**AGENDA**

**ERCOT PROTOCOL REVISION SUBCOMMITTEE (PRS) MEETING**

ERCOT Austin Office / 7620 Metro Center Drive / Austin, Texas 78744

Thursday, March 10, 2016; 9:30 a.m. – 4:00 p.m.

<http://ercot.webex.com>

Meeting Number: 621 012 407

Meeting Password: PRS123!!!

Audio Dial-In: 1.877.668.4493

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| **1.** | Antitrust Admonition | **A. Frazier** |
| **2.** | **Approval of Minutes (Vote)**  February 11, 2016 | **A. Frazier** |
| **3.** | **TAC and Board Reports** | **A. Frazier** |
| **4.** | **Project Update and Summary of Project Priority List (PPL) Activity to Date**  SCR755, ERCOT.com Website Enhancements | **T. Anderson** |
| **5.** | **Annual Review of Other Binding Document List (Vote)** | **A. Frazier** |
| **6.** | **Review PRS Reports, Impact Analyses, and Prioritization (Vote)** *(\*) denotes no impact*  NPRR741, Clarifications to TPE and EAL Credit Exposure Calculations  NPRR744, RUC Trigger for the Reliability Deployment Price Adder and Alignment with RUC Settlement  NPRR745, Change ERS Availability from an Hourly to 15-minute Interval Evaluation plus Other Minor Changes  NPRR746, Adjustments Due to Negative Load  NPRR748, Revisions associated with COM-002-4 and Other Clarifications Associated with Dispatch Instructions\* | **A. Frazier** |
| **7.** | **Review of Pending Project Priorities (Possible Vote)** | **T. Anderson** |
| **8.** | **Revision Requests Tabled at PRS (Possible Vote)**  NPRR562, Subsynchronous Resonance  NPRR638, Revisions to Certain Price Components of EAL  NPRR667, Ancillary Service Redesign  NPRR685, Change Criteria for Resource Opportunity Outages  NPRR696, Price Correction Process Following a SCED Failure  NPRR697, Disclosure of Protected Information for Research and Coordination Purposes  NPRR709, Revisions to Alternative Dispute Resolution Procedure  NPRR711, Increase the Interval Data Recorder Meter Mandatory Install Requirement from 700 kW/kVA to 1.5 MW/MVA  NPRR738, ERS Performance Calculations During TDSP Outages  NPRR747, Revision of Voltage Control Requirements  NPRR751, Clarifications for Distributed Generation Resources  NPRR752, Clarification of Revision Request Process  NPRR753, Allow AMS Data Submittal Process for TDSP-Read Non-Modeled Generators  NPRR754, Revise Load Distribution Factors Report Posting Frequency  NPRR755, Agent-Only QSE Registration  SCR785, Update RTL calculation to include Real-Time Reserve Price Adder based components | **A. Frazier** |
| **9.** | **Review of Revision Request Language (Vote)**  NPRR756, Enhanced Ancillary Services  NPRR757, Distributed Generation Reporting Improvement  SCR788, Addition of Integral ACE Feedback to GTBD Calculation | **A. Frazier** |
| **10.** | **Other Business** | **A. Frazier** |
|  | **Adjourn** | **A. Frazier** |
|  | **Future PRS Meetings**   * April 14, 2016 * May 12, 2016 |  |