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| **LPGRR Number** | [**056**](http://www.ercot.com/mktrules/issues/LPGRR056) | **LPGRR Title** | **Initial Profile Assignment for Temporary Services** |
| **Date of Decision** | September 24, 2015 |
| **Action** | Approved |
| **Timeline**  | Normal |
| **Effective Date** | October 1, 2015 |
| **Priority and Rank Assigned** | Not applicable.  |
| **Load Profiling Guide Sections Requiring Revision**  | Appendix D, Profile Decision Tree |
| **Related Documents Requiring Revision/Revision Requests** | None.  |
| **Revision Description** | This Load Profiling Revision Request (LPGRR) aligns the Load Profiling Guide with the current process Transmission and/or Distribution Service Providers (TDSPs) invoke when assigning initial Load Profiles for temporary services. |
| **Reason for Revision** |  Addresses current operational issues. Meets Strategic goals (tied to the [ERCOT Strategic Plan](http://www.ercot.com/content/news/presentations/2013/ERCOT%20Strat%20Plan%20FINAL%20112213.pdf) or directed by the ERCOT Board). Market efficiencies or enhancements Administrative Regulatory requirements Other: (explain)*(please select all that apply)* |
| **Business Case** | * Better aligns the initial Load Profile with Advanced Metering System (AMS) meter types and actual usage.
* More accurate initial Settlement for temporary meters.
* More accurately reflects credit exposure of Market Participant.
* Reduces impact of Revenue/Costs of Goods Sold (COGS) in accounting for Market Participant between initial and true Settlements.
* Reduces Unaccounted for Energy (UFE) impact between initial and true up resettlements for Market Participant.
 |
| **PWG Decision** | On 7/29/15, the Profiling Working Group (PWG) was in consensus to recommend approval of LPGRR056 as submitted. On 8/28/15, PWG was in consensus to endorse and forward to COPS the 7/29/15 PWG Report and Impact Analysis for LPGRR056.  |
| **Summary of PWG Discussion** | On 7/29/15, there was no discussion. On 8/28/15, there was no discussion.  |
| **COPS Decision**  | On 9/9/15, COPS unanimously voted to recommend approval of LPGRR056 as recommended by PWG in the 8/28/15 PWG Report. The Consumer Market Segment was not present for the vote. |
| **Summary of COPS Discussion** | On 9/9/15, there was no discussion. |
| **TAC Decision**  | On 9/24/15, TAC unanimously voted to approve LPGRR056 as recommended by COPS in the 9/9/15 COPS Report. All Market Segments were present for the vote.  |
| **Summary of TAC Discussion** | On 9/24/15, there was no discussion.  |

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| Sponsor |
| Name | Jim Lee on behalf of PWG |
| E-mail Address | jclee@aep.com  |
| Company | AEP Texas |
| Phone Number | 512-391-2792 |
| Cell Number | N/A |
| Market Segment | Investor Owned Utility (IOU) |

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| **Market Rules Staff Contact** |
| **Name** | Lindsay Butterfield |
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| **Comments** |

Proposed changes are included in LPGRR056-06a COPS Report 092415. See changes in the highlighted red tabs.

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| Proposed Guide Language Revision |

**Appendix D**

**Profile Decision Tree**

**See electronic Microsoft Office Excel© file on the ERCOT Website posted with the Load Profiling Guide**