Protocols; simplifies the MCE formula; and removes an obsolete reference to “Deferred Invoice Exposure.” [ERCOT] | N | ERCOT supports approval of NPRR791  |
| **797NPRR** | **Actual Load by Forecast Zone Report and Display.** This Nodal Protocol Revision Request (NPRR) creates a new report and display for actual system Load by Forecast Zone, similar to the existing report and display for actual system Load by Weather Zone. [Reliant] | N | ERCOT supports approval of NPRR797 as it provides increased data transparency to the market regarding actual system Load by Forecast Zone and mirrors data available for weather zones |
| **801NPRR** | **Non-Controllable Load Resource MW in PRC.** This Nodal Protocol Revision Request (NPRR) revises the Physical Responsive Capability (PRC) calculation from including the Responsive Reserve (RRS) service MW responsibility from Load Resources controlled by high-set under frequency relays to including all MW from these Load Resources from their current output to their Low Power Consumption (LPC) capped at 150% of the Qualified Scheduling Entity’s (QSE’s) RRS responsibility from non-Controllable Load Resources.  [ERCOT] | N | ERCOT supports approval of NPRR801  |