The Wholesale Market Subcommittee Update

Prepared for the September 24th TAC meeting

Real-Time Cooptimization

- Last month significant discussion on the need to quantify the potential costs and benefits of the RT Co-optimization proposal
 - ERCOT accepted an assignment to firm up the cost analysis
- At the September WMS meetings there was discussion on whether the potential benefits should be quantified as well

TAC Assignment List Update

| Date | Assignment | Status |
|----------|---|--|
| 4/24/14 | Evaluate concerns with bringing RUC units earlier than required because of start-up failures | Reviewing ERCOT's procedure to utilize the SASM. QMWG is waiting for a revised procedure that is more specific about where and when wind chill is monitored. Also, exploring a substitute to utilizing wind chill for short-term capacity sufficiency. |
| 9/25/14 | Voltage Reduction – assess cost issues and applicability to loads as well as market impacts | The Voltage Reduction Task Force survey to ascertain the MW impact of VR is completed and was presented to TAC. |
| 12/18/14 | Consider alternative implementation options for automation of NPRR664, Fuel Index Price for Resource Definition and Real-Time Make-Whole Payments for Exceptional Fuel Cost Events. | NPRR 714 Real-Time MWP for Exceptional Fuel Costs is being considered at PRS. It restores the manual process that was sunsetted on May 1. |
| 12/18/14 | Review of determination of RRS Under 2015 Ancillary Service Methodology and NERC BAL-003 | Review will begin after changes take place for a meaningful period of time |
| 5/28/15 | Review ways to improve SASM (ERCOT to support with analysis) | Review of what is leading to lack of participation and relatively high clearing prices |