**Operations Working Group Meeting**

**Thursday, 9/17/15 Meeting Notes**

**Met Center Room 168**

**In Attendance:**

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| John Warren – LCRABrandon Whittle – Stratus | Kevin Morland – CenterPoint EnergyJohn Abel – Oncor |
| Aaron Brooks – WETT | Tip Tipton – Brazos |
| John Blackwell – Lone Star Transmission | Brian Manning – ERCOT |
| Sherry Looney – LuminantAnthony Alford - CenterpointJonas Setzer – CPSRick Gillian - Cross TexasJimmy Hartmann – ERCOTBrian ManningSteve Bolle – STECBill Blevins – ERCOTBrenda Hampton - LuminantChad Thompson - ERCOTJonas Sensor - CPSMike Jurick - OncorJimmy Hartman - ERCOTStewart Rake - LuninantDavid Penny - TREKevin Morland – CenterpointJohn Palen - NRG | Bob Temple – SharylandDavid Penney – TREMatt Carter – GP&LBill Blevins – ERCOTStephen Solis – ERCOT Scot Williams – OncorWalter Reed – Wind CoalitionKristin RodriguezRandy Jones – CalpineMatt Carter-GarlandCurtis Graves - AENBob Bailey - NRGLewis Cabala - AEPMickey McCann - TNMPWes Wood - CenterpointSuzi McClellan Good Company and Associates |

1. **Antitrust Admonition**

Meeting opened at 9:30 with a review of the Antitrust Admonition by John Warren.

1. **ROS Meeting Notes**
2. **2016 AS Methodology presentation** - Bill Blevins gave a presentation on potential changes to AS.

Next steps for the AS will be to adjust the AS methodology and publish those going forward for comments

1. **ERCOT Operations Report** Nick Steffan provided the ERCOT Operations Report All time ERCOT Peak at 69783 MW
2. **NOGRR143 Alignment of Nodal Operating Guides with NERC Reliability Standard, BAL-001-TRE-1**. This Nodal Operating Guide Revision Request (NOGRR) aligns the Nodal Operating Guides with North American Electric Reliability Corporation (NERC) Reliability Standard, BAL-001-TRE-1. [PDCWG] (Tabled waiting for PDCWG)
3. **NOGRR145 Alignment with NPRR705, Provides Consistency for References to the End Date of the Generation Interconnection Process.** In the Resource Interconnection Handbook, the term “commercial operations” has a different meaning to Resource Entities and financial institutions involved in construction and financing of Generation Resources than it does in the context of performance testing by ERCOT for new Generation Resources. This Nodal Operating Guide Revision Request (NOGRR) aligns the Nodal Operating Guides with NPRR705 by replacing various terms used to refer to the date on which Generation Resources complete the Resource interconnection process with the proposed defined terms “Commercial Operations Date” and “Resource Commissioning Date” to provide consistency for references to the end of the generation interconnection process. [ERCOT](At OWG for IA review. Move on to ROS with existing comments)
4. **NOGRR147 Reactive Power Testing Requirements.** This Nodal Operating Guide Revision Request (NOGRR) revises the language in Section 3.3.2.1, Corrected Unit Reactive Limits (CURL), to harmonize the ERCOT reactive testing requirements with the recently approved North American Electric Reliability Corporation (NERC) Reliability Standards. [Luminant](Language Reviewed and OWG endorses the 09/08/15 workshop comments NOGRR will come back to OWG in October for IA review) Scot Williams – Oncor withdrew his comments on this during the OWG meeting. He will officially
5. **NPRR713 Reactive Power Testing Requirements.** This Nodal Protocol Revision Request (NPRR) revises the language in Section 8.1.1.2.1.4, Voltage Support Service Qualification, to reference the reactive power testing requirements in the Nodal Operating Guides and reflect the revisions to harmonize the Nodal Protocol requirements with recently approved North American Electric Reliability Corporation (NERC) Reliability Standards. [Luminant](OWG reviewed the language and NPRR 713 will endorse the 09/14/2015 comments from NRG.)
6. **Future Meeting:** October 22, 2015 ERCOT Met Center room 168.