**Operations Working Group Meeting**

**Thursday, 8/20/15**

**Met Center Room 168**

**In Attendance:**

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| John Warren – LCRA | Kevin Morland – CenterPoint Energy |
| Aaron Brooks – WETT | Tip Tipton – Brazos |
| John Blackwell – Lone Star Transmission | Brian Manning – ERCOT |
| Sherry Looney – Luminant  Spell Check? – AEN  Jonas Setzer – CPS  Rick Gillian - Cross Texas  Jimmy Hartmann – ERCOT  Jerry Willms – Lone Star Transmission  Steve Bolle – STEC  Bill Blevins – ERCOT | Bob Temple – Sharyland  David Penney – TRE  Matt Carter – GP&L  Bill Blevins – ERCOT  Stephen Solis – ERCOT  Scott Williams – Oncor  Walter Reed – Wind Coalition  Kristin Rodriguez  Randy Jones – Calpine  Matt Carter-Garland |

1. **Antitrust Admonition**

Meeting opened at 9:30 with a review of the Antitrust Admonition by John Warren.

1. **ROS Meeting Report**
2. **NPRR and NOGRRs**

* NPRR 708 Clarifying ERCOT Actions During Energy Emergency Alerts (NPRR 708 was moved on to ROS with the ERCOT comments.)
* NOGRR143 Alignment of Nodal Operating Guides with NERC Reliability Standard, BAL-001-TRE-1. This Nodal Operating Guide Revision Request (NOGRR) aligns the Nodal Operating Guides with North American Electric Reliability Corporation (NERC) Reliability Standard, BAL-001-TRE-1. [PDCWG] (Tabled waiting on PDCWG)
* NOGRR145 Alignment with NPRR705, Provides Consistency for References to the End Date of the Generation Interconnection Process.In the Resource Interconnection Handbook, the term “commercial operations” has a different meaning to Resource Entities and financial institutions involved in construction and financing of Generation Resources than it does in the context of performance testing by ERCOT for new Generation Resources. This Nodal Operating Guide Revision Request (NOGRR) aligns the Nodal Operating Guides with NPRR705 by replacing various terms used to refer to the date on which Generation Resources complete the Resource interconnection process with the proposed defined terms “Commercial Operations Date” and “Resource Commissioning Date” to provide consistency for references to the end of the generation interconnection process. [ERCOT](Recommended approval as amended )
* NOGRR147 Reactive Power Testing Requirements. This Nodal Operating Guide Revision Request (NOGRR) revises the language in Section 3.3.2.1, Corrected Unit Reactive Limits (CURL), to harmonize the ERCOT reactive testing requirements with the recently approved North American Electric Reliability Corporation (NERC) Reliability Standards. [Luminant](OWG review and edited language. Small working group formed sponsored by Sherry Looney to edit the language and combine ONCOR and Centerpoint comments. )
* NPRR713 Reactive Power Testing Requirements. This Nodal Protocol Revision Request (NPRR) revises the language in Section 8.1.1.2.1.4, Voltage Support Service Qualification, to reference the reactive power testing requirements in the Nodal Operating Guides and reflect the revisions to harmonize the Nodal Protocol requirements with recently approved North American Electric Reliability Corporation (NERC) Reliability Standards.(Language reviewed and edited a small working group was created sponsored by Luminant Sherry Looney to combine comments from ONCOR and Centerpoint)

1. **System Operations Report**

System operations report was provided by ERCOT.

1. **Future Meeting:** 09/17/2015 18th ERCOT Met Center room 168.