May 24, 2016 RMR Workshop

Issues List:

1. NSO Notification Timeline (in 25.502 Substantive Rule?)
   1. Is 90 day notice enough?
2. Obligation or Incentive For Early Notification
3. Transmission Planning Assumptions – should ERCOT forecast retirements?
   1. Develop potential alternatives to potential retirements
4. Get rid of transmission exit strategy for RMRs?
5. RMR Study case assumptions and Risk Analysis (less conservative for RMR than for transmission planning studies?); RMR for transmission constraint criteria
6. RMR for capacity criteria?
7. Remove Output Schedule Option?
8. RMR RUC Criteria transparency
9. SCED dispatch for transmission constraint issues
   1. Mitigation
10. Capital Contribution Claw back
11. Capital Contribution definition
12. Can a PUN be an MRA?
    1. MRA process needs clarification
13. Are there perverse incentives in the MRA language today?
14. Contract length
    1. “significant investment” language
15. Pre-RMR execution MRA process
16. Contract language clean up
17. Does MRA have to solve the reliability issue or just provide equivalent mitigation?

**June 10, 2016 Prioritized List**

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| **Issues List Number** | **Description** | **Comment** |
| 9 | SCED dispatch for transmission constraint issues   1. Mitigation | NPRR 784 to address this issue  Rejected at PRS, being appealed to TAC. |
| 10 | Capital Contribution Claw back | ERCOT developing NPRR – status update? |
| 11 | Capital Contribution definition | ERCOT developing NPRR – status update? |
| 16 | Contract language clean up | ERCOT developing NPRR – status update? |

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| **Issues List Number** | **Description** | **Priority &**  **Horizon** | **Status** |
| 1 | NSO Notification Timeline (in 25.502 Substantive Rule?)   * 1. Is 90 day notice enough? | 2  Long Term | At QMWG, looking for discussion from Resources on pros and cons |
| 2 | Obligation or Incentive For Early Notification | 2  Long Term | At QMWG |
| 3 | Transmission Planning Assumptions – should ERCOT forecast retirements?   * 1. Develop potential alternatives to potential retirements | 1 | CMWG/PLWG  No progress |
| 5 | RMR Study case assumptions and Risk Analysis (less conservative for RMR than for transmission planning studies?); RMR for transmission constraint criteria | 1  Short Term | NPRR 788, may also overlap with PGRR 042 |
| 12/13/15/17 | MRA Issues | 2  Short Term | MRA published on 7/13, discuss in August?  (reconsider in September) |
| 8 | RMR commitment and dispatch transparency | 1  Short term | ERCOT to lead |
| 4 | Get rid of transmission exit strategy for RMRs? | 5 |  |
| 6 | RMR for capacity criteria? | 5 (ROS/WMS chair discussion) |  |
| 14 | Contract length   * 1. “significant investment” language | 6 (RCWG) |  |
| 7 | Remove Output Schedule Option? | 7 (ERCOT) |  |
| New | Locational Reserves? | (discuss at next WMS for assignment) |  |
|  | Value of Lost Load as Cost Benefit | (LCRA/Suez) |  |
|  | ORDC capacity calculation | 2  QMWG |  |

Priority scale: 1 - highest