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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** |
| **147NOGRR** | **Reactive Power Testing Requirements.** This Nodal Operating Guide Revision Request (NOGRR) revises the language in Section 3.3.2.1, Corrected Unit Reactive Limits (CURL), to harmonize the ERCOT reactive testing requirements with the recently approved North American Electric Reliability Corporation (NERC) Reliability Standards.  [Luminant] | N | ERCOT supports approval of NOGRR147 as it aligns language and requirements related to generator reactive testing in the Operating Guides with recently approved NERC Reliability Standards. |
| **691NPRR** | **Alignment of Protocols with NERC Reliability Standard,  BAL-001-TRE-1.** This Nodal Protocol Revision Request (NPRR) aligns Protocol language with North American Electric Reliability Corporation (NERC) Reliability Standard, BAL-001-TRE-1. [PDCWG] | N | ERCOT supports approval of NPRR691 as it aligns the Primary Frequency Response (PFR) language between the Nodal Protocols and NERC Reliability Standard, BAL-001-TRE-1. |
| **713NPRR** | **Reactive Power Testing Requirements.** This Nodal Protocol Revision Request (NPRR) revises the language in Section 8.1.1.2.1.4, Voltage Support Service Qualification, to reference the reactive power testing requirements in the Nodal Operating Guides and reflect the revisions to harmonize the Nodal Protocol requirements with recently approved North American Electric Reliability Corporation (NERC) Reliability Standards. [Luminant] | N | ERCOT supports approval of NPRR713 as it aligns language and requirements related to generator reactive testing in the Protocols with recently approved NERC Reliability Standards. |
| **739NPRR** | **Prohibiting Load Resources in Participating as Dynamically Scheduled Resources.** This Nodal Protocol Revision Request (NPRR) closes a gap in the Protocols to prohibit participation by sites associated with Dynamically Scheduled Resources (DSRs) as a Load Resource.  This language is similar to that approved for Emergency Response Service (ERS) Resources in NPRR564, Thirty-Minute Emergency Response Service (ERS) and Other ERS Revisions. [MP2 Energy] | N | ERCOT supports approval of NPRR739 as it specifies it is the Qualified Scheduling Entity’s (QSE’s) responsibility to ensure that sites associated with DSRs do not participate as Load Resources.  . |
| **720NPRR** | **Update to Settlement Stability Reporting Requirements.** This Nodal Protocol Revision Request (NPRR) updates and clarifies the Settlement stability reporting requirements included in Section 8.2.  [COPS] | N | ERCOT supports approval of NPRR720 as it eliminates the need for revisions to the section when new charge-types are introduced into the ERCOT Settlement system. |
| **734NPRR** | **Digital Attestation Signature Authority Expansion.** This Nodal Protocol Revision Request (NPRR) expands the list of authorized Market Participant employees capable of providing the required annual attestation related to Digital Certificates. [Brasovan Energy Solutions] | N | ERCOT supports approval of NPRR734 as it reflects a reasonable compromise with Market Participants on their available options for acceptable signatories when providing the required annual attestation related to Digital Certificates. |
| **740NPRR** | **Retail Clarification and Cleanup.** This Nodal Protocol Revision Request (NPRR) updates Section 15 to clarify 867\_02, 867\_03 and 867\_04 transactions are forwarded by ERCOT to the Competitive Retailer (CR) Data Universal Numbering System (DUNS) provided in the 867\_02, 867\_03 or 867\_04 transactions received from the Transmission and/or Distribution Service Provider (TDSP). [ERCOT] | N | ERCOT supports approval of NPRR740. |
| **742NPRR** | **CRR Balancing Account Invoice Data Cuts.** This Nodal Protocol Revision Request adds the prior month account fund balance CRRBAFBBAL as a new determinant to represent CRRBAF (m-1). [LCRA] | N | ERCOT supports approval of NPRR742 as it provides additional clarity to Market Participants when verifying the CRR Balancing Account. |
| **743NPRR** | **Revision to MCE to Have a Floor For Load Exposure.** This Nodal Protocol Revision Request (NPRR) revises the Minimum Current Exposure (MCE) calculation to maintain a floor for Load exposure. [ERCOT] | N | ERCOT supports approval of NPRR74. |