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## Item 6: TAC Report

*Adrienne Brandt*  
2015 TAC Vice Chair

Board of Directors Meeting  
ERCOT Public  
August 11, 2015

# Summary of TAC Update

## Revision Requests Recommended for Approval by TAC – Unopposed (Vote):

- NRR684, Annual RUC Impact Report Requirements
- NRR692, Removal of MIS Posting Requirement of DAM Credit Parameters
- NRR693, Incorporation of “Threshold Values for Competitive Constraint Test” into the Protocols
- NRR694, Non-Spin Schedule Requirements
- NRR695, Posting and Notice Requirements for Notifications of Suspension of Operations and Notifications of Change of Generation Resource Designation
- NRR699, Energy Offer Curve Caps for Make-Whole Calculations for Resource Type Other
- NRR700, Utilizing Actual Fuel Costs in Startup Offer
- NRR701, As-Built Clarification of NRR589, Ancillary Service Offers in the Supplemental Ancillary Services Market
- NRR703, Clarification of Disclosure Requirements for GINR Study Information
- NRR706, Restore the ability to use Physical Responsive Reserve Capability as an Indicator of Available Frequency-Responsive Capacity
- NRR710, Removal of ORDC Phase 2 Language and Modification to HASL Calculation
- PGRR043, FIS Scoping Amendment
- PGRR044, MIS Classification of GINR Study Information

# Summary of TAC Update – Regular Agenda Items

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## June TAC Highlights

- TAC did not meet in June due to a light agenda.

## July TAC Highlights

- Distributed Resource Energy and Ancillaries Market (DREAM) Task Force
- Energy Management System (EMS) Coding Issue
- TAC/TAC Subcommittee Structural and Procedural Review/TAC Goals Review

## Guide Revisions Approved by TAC

- NOGRR144, Incorporation of “Manual Deployment and Recall of Responsive Reserve Service during Scarcity Conditions” into the Nodal Operating Guides
- RMGRR130, Alignment of Section 7, Market Processes, with TDSP Terms & Conditions Tariff Effective 01/15/2015, and Adds New Appendix D3, TDSP’s Discretionary Services Timelines Matrix to Section 9, Appendices

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# July TAC Highlights

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# Distributed Resource Energy and Ancillaries Market (DREAM) Task Force

- On 7/30/15, TAC established the Distributed Resource Energy and Ancillaries Market (DREAM) Task Force to provide a forum for stakeholders to develop market rules related to distributed energy resources; and unanimously voted to approve the DREAM Task Force scope and leadership.
- The DREAM Task Force will consider and recommend a potential market framework that allows distributed energy resources an opportunity to more fully participate in the ERCOT Wholesale Market including, but not limited to, participation in SCED and the Ancillary Services market.
- Issues to be addressed by the DREAM Task Force include, but are not limited to:
  - Distributed Energy Resource (DER) definition and whether load reduction should be included
  - DER interconnections
  - DER modeling
  - DER registration
  - DER metering
  - DER market participation options
  - DER settlements
  - DER market and reliability impacts
  - DER reporting
  - DER distribution-side visibility and transparency

# Energy Management System (EMS) Coding Issue

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- On 7/30/15, TAC was informed by ERCOT Staff of a recent discovery of an Energy Management System (EMS) coding issue (impacting pricing) dating back to December 2010.
- TAC discussed resettlement of the market based on corrected prices, and transparency and communication of the issue. There was support for not moving forward with a resettlement of the market; however concerns were raised regarding the lack of transparency and communication of the issue.
- TAC will continue to review the impacts of this issue and improvements to ERCOT communication to the market at its August 27, 2015 meeting.

# TAC/TAC Subcommittee Structural and Procedural Review/TAC Goals Review

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- TAC will be meeting on August 27th for its annual structural and procedural review. Issues that will be discussed include:
  - Efficiency of current stakeholder structure
  - Review of Revision Requests and their alignment with TAC Goals

# Notice of Guide Revision Approved by TAC

- **NOGRR144, Incorporation of “Manual Deployment and Recall of Responsive Reserve Service during Scarcity Conditions” into the Nodal Operating Guides.** This NOGRR incorporates the OBD “Manual Deployment and Recall of Responsive Reserve Service during Scarcity Conditions” into the Nodal Operating Guides.
- **RMGRR130, Alignment of Section 7, Market Processes, with TDSP Terms & Conditions Tariff Effective 01/15/2015, and Adds New Appendix D3, TDSP’s Discretionary Services Timelines Matrix to Section 9, Appendices.** This Retail Market Guide Revision Request (RMGRR) synchronizes Section 7, Market Processes, with Public Utility Commission of Texas (PUCT), Rulemaking Proceeding to Amend P.U.C. SUBST. R. 25.214, Terms and Conditions of Retail Delivery Service Provided by Investor Owned Transmission and Distribution Utilities, and Pro-Forma Retail Delivery Tariff effective 01/15/2015, and adds new Appendix D3, TDSP’s Discretionary Services Timelines Matrix to Section 9, Appendices.