Retail Market Subcommittee (RMS) Meeting Agenda

[http://www.ercot.com/calendar/2016/3/1/77523-RMS](http://www.ercot.com/calendar/2015/9/1/31874-RMS)

ERCOT Austin / 7620 Metro Center Drive / Austin, Texas 78744

**Tuesday, March 1, 2016 / 9:30 a.m.**

<http://ercot.webex.com>

Teleconference: 1-877-668-4493

Meeting number: 625 125 939

Meeting password: RMS123

(**Note**: When logging into WebEx, please make note of your Personal Identification Number (PIN)

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| 1. | | Antitrust Admonition | | K. Scott | | 9:30 a.m. |
| 2. | | Agenda Review and Roll Call | | K. Scott | | 9:35 a.m. |
| 3. | | **RMS Meeting Minutes (Vote)**   * **February 2, 2016** | | K. Scott | | 9:40 a.m. |
| 4. | | Technical Advisory Committee (TAC) Update   * **2016 RMS Goals (Vote)** | | K. Scott | | 9:50 a.m. |
| 5. | | Commercial Operations Subcommittee (COPS) Update | | J. Schatz | | 10:10 a.m. |
| 6. | | Revision Requests Tabled at RMS or PRS | | K. Scott | | 10:20 a.m. |
|  | | * RMGRR132, NOIE Disconnect and Reconnect Process | |  | |  |
|  | | * **NPRR711, Increase the Interval Data Recorder Meter Mandatory Install Requirements from 700 kW/kVA to 1.5 MW/MVA (Vote)** | |  | |  |
|  | | * **NPRR753, Allow AMS Data Submittal Process for TDSP-Read Non-Modeled Generators (Vote)** | |  | |  |
| 7. | | **RMGRR134, Allow AMS Data Submittal Process for TDSP-Read Non-Modeled Generators (Vote)** | | D. Tucker | | 10:50 a.m. |
| 8 | | **RMGRR135, Clarification of TNMP Extreme Weather Disconnect for Non-Pay Weather Moratorium Process (Vote)** | | D. Rehfeldt | | 11:00 a.m. |
| 9. | | Texas Standard Electronic Transaction (Texas SET) Working Group | | D. Rehfeldt | | 11:20 a.m. |
| 10. | | Advanced Metering Working Group (AMWG)   * **AMWG Procedures (Vote)** * **Change Request Form Revisions (Vote)** | | J. Schatz | | 11:30 a.m. |
| 11. | | Texas Data Transport and MarkeTrak Systems (TDTMS) Working Group | | J. Lee | | 11:45 a.m. |
| 12. | | Retail Market Training Task Force (RMTTF) | | D. McKeever | | 11:55 a.m. |
| 13. | | ERCOT Updates | |  | | 12:05p.m. |
|  | | * Flight 0216 Summary Update | | D. Michelsen | |  |
|  | | * Inadvertent Gain Statistics Reporting | | D. Michelsen | |  |
|  | | * IT Incident Report | | D. Pagliai | |  |
| 14. | | Emerging Issues/Critical Upcoming Events/Other Business | | K. Scott | | 12:20 p.m. |
|  | | * Sharyland Utilities Market Update | | M. Glass | |  |
|  | | * Save the Date - CenterPoint Energy’s Competitive Retailer Workshop on Wednesday, April 27, 2016 in Houston, TX | |  | |  |
|  | | Adjourn | |  | | 12:30 p.m. |
|  | | Future Meetings   * April 5, 2016 | |  | |  |
|  | |  | |  | |  |
| Open Action Items | | Responsible Party | | Assignment Date | | |
| *Switch Hold Process* | | *TDTMS/RMTTF* | | *11/03/2015* | | |
| *NPRR711/ IDR Meter Required Workshop VII* | | *RMS* | | *10/06/2015* | | |
| *Meter Data Flow Issues* | | *COPS/RMS/PWG/AMWG* | | *08/04/2015* | | |

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|  | *PUCT Open Project List – Specific Retail/RMS Impact* |
|  | **39410** – Payment Plan Switch-Hold Tracking Reports. |
|  | **38353 –** Annual Reports by Electric Utilities relating to meter tampering pursuant to §25.126(i)(1). Reports are due April 1st. |
|  | **41172** - Staff Monitoring of Final Releases for the Joint TDU Web Portal (timekeeping). This project will be the repository for documents related to Third Party Access to the SMT. |
|  | **42786 –** Review of Advanced Metering System Web Portals |
|  | **45540 –** Designation of Electric Providers of Last Resort for 2017-2018 Pursuant to 16 Texas Admin. Code §25.43 and Submission of LSP EFLs |
|  | *PUCT Open Project List – Related Administrative Projects* |
|  | **36141** – Quarterly Performance Measures for the Retail Electric Market (See filing requirements for reporting Pursuant to P.U.C. Subst. R. 25.88) |
|  | **44989 –** Rule Review Plan of PUC Rules Pursuant to the Administrative Procedures Act §2001.039 for Fiscal Years 2016-2019 |
|  | **45571** – Retail Electric Providers (REP) Annual Reports for 2015 and Semi-Annual Reports for 2016 |