**AGENDA**

**MISUG MEETING**

**In-Person and WebEx**

**September 29, 2015; 9:30 AM-12:00 PM**

ERCOT Austin

Room 168

7620 Metro Center Dr.

Austin, TX 78744

<http://ercot.webex.com>

Meeting Number:    658 479 402

Meeting Password:   Misug

Audio Dial-In: 1.877.668.4493

Attendees in person

Julie Thomas – Luminant

Daniel Spence – Denton Municipal Power

Kaci Jacobs – TXU Energy

Carolyn Reed – CenterPoint

Jack Brown – Garland Power Electric

Tru Robertson – Garland Power Electric

Michael Juricek – Oncor

Taylor Woodruff – Oncor

Jamie Lavas - ERCOT

Lindsay Butterfiled – ERCOT

Lloyd Prichard – ERCOT

Attendees Webex

Jennifer Bevill – CES

Tracy Richter – ERCOT

Karen Farley – ERCOT

Mike Rosenberg – Active Power

Brian Lambert – Active Power

Unknown – NES

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| **1.** | **Antitrust Admonition -** read | | **Julie Thomas** | **9: 30 AM** |
| **2.** | **Previous Meeting Minutes –** no changes made | | **Julie Thomas** |  |
| **3.** | **Aging Projects**  NOGRR084 – Daily Grid Ops Report – In process   * Update from ERCOT – will be with ERCOT at least another month if not longer, still vetting internally for other areas where there are impacts. We need everyone in agreement and we want to be sure that everyone has a chance to weigh in. Multiple areas impacted as source data is coming from the market and grid. Reaching out to business regarding information to be included such as RUC and SASMs. * MJ: The more people behind this project and buy in the better. The price tag was large, when the replacement NOGRR vote is taken, it would be good that everyone is in agreement and it is wanted. Path to go to OWG, potentially in October. Jamie to reach out to Chad and Steven to champion this at OWG. Advanced notice of this being taken to OWG would be good to have so that appropriate people can attend. * **AI -Jamie has tasked to have a notice produced to OWG and ROS ListServe for representation and have Chad prior to the meeting when this will be presented.** | **Discussion** | |  |
| **4.** | **Reports to be Automated**  Update from ERCOT  ERCOT monthly financials – only one in its group. It is put together manually with board reports, and may be part of a bigger piece.  ROS systems operations reports & Operations overview put together monthly presented at ROS and WMS - to be on hold due to NOGRR84 overlap. LUME agrees there is some overlap on ROS Operations report. ROS likes a monthly summary of congestion activities. Part of NOGRR084 was to summaries these costs. Will need to be in a position to explain why this is a benefit to the Market.  Jamie would like to take back to ERCOT to see how this effort should move forward. Market driven SCR since they are existing reports and the language is not being touched?  AI -**Jamie to report back next month on clarification on how ERCOT would like to move forward.**  **Jamie to add a column and color to categorize to reports to be automated and be reposted.**  **Next steps** |  | |  |
| **5.** | **Review of last-known open items list**  60-Day Disclosure Data, zero/null data – Update from ERCOT – ERCOT opened internal change request to get the change in, 60 day SCED generation report where there is a TPO curve should be zero when 0 and null when empty and will ensure logic is consistent with DAM GRD report. CR56057 not slated for this year. It is in queue request for next year.  Load Forecast Distribution Factor report – Update from ERCOT – slated for the R6 delivery at the end of this year. This report will be produced at 5am every morning.  Status reported to COPS:  DCTie Schedules – closed until NPRR submitted  List of Marginal Units – closed until NPRR submitted  Historical AS Capacity Monitor data – closed until NPRR submitted  Active Power will be submitting NPRRs by end of this week and would come to MISUG after a number assigned will go to PRS, referred to COPS then referred to MISUG. Michelle Trenary (COPS Chair) will need to jump in when discussion comes up. This should be communicated through multiple channels for thorough discussion with the right front and back office people involved. |  | |  |
| **6.** | **Review Red-lines of Disclosure Data User Guides**  Feedback from participants – This document is intended to help those who are new to the Market.   * There were several cells where text not wrapping properly, ## signs. * Mike Juricek recommends a tab be added for definition for those not listed in the protocols. * Discussed that a reference to section 2 for definitions. * Formatting of columns to be reviewed.   **AI - Jamie to take back to see what sort of effort can be made for Dan Spense’s recommendation of XSDs and DDLs in reports for data consistency**  **AI - ERCOT will provide clarity to acronyms.** |  | |  |
| **7.** | **48-Hour Disclosure Data Discussion**  Review and discussion of presentation – Tabled until next month, to be walked through to identify what should be or not done with aggregated curves to be better used by Market. |  | |  |
| **8.** | **Upcoming Changes by ERCOT –** R5 has been fully implemented R5.5 to be released October 20th – 22nd   * NPRR588 and NPRR615 Market data transparency for photovoltaic will be in R6 2015 or R1 2016 * NPRR698 & NPRR595 * NPRR706 impact to this PRC is on the dashboard and on mobile app, NPRR710 Other Binding Documents for ORDC. * NPRR699 tied to verifiable cost #7 and also impacts PV changes. Links for information related to be implemented in R6 but reports not flowing until R1. R6 release in early December 2015 |  | |  |
| **9.** | **Other Business –** Week of 9/20/15ERCOT experienced an infrastructure issue with hardware issues causing unplanned failovers and delay in implementation of R5 with 600 intervals of missed impacts, reports were rerun where ERCOT could, State Estimator report and 5 minute reports could not be rerun. Thursday, 9/24/15, there was an extended outage due to release window. This should be presented at the next COPS.  Jack Brown recommended as a user group reporting to COPS maybe we need a commercial item on the agenda for ERCOT SMEs to be ready for a discussion on this.  Separately: Confidentiality Expired AML postings were pulled and scrubbed before reposting due to data existing in report prior to the 180 expiration date.   * Meeting for November to be skipped, will meet face-to-face December 4th 9:30am – 12pm * SCR755 internal project going on with web site enhancements   **EWS Workshop III**  This afternoon, Tuesday, September 29, 2015 1:30- 4 PM Room 168 and WebEx |  | |  |
| **10.** | **Adjourn** |  | | **12:00 PM** |
|  | **Next Meeting** |  | |  |

Tuesday, October 27, 2015 –WebEx – 9:30 AM-12:00 PM

| **Open Action Items** | **Responsible Party** |
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| Reach out to Chad and Steven to champion NOGRR084 at OWG.   * Task Chad with having notice produced to OWG and ROS ListServe for representation if possible to ensure necessary representation and advance notice. | Jamie Lavas |
| Report back next month on clarification on how ERCOT would like to move forward regarding the list of automated reports wanted from the TAC clean-up efforts | Jamie Lavas |
| Follow-up w/Michelle Trenary to bring up discussion of NPRRs at COPS for:   * DC Tie Schedules * List of Marginal Units * Historical AS Capacity Monitor data | Julie Thomas |
| **Disclosure Data User Guides** - ERCOT will provide clarity to acronyms and possible creation of definitions tab and identify what the effort to be made for XXDs and DDLs in reports for data consistency | Jamie Lavas |
| Track down status of SCR755 and identify why assigned to MISUG and a suitable owner | Jamie Lavas |
| Report to COPS of Missed reports based upon internal system issues | ERCOT |