**AGENDA**

**MISUG MEETING**

**WebEx Only**

**August 26, 2015; 9:30 AM-12:00 PM**

<http://ercot.webex.com>

Meeting Number:    655 360 049

Meeting Password:   Misug

Audio Dial-In: 1.877.668.4493

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| **1.** | **Antitrust Admonition -** read | **Julie Thomas** | **9: 30 PM** |
| **2.** | **Previous Meeting Minutes -** reviewed, no changes made | **Julie Thomas** |  |
| **3.** | **Aging Projects**NOGRR084 – Daily Grid Ops Report – In process* Update from ERCOT - ERCOT internal business planning group reviewed and requested this be placed on hold until vetted by a broader group of ERCOT staff. Chad and Jamie to bring back to MISUG for any possible needed language changes. Due to opposition to creating another report at PRS, a well-defined cost analysis and strong Market business case required for ERCOT staff and MPs. This would be picked up under the ROS purview, per ERCOT. It is tentative if ERCOT to bring back for September MISUG meeting.
	+ **AI: Jamie Lavas to verify if a preliminary IA will be provided when brought back to MISUG.**
	+ **AI: Michael Juricek to head up the cost benefits analysis and may inquire w/ Sherry Looney on effort.**
 | **Discussion** |  |
| **4.** | **EWS Modification Workshop**Final update on survey resultsEWS Workshop III – September 29, 2015, 1-4 PM - ERCOT working on their demo. Jamie to request from Client Services to send out announcement and Jaime to send out to MISUG ListServe. To be held in room 168 at ERCOT Met Center. Brian Brandaw’s presentation will be posted to MISUG meeting page, if one is created. |  |  |
| **5.** | **Load Forecast Distribution Factor Report**Update from ERCOT on language changes, SCR impactsFeedback from Market Participants on proposed change to once per day and timing (5:00 AM) - This is targeted for R6 – December 7th – 11th, 2015 with no major changes. |  |  |
| **6.** | **Reports to be Automated -** Tabled until next MISUG meetingUpdate from ERCOTReview impact analysis |  |  |
| **7.** | **Review of last-known open items list -** Feedback from participantsDCTie Schedules –* GP&L reviewed and questioned: How fresh is historical data for DC Tie Scheduled with concern of confidentiality for competitive information? GP&L does not see value to this report other than competitive info being publicized and are not interested in seeing this occur.
* Luminant questioned: Do multiple MPs own rights to schedule power over DC Ties? Could be different MPs scheduling over DC ties and concern over competitive information sounds valid. ERCOT states that there is a real-time (RT) from state estimator dashboard but is for real-time power flows. There is a DC Tie RT outage report that covers until October and is separate. These reports are more grid type information and not company sensitive information.
* Active Power Investments position is one of interest and considers information valuable, and while there is recognition of competitive information but feels more up to date information should be aggregated that is not sensitive.Active Power Investments noted they will put together a change request and submit to MISUG for comments.
* Does an NPRR need to be created for this to publish DC Tie schedule historical information as part of the 48 disclosure data by Tie & 60 day disclosure data to see volume and who scheduled by each tie?
* CNP has no feedback on the data but agrees
* If already listed out as a posting there may only need to be a modification to existing language. All reports specified in protocols are in use and would be accessible in MIS or MIS Public.
	+ **AI: Jamie Lavas to follow-up on who submits and how it is submitted through OTI.**

List of Marginal Units – * Luminant and GP&L do not feel this should be provided due to sensitive information. ERCOT reached out to internal SME who had hesitancy in having this provided, as well. If anyone is interested, ERCOT may provide how to obtain the information without having this report published.
* Active Power Investments see that this is a lack of market transparency and should be more readily available. They are willing to draft a change request for this to be provided.
* Oncor polled their shop and feels these reports are not necessary.

Historical AS Capacity Monitor data – This information is produced in real-time as part of system parameters and 10 second data is refreshed on display every 30 seconds. This is a request to store historical information and due to availability and large data there was no one from the group interested in this report. * Update from ERCOT - Jamie stated there are 8K rows of data/day and ERCOT does not have the capacity to store this and run the RT data.
* **AI: Julie Thomas to report in update to COPs on all three items indicating:**
	+ **Active Power to take lead on DC Tie and List of Marginal Units**
	+ **MPs are not interested in Historical AS Capacity Monitor data**
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| **8.** | **Review Red-lines of Disclosure Data User Guides -** Reviewed updated MS Excel spreadsheet which would replace existing document in ERCOT.* **AI: MISUG to take back to shops for review of draft provided by ERCOT and offer feedback at September MISUG meeting**
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| **9.** | **Solar Generation Dashboards and Reports -** ERCOT will start with wind forecast report aggregated hourly, QSE to get an hourly published report to be rolled out in Sept 22nd in R5.5. In R6 or Jan/Feb 2016 ERCOT will release Solar Hourly and 5 Minute reports along with RT systems display. Graphs are currently produced daily for next day publishing. Luminant opined that if there are wind reports solar would be wanted, as well. A wind dashboard is not currently planned. |  |  |
| **10.** | **Report Corrections/Updates -** Reviewed Disclosure Reports* 60-Day Disclosure Data - Zero-Null data in 60-day SCED GRD report - MISUG does not want to see the zero unless it is truly a zero value. Jamie Lavas to let us know CR number, and when it will come out.
* 48-Hour Disclosure Data - Supply curves – accuracy and alignment with Protocols- Tabled
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| **11.** | **Upcoming Changes by ERCOT -** No upcoming changes. Market Notice went out for R5 but nothing immediate. Contact Jamie Lavas with ERCOT for any questions. |  |  |
| **12.** | **Adjourn** |  | **12:00 PM** |
|  | **Next Meeting** |  |  |

Tuesday, September 29, 2015 – In-Person and WebEx – 9:30 AM-12:00 PM –

**Room 168, ERCOT Met Center**

| **Open Action Items** | **Responsible Party** |
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| Verify if a preliminary IA will be provided for NOGRR084 – Daily Grid Ops Report when brought back to MISUG | Jamie Lavas |
| Head up the cost benefits analysis for new NOGRR replacing NOGRR084 – Daily Grid Ops Report | Michael Juricek |
| Identify who submits DC Tie Schedule and how submitted through OTI | Jamie Lavas |
| Update to COPs on DC Tie and List of Marginal Units & Historical AS Capacity Monitor data in September | Julie Thomas |
| Review draft provided by ERCOT for ***Review Red-lines of Disclosure Data User Guides*** and offer feedback at September MISUG meeting |  MISUG |
| Update agenda posted for August meeting | Kaci Jacobs |