



## Item 4.1: CEO Update

*Bill Magness*  
President & CEO  
ERCOT

Board of Directors Meeting

ERCOT Public  
August 9, 2016

## CEO Update: Variance to Budget (\$ in Millions) Net Revenues After Department Expenditures

**Net Revenues Year to Date Actuals: \$4.9 M Favorable** *(as of June 30, 2016)*

### Major Revenue Variances

\$2.5 M under budget: system administration fees unfavorable due to milder-than-expected weather

### Major Expenditure Variances

\$2.6 M under budget: resource management (\$1.5 M staffing management; \$1.1 M project work)

\$0.9 M under budget: employee health costs

\$0.5 M under budget: interest expense due to project funding; interest income due to higher rates

\$2.6 M under budget: timing differences

**Net Revenues Year End Forecast: \$7.5 M Favorable** *(as of July 28, 2016)*

### Major Revenue Variances

\$0.5 M over budget: system administration fees favorable based on current actuals and load forecast for remainder of year

### Major Expenditure Variances

\$4.6 M under budget: resource management (\$3.1 M staffing management; \$1.5 M project work)

\$1.4 M under budget: interest expense due to project funding and no revolver usage; interest income due to higher rates

\$1.0 M under budget: employee health costs



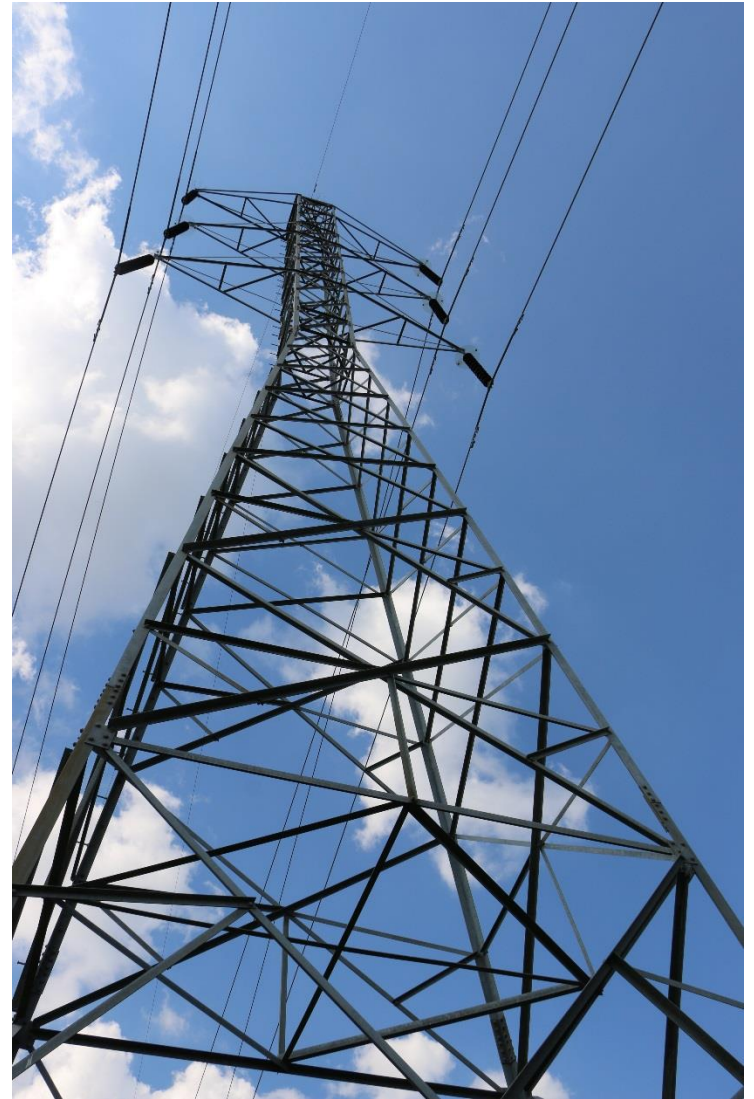
# 2016 R4 Release Summary

- Release Dates: August 30 – September 1
- 76 Change Requests across the application areas
- NPRRs and SCRs
  - NPRR662: Proxy Energy Offer Curves
- Majority of the R4 changes are for the following functional areas:
  - Congestion Revenue Rights
  - Current Day Reports
  - Enterprise Information Services
  - EPS Metering
  - Market Information System
  - Market Management System
  - Settlements



# August 2016 Updates

- Summer So Far
- July 7, 2016: EMS Outage & Recovery
- Reliability Must-Run Protocols Review



# 2016 Summer Interns

- 26 students representing 16 universities
- Contributed to 25 different departments across the organization throughout the summer



# 2016 Summer Interns

Name	University	Dept.
Reid Lichtenberger	Catawba College, NC	Accounting
Harrison Barstad	Embry-Riddle Aeronautical University	Cyber Security
Kaitlyn McCullough	Michigan State University	Physical Security
David Mulcahy	North Carolina State University	Resource Adequacy
Weifeng Li	North Carolina State University	Resource Adequacy
Brent Rice	Pennsylvania State University	Load Forecasting & Analysis
Zac Silverman	St. Edwards University	Project Management
Brice Buccolo	Syracuse University	Corporate Applications
Angel Clark	Texas A&M	Transmission Planning
Austin Covington	Texas A&M	Operations Planning
Channing North	Texas A&M	Procurement
Madison Boedeker	Texas A&M	Settlements Metering
Mohammad Tasdighi	Texas A&M	Network Modeling
Sadegh Modarresi	Texas A&M	Market Analysis
Justin Couture	Texas State University	IT Support Services
Truett Hull	Texas Tech University	Legal
Grace Ekeke	University of Houston	IT Services & Strategy
McKenzie Fell	University of North Texas	Treasury
Daniel Kinn	UT Austin	Operations Planning
Hunter Estes	UT Austin	Electric Vehicle Research
Jake Miller	UT Austin	Grid Applications
Prasant Kalidindi	UT Austin	Model Administration
Zahra Jianpanah	UT Austin	Transmission Planning
Shannon Johnson	UT Houston	Environmental Health & Safety
Palash Shrestha	UT San Antonio	QA & Testing
Kristy Winters	Western Governors University	IT Design & Analysis



# 2016 Intern Presentations

## David Mulcahy

B.S. Physics

University of North Carolina at Chapel Hill (2012)

Certificate, Energy and the Environment

Duke University (2012)

Ph.D. Electrical Engineering

North Carolina State University (expected 2018)

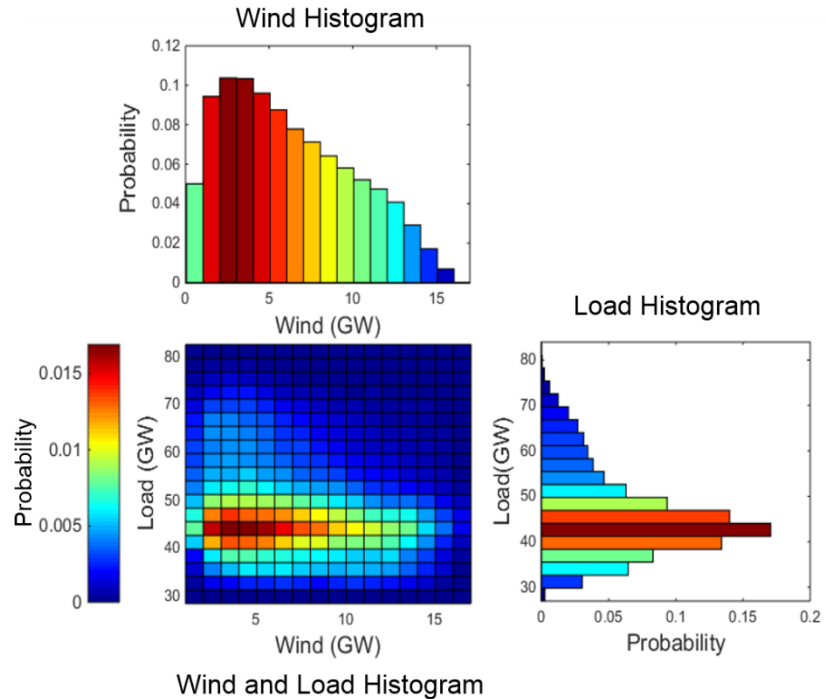


ERCOT Internship

2016 Resource Adequacy

# Probabilistic Transmission Planning

- Developing framework to implement probabilistic planning
- Evaluating and validating software tools
- Collaborating with vendor to improve tools for ERCOT's purposes
- Comparing transmission alternatives using framework and software



Coincident ERCOT Wind Output and Load (2002-2013)

*Performing research with Weifeng Li (Ph.D. intern from NCSU)*



# 2016 Intern Presentations – *cont'd*

## Angel Clark

B.S. Environmental Engineering  
University of California San Diego (2013)

M.S. Electrical Engineering (expected 12/2016)  
Texas A&M University



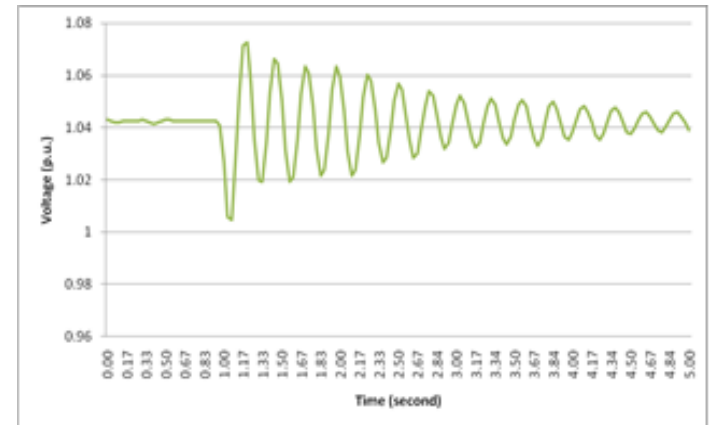
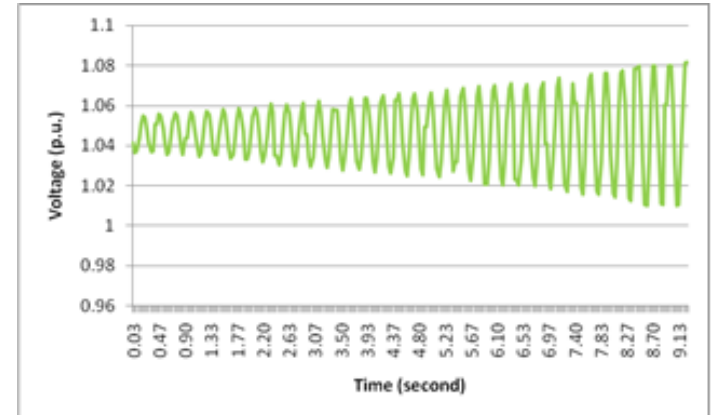
## ERCOT Internships

2015 Operations Analysis

2016 Transmission Planning-Dynamic Studies

# Automated Tool for Weak Grid Identification

- High penetration of renewables leads to weak grid conditions that can cause oscillatory response.
- Expected continual growth of renewables in the ERCOT system
- Project objective: Develop automated tool to identify additional areas with weak grid conditions from projected renewable growth.



# Special Recognition – EMS Upgrade Team



## Highlights and Status

- Successful cutover June 16, 2016
- Budget forecast favorable to the \$18.9 million estimate
- 170+ employees contributed; 84,000+ hours over four years
- Parallel processing of old and new systems showing expected results
- ERCOT staff and GE (Alstom) together delivered successful upgrade