

Future Directions for ERCOT

Bill Magness
President & Chief Executive Officer
ERCOT

ERCOT Market Summit
March 1, 2016

ERCOT Vision and Mission

ERCOT Vision:

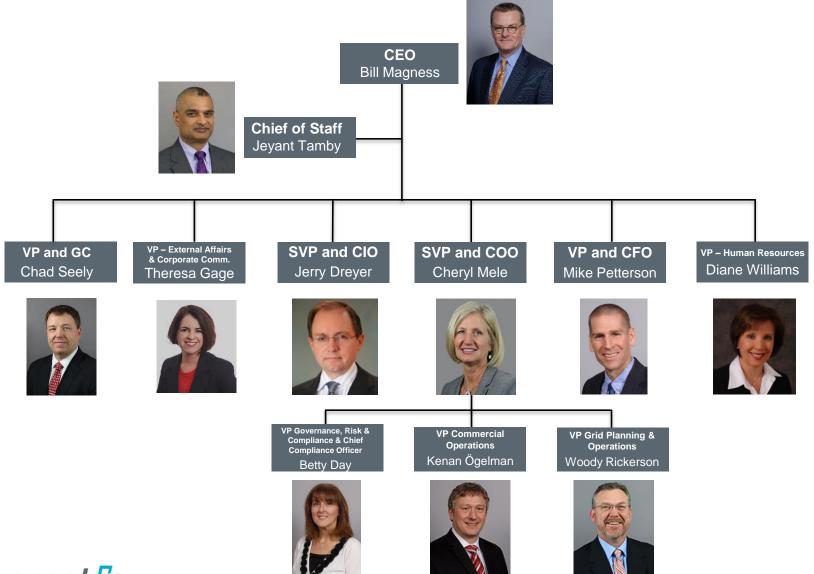
Lead with independent insight on the future of electricity reliability, markets and technology in Texas in order to facilitate grid and market change for the benefit of all stakeholders.

ERCOT Mission:

We serve the public by ensuring a reliable grid, efficient electricity markets, open access and retail choice.



CEO Organization





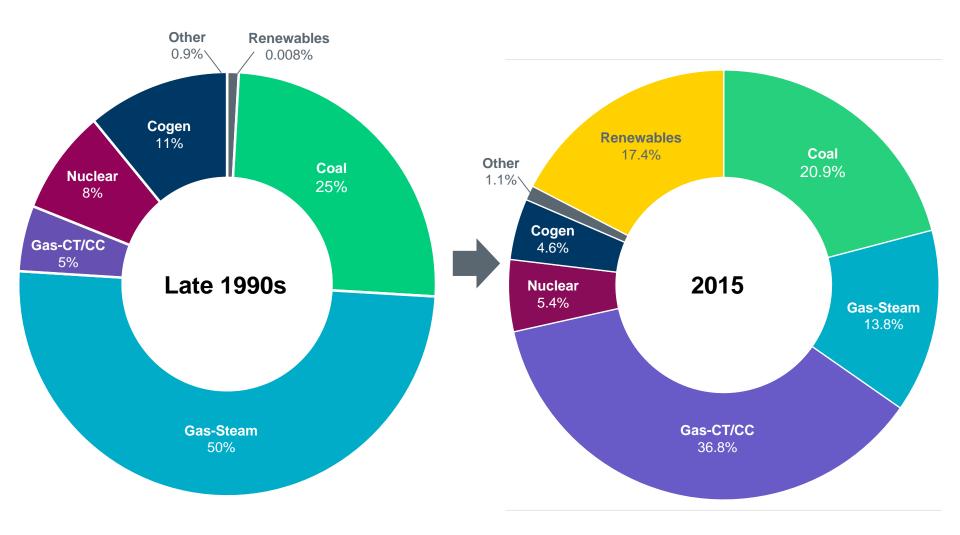
- 1. Strategically adapt to changing resource mix:
 - Generation Resources
 - Demand Response
 - Distribution Level Resources
- 2. Provide thought leadership in support of continued improvements to operational reliability and markets
- 3. Deliver channels and tools to stakeholders for enhanced communication and increased transparency and access
- 4. Continually enhance our cyber and physical security posture
- 5. Develop ERCOT resources people and technology



- 1. Strategically adapt to changing resource mix:
 - Generation Resources
 - Demand Response
 - Distribution Level Resources
- 2. Provide thought leadership in support of continued improvements to operational reliability and markets
- 3. Deliver channels and tools to stakeholders for enhanced communication and increased transparency and access
- 4. Continually enhance our cyber and physical security posture
- 5. Develop ERCOT resources people and technology

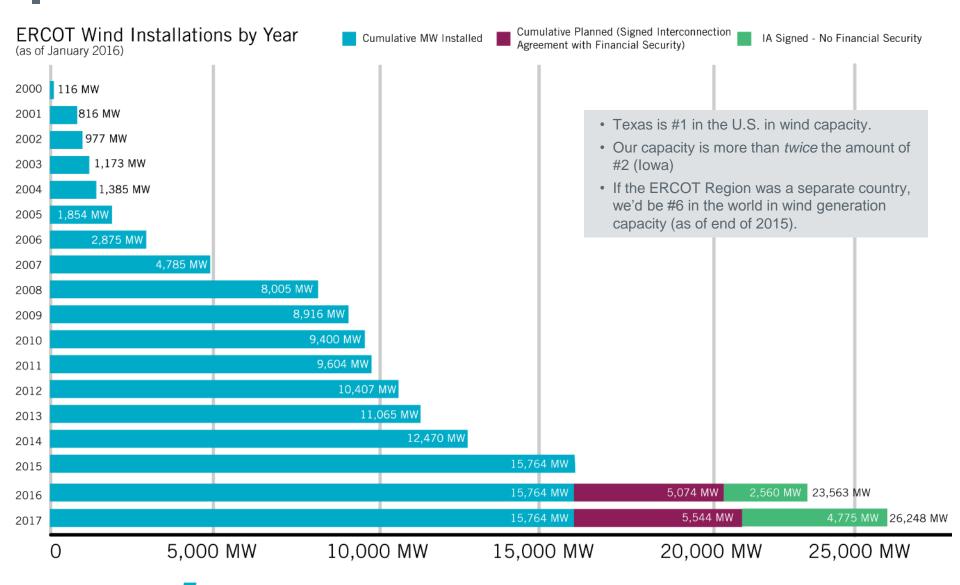


Changing Resource Capacity Mix





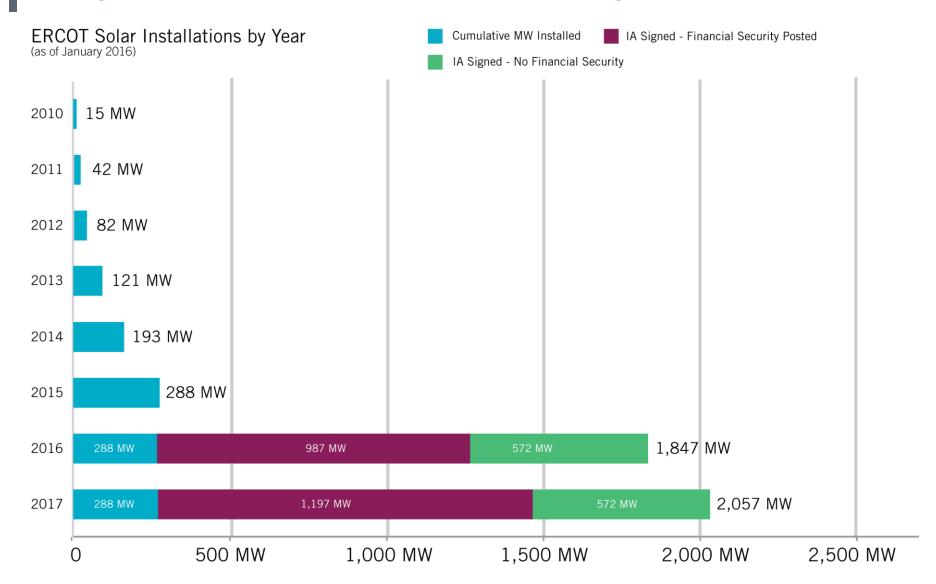
Wind Generation – January 2016





PUBLIC

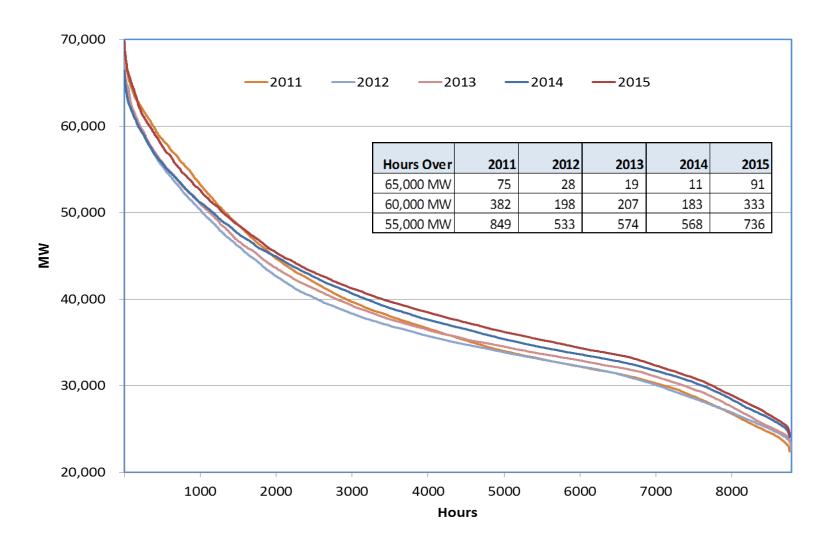
Utility Scale Solar Generation – January 2016





PUBLIC

Actual Load Duration Curves – 2011 to 2015





Examples of Distributed Energy Resources (DERs)

Capable of Providing:

- Backup (emergency) power
- Demand charge reduction (e.g., 4CP)
- Response to wholesale market prices
- **ERCOT Emergency Response Service**
- An offset to energy consumption
- **Ancillary Services**





Photos courtesy Acclaim Energy





Current Records - Feb. 19, 2016

Peak Demand Record: 69,877 megawatts (MW)

69,877 MW, August 10, 2015

Weekend Record

• 66,530 MW, Saturday, August 8, 2015

Winter Peak Record: 57,265 MW

57,265 MW, February 10, 2011

Wind Generation Records (instantaneous)

- 14,023 MW, February 18, 2016, 9:20 p.m.
 - Non-Coastal Wind Output = 9,206 MW
 - Coastal Wind Output = 1,521 MW
 - Supplying 39.5% of the load
 - Active Wind Capacity = 16,246 MW
- 45.14% Wind Penetration, February 18, 2016, 11:08 p.m.
 - Total Wind Output = 13,907 MW
 - Total Load = 30,809 MW

Summer 2015 monthly peaks

June: 61,732 MW (June 10)

July: 67,650 MW (July 30 –

new July record)

August: 69,877 MW (Aug. 10 –

new all-time record)



- 1. Strategically adapt to changing resource mix:
 - Generation Resources
 - Demand Response
 - Distribution Level Resources
- 2. Provide thought leadership in support of continued improvements to operational reliability and markets
- 3. Deliver channels and tools to stakeholders for enhanced communication and increased transparency and access
- 4. Continually enhance our cyber and physical security posture
- 5. Develop ERCOT resources people and technology



Integrating and Managing Renewables

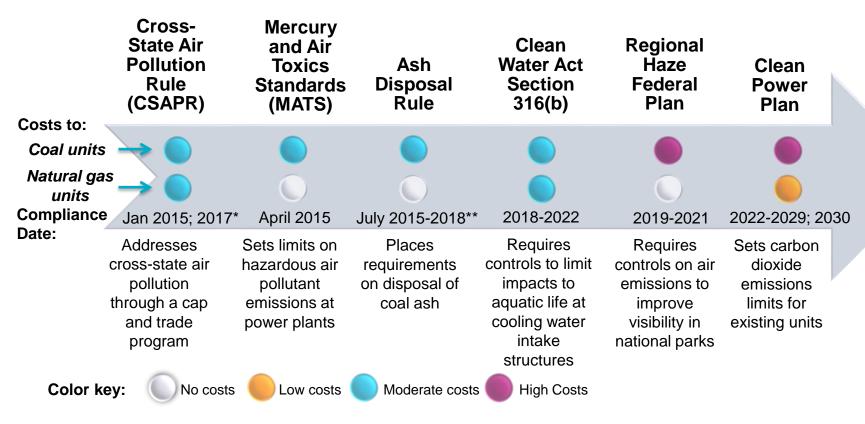
- Wind generators started to assist in frequency control for ERCOT after 2009, having an automatic response to frequency deviations
- Started real-time monitoring of inertia in 2014
- Enhancements to improve the performance of wind forecast
 - Added 7-day wind forecast
 - Addressed large forecast errors caused by icing by adding new capability to manually overwrite the forecast
- Started a project for utility-scale solar forecast in 2015
- New ancillary service design to meet the need of the future power grid with low inertia and high variations in "net-load"

Peak Average Wind Capacity Percentages		
Report	Coastal	Non-Coastal
Summer and Fall Seasonal Assessments	55%	12%
Winter and Spring Seasonal Assessments	37%	18%
Capacity, Demand and Reserves (10-year outlook)	55%	12%



Environmental Regulations

 There are several proposed and recently finalized environmental regulations that could impact grid reliability in ERCOT:



^{*}Proposed CSAPR update rule would take effect beginning in January 2017.

^{**}Longer timeframes for facilities required to close. Does not include the Steam Electric Effluent Limitation Guidelines (ELG) rule, which has compliance dates between 2018-2023.



Planning Summary – January 2016

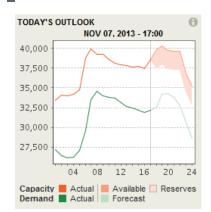
- ERCOT is currently tracking 241 active generation interconnection requests totaling 57,422 MW. This includes 24,472 MW of wind generation.
- ERCOT is currently reviewing proposed transmission improvements with a total cost of \$1.1 Billion.
- Transmission Projects endorsed so far in 2016 total \$18 Million;
 \$477.6 Million total in 2015.
- All projects (in engineering, routing, licensing, and construction) total approximately \$6.74 Billion.
- Transmission Projects energized in 2015 total about \$652.9 Million.



- 1. Strategically adapt to changing resource mix:
 - Generation Resources
 - Demand Response
 - Distribution Level Resources
- 2. Provide thought leadership in support of continued improvements to operational reliability and markets
- 3. Deliver channels and tools to stakeholders for enhanced communication and increased transparency and access
- 4. Continually enhance our cyber and physical security posture
- 5. Develop ERCOT resources people and technology



ERCOT Communication Channels



ERCOT website – www.ercot.com

Today's Outlook: Generation and demand

Weather page: Daily and seasonal

Other: Reports, news releases and lots more information



ERCOT ENCOT STATE THE ATTACHMENT OF THE ATTAC

Social media – join us!

Twitter: @ERCOT_ISO

 Facebook: Electric Reliability Council of Texas

LinkedIn: ERCOT

ERCOT Energy Saver mobile app

- System conditions Real-Time updates
- Wholesale pricing information Hubs and Load Zones
- Information sharing options and more

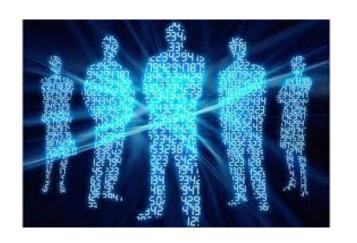


- 1. Strategically adapt to changing resource mix:
 - Generation Resources
 - Demand Response
 - Distribution Level Resources
- 2. Provide thought leadership in support of continued improvements to operational reliability and markets
- 3. Deliver channels and tools to stakeholders for enhanced communication and increased transparency and access
- 4. Continually enhance our cyber and physical security posture
- 5. Develop ERCOT resources people and technology



ERCOT Cyber & Physical Security Program

- ERCOT has a dedicated and integrated cyber/physical security organization and established strategy.
- ERCOT uses layered cyber and physical security architectures known as a defense-in-depth strategy along with careful monitoring.
- ERCOT is committed to external collaboration with relevant government agencies, law enforcement, industry and national labs to enhance its and the industry's security posture.

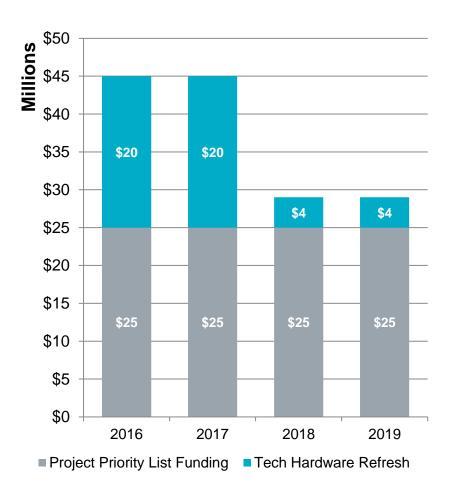




- 1. Strategically adapt to changing resource mix:
 - Generation Resources
 - Demand Response
 - Distribution Level Resources
- 2. Provide thought leadership in support of continued improvements to operational reliability and markets
- 3. Deliver channels and tools to stakeholders for enhanced communication and increased transparency and access
- 4. Continually enhance our cyber and physical security posture
- 5. Develop ERCOT resources people and technology



Funding Technology Initiatives



Tech Hardware Refresh drives project expenditures

- Required to replace obsolete, aging infrastructure in order to maintain reliable systems
- Commission has approved a funding mechanism to support ongoing technology infrastructure needs

Project Priority List Funding

- \$25 Million average annual project expenditures
- Consistent with recent years



The Best Strategy is Great People



2015 IEEE
Conference
Presenters and attendees from ERCOT

Settlement System
Upgrade Team
Replaced the aging
system with modern
tools

