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| **LPGRR Number** | [**056**](http://www.ercot.com/mktrules/issues/LPGRR056) | **LPGRR Title** | **Initial Profile Assignment for Temporary Services** |
| **Date of Decision** | | September 9, 2015 | |
| **Action** | | Recommended Approval | |
| **Timeline** | | Normal | |
| **Proposed Effective Date** | | October 1, 2015 | |
| **Priority and Rank Assigned** | | Not applicable. | |
| **Load Profiling Guide Sections Requiring Revision** | | Appendix D, Profile Decision Tree | |
| **Related Documents Requiring Revision/Revision Requests** | | None. | |
| **Revision Description** | | This Load Profiling Revision Request (LPGRR) aligns the Load Profiling Guide with the current process Transmission and/or Distribution Service Providers (TDSPs) invoke when assigning initial Load Profiles for temporary services. | |
| **Reason for Revision** | | Addresses current operational issues.  Meets Strategic goals (tied to the [ERCOT Strategic Plan](http://www.ercot.com/content/news/presentations/2013/ERCOT%20Strat%20Plan%20FINAL%20112213.pdf) or directed by the ERCOT Board).  Market efficiencies or enhancements  Administrative  Regulatory requirements  Other: (explain)  *(please select all that apply)* | |
| **Business Case** | | * Better aligns the initial Load Profile with Advanced Metering System (AMS) meter types and actual usage. * More accurate initial Settlement for temporary meters. * More accurately reflects credit exposure of Market Participant. * Reduces impact of Revenue/Costs of Goods Sold (COGS) in accounting for Market Participant between initial and true Settlements. * Reduces Unaccounted for Energy (UFE) impact between initial and true up resettlements for Market Participant. | |
| **PWG Decision** | | On 7/29/15, the Profiling Working Group (PWG) was in consensus to recommend approval of LPGRR056 as submitted.  On 8/28/15, PWG was in consensus to endorse and forward to COPS the 7/29/15 PWG Report and Impact Analysis for LPGRR056. | |
| **Summary of PWG Discussion** | | On 7/29/15, there was no discussion.  On 8/28/15, there was no discussion. | |
| **COPS Decision** | | On 9/9/15, COPS unanimously voted to recommend approval of LPGRR056 as recommended by PWG in the 8/28/15 PWG Report. The Consumer Market Segment was not present for the vote. | |
| **Summary of COPS Discussion** | | On 9/9/15, there was no discussion. | |

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| Sponsor | |
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| Company | AEP Texas |
| Phone Number | 512-391-2792 |
| Cell Number | N/A |
| Market Segment | Investor Owned Utility (IOU) |

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| **Market Rules Staff Contact** | |
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| **Comments** |

Proposed changes are included in LPGRR056-05a COPS Report 090915. See changes in the highlighted red tabs.

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| Proposed Guide Language Revision |

**Appendix D**

**Profile Decision Tree**

**See electronic Microsoft Office Excel© file on the ERCOT Website posted with the Load Profiling Guide**