|  |  |  |  |
| --- | --- | --- | --- |
| COPMGRR Number | 040 | COPMGRR Title | Alignment with NPRR719, Removal of Trigger and Requirement to Reduce the Distributed Generation (DG) Registration Threshold |
| Date Posted | | July 17, 2015 | |
|  | |  | |
| Requested Resolution | | Normal. | |
| Commercial Operations Market Guide Sections Requiring Revision | | 10.3.3, Reporting Requirements for ERCOT | |
| Related Documents Requiring Revision/Related Revision Requests | | Nodal Protocol Revision Request (NPRR) 719, Removal of Trigger and Requirement to Reduce the Distributed Generation (DG) Registration Threshold | |
| Revision Description | | This Commercial Operations Market Guide Revision Request (COPMGRR) aligns language with the Nodal Protocols by removing the inclusion of the new proposed threshold for DG registration threshold as defined in Protocol Section 16.5, Registration of a Resource Entity, in the ERCOT Unregistered Distributed Generation Report, which is published on the Market Information System (MIS) Public Area. NPRR719 removes the trigger and requirement to reduce the DG registration threshold from Protocol Section 16.5, eliminating the new proposed threshold for DG registration. | |
| Reason for Revision | | Addresses current operational issues.  Meets Strategic goals (tied to the [ERCOT Strategic Plan](http://www.ercot.com/content/news/presentations/2013/ERCOT%20Strat%20Plan%20FINAL%20112213.pdf) or directed by the ERCOT Board).  Market efficiencies or enhancements  Administrative  Regulatory requirements  Other: (explain)  *(please select all that apply)* | |
| Business Case | | The Commercial Operations Market Guide (COPMG) and the Nodal Protocols need to be aligned with one another to provide consistency and eliminate confusion. Protocol changes proposed by NPRR719 remove the requirement for ERCOT to report on the new proposed threshold for DG registration threshold.as defined in Protocol Section 16.5. | |

|  |  |
| --- | --- |
| Sponsor | |
| Name | Michelle Trenary on behalf of the Commercial Operations Subcommittee (COPS) |
| E-mail Address | [mtrenary@tnsk.com](mailto:mtrenary@tnsk.com) |
| Company | Tenaska Power Services Co. |
| Phone Number | 817-303-3613 |
| Cell Number | 682-551-3044 |
| Market Segment | Not applicable |

|  |  |
| --- | --- |
| **Market Rules Staff Contact** | |
| **Name** | Lindsay Butterfield |
| **E-Mail Address** | [Lindsay.Butterfield@ercot.com](mailto:Lindsay.Butterfield@ercot.com) |
| **Phone Number** | 512-248-6521 |

|  |
| --- |
| Proposed Protocol Language Revision |

***10.3.3 Reporting Requirements for ERCOT***

(1) Within 30 days after the end of each quarter, ERCOT shall publish the Unregistered Distributed Generation Report on the Market Information System (MIS) Public Area. This report shall include the aggregated data compiled for NOIE and competitive areas. This report at a minimum shall include the total unregistered DG above 50 kW and equal to or below the current DG registration threshold by the following groupings:

(a) Technology Type

(i) Renewable

(ii) Non-renewable

(b) Primary Fuel Type

(i) Solar

(ii) Wind

(iii) Other

(c) Name Plate Rating MW

(d) Load Zone

(2) The report shall also include annual kWh exported to the grid during the prior 12 months for each grouping.

(3) ERCOT shall update the Commercial Operations Subcommittee (COPS) on an as needed basis on the Unregistered Distributed Generation Report.