

DEMAND / DEMAND-SIDE MANAGEMENT												
Unit	2015 (\$)	2016 (\$)	2017 (\$)	2018 (\$)	2019 (\$)	2020 (\$)	2021 (\$)	2022 (\$)	2023 (\$)	2024 (\$)	2025 (\$)	
Energy Efficiency and Conservation	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Behind the Meter Generation	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Distributed Generation	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Internal Demand	MW	69056.8	70014.41	70871.00	71806.00	72859.00	73784.00	74710.00	75631.00	76550.00	77471.00	78384.00
Controllable And Dispatchable Demand Response - Available	MW	2343.00	2357.00	2357.00	2357.00	2357.00	2357.00	2357.00	2357.00	2357.00	2357.00	2357.00
Net Internal Demand	MW	66713.80	67657.41	68514.00	69449.00	70502.00	71427.00	72353.00	73274.00	74193.00	75114.00	76027.00
CAPACITY												
Unit	2015 (\$)	2016 (\$)	2017 (\$)	2018 (\$)	2019 (\$)	2020 (\$)	2021 (\$)	2022 (\$)	2023 (\$)	2024 (\$)	2025 (\$)	
Behind the Meter Generation - Capacity	MW	4344.00	4344.00	4344.00	4344.00	4344.00	4344.00	4344.00	4344.00	4344.00	4344.00	4344.00
Other Capacity Adjustments - Additions	MW	517.00	517.00	517.00	517.00	517.00	517.00	517.00	517.00	517.00	517.00	517.00
Other Capacity Adjustments - Reductions	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Confirmed Retirements	MW	1914.20	1914.20	1914.20	1914.20	1914.20	1914.20	1914.20	1914.20	1914.20	1914.20	1914.20
Unconfirmed Retirements	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Scheduled Outages	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission Limitations	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Existing-Certain	MW	76760.35	76760.35	76760.35	76760.35	75920.35	75920.35	75920.35	75920.35	75920.35	75920.35	75920.35
Existing-Other	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Additions - Tier 1	MW	151.80	2120.48	4127.92	7227.62	7467.62	7467.62	7467.62	7467.62	7467.62	7467.62	7467.62
Additions - Tier 2	MW	280.00	3249.00	18427.62	30408.46	34510.46	34510.46	34510.46	34510.46	34510.46	34510.46	34510.46
Additions - Tier 3	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY TRANSFERS												
Unit	2015 (\$)	2016 (\$)	2017 (\$)	2018 (\$)	2019 (\$)	2020 (\$)	2021 (\$)	2022 (\$)	2023 (\$)	2024 (\$)	2025 (\$)	
Firm Imports	MW	1246.00	1246.00	1246.00	1246.00	1246.00	1246.00	1246.00	1246.00	1246.00	1246.00	1246.00
Firm Exports	MW	824.00	1179.00	1259.00	1259.00	1259.00	1314.00	1069.00	1069.00	1069.00	1069.00	1069.00
Net Firm Capacity Transfers	MW	422.00	67.00	-13.00	-13.00	-13.00	-68.00	177.00	177.00	177.00	177.00	177.00
Expected Imports	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Expected Exports	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net Expected Transfers	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESOURCE CATEGORIES												
Unit	2015 (\$)	2016 (\$)	2017 (\$)	2018 (\$)	2019 (\$)	2020 (\$)	2021 (\$)	2022 (\$)	2023 (\$)	2024 (\$)	2025 (\$)	
Existing-Certain & Net Firm Transfers	MW	77182.35	76827.35	76747.35	76747.35	75907.35	75852.35	76097.35	76097.35	76097.35	76097.35	76097.35
Anticipated Resources	MW	77334.15	78947.83	80875.27	83974.97	83374.97	83319.97	83564.97	83564.97	83564.97	83564.97	83564.97
Prospective Resources	MW	77614.15	82196.83	99302.89	114383.43	117885.43	117830.43	118075.43	118075.43	118075.43	118075.43	118075.43
REFERENCE MARGIN LEVEL EXCESS/SHORTFALL												
Unit	2015 (\$)	2016 (\$)	2017 (\$)	2018 (\$)	2019 (\$)	2020 (\$)	2021 (\$)	2022 (\$)	2023 (\$)	2024 (\$)	2025 (\$)	
Existing-Certain & Net Firm Transfers Excess/Shortfall	MW	1295.40	-132.95	-1187.32	-2250.89	-4288.67	-5395.86	-6204.19	-7251.82	-8297.19	-9344.82	-10383.36
Anticipated Excess/Shortfall	MW	1447.20	1987.53	2940.60	4976.73	3178.95	2071.76	1263.43	215.80	-829.57	-1877.20	-2915.74
Prospective Excess/Shortfall	MW	1727.20	5236.53	21368.22	35385.19	37689.41	36582.22	35773.89	34726.26	33680.89	32633.26	31594.72
PLANNING RESERVE MARGINS												
Unit	2015 (\$)	2016 (\$)	2017 (\$)	2018 (\$)	2019 (\$)	2020 (\$)	2021 (\$)	2022 (\$)	2023 (\$)	2024 (\$)	2025 (\$)	
Existing-Certain & Net Firm Transfers Reserve Margin	%	15.69%	13.55%	12.02%	10.51%	7.67%	6.20%	5.18%	3.85%	2.57%	1.31%	0.09%
Anticipated Reserve Margin	%	15.92%	16.69%	18.04%	20.92%	18.26%	16.65%	15.50%	14.04%	12.63%	11.25%	9.91%
Prospective Reserve Margin	%	16.34%	21.49%	44.94%	64.70%	67.21%	64.97%	63.19%	61.14%	59.15%	57.19%	55.31%
NERC REFERENCE MARGIN LEVEL												
Unit	2015 (\$)	2016 (\$)	2017 (\$)	2018 (\$)	2019 (\$)	2020 (\$)	2021 (\$)	2022 (\$)	2023 (\$)	2024 (\$)	2025 (\$)	
Reference Margin Level	%	0.1375	0.1375	0.1375	0.1375	0.1375	0.1375	0.1375	0.1375	0.1375	0.1375	0.1375

<b>DEMAND / DEMAND-SIDE MANAGEMENT</b>												
Unit	2015-16 (W)	2016-17 (W)	2017-18 (W)	2018-19 (W)	2019-20 (W)	2020-21 (W)	2021-22 (W)	2022-23 (W)	2023-24 (W)	2024-25 (W)	2025-26 (W)	
Energy Efficiency and Conservation	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Behind the Meter Generation	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Distributed Generation	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Internal Demand	MW	53719.12	54579.31	55440.73	56280.64	57115.78	57962.02	58804.47	59642.62	60479.65	61321.43	62152.03
Controllable And Dispatchable Demand Response - Available	MW	2189.00	2644.00	2644.00	2644.00	2644.00	2644.00	2644.00	2644.00	2644.00	2644.00	2644.00
Net Internal Demand	MW	51530.12	51935.31	52796.73	53636.64	54471.78	55318.02	56160.47	56998.62	57835.65	58677.43	59508.03
<b>CAPACITY</b>												
Unit	2015-16 (W)	2016-17 (W)	2017-18 (W)	2018-19 (W)	2019-20 (W)	2020-21 (W)	2021-22 (W)	2022-23 (W)	2023-24 (W)	2024-25 (W)	2025-26 (W)	
Behind the Meter Generation - Capacity	MW	4433.00	4433.00	4433.00	4433.00	4433.00	4433.00	4433.00	4433.00	4433.00	4433.00	4433.00
Other Capacity Adjustments - Additions	MW	371.00	371.00	371.00	371.00	371.00	371.00	371.00	371.00	371.00	371.00	371.00
Other Capacity Adjustments - Reductions	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Confirmed Retirements	MW	1933.30	1933.30	1933.30	1933.30	1933.30	1933.30	1933.30	1933.30	1933.30	1933.30	1933.30
Unconfirmed Retirements	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Scheduled Outages	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission Limitations	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Existing-Certain	MW	77446.34	77446.34	77446.34	77446.34	76596.34	76596.34	76596.34	76596.34	76596.34	76596.34	76596.34
Existing-Other	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Additions - Tier 1	MW	1262.39	3248.03	7807.71	8047.71	8047.71	8047.71	8047.71	8047.71	8047.71	8047.71	8047.71
Additions - Tier 2	MW	280.00	9676.93	25084.15	33440.68	35022.68	35022.68	35022.68	35022.68	35022.68	35022.68	35022.68
Additions - Tier 3	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>CAPACITY TRANSFERS</b>												
Unit	2015-16 (W)	2016-17 (W)	2017-18 (W)	2018-19 (W)	2019-20 (W)	2020-21 (W)	2021-22 (W)	2022-23 (W)	2023-24 (W)	2024-25 (W)	2025-26 (W)	
Firm Imports	MW	1330.00	1330.00	1330.00	1330.00	1330.00	1330.00	1330.00	1330.00	1330.00	1330.00	1330.00
Firm Exports	MW	824.00	824.00	824.00	824.00	824.00	524.00	524.00	524.00	524.00	524.00	524.00
Net Firm Capacity Transfers	MW	506.00	506.00	506.00	506.00	506.00	806.00	806.00	806.00	806.00	806.00	806.00
Expected Imports	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Expected Exports	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net Expected Transfers	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>RESOURCE CATEGORIES</b>												
Unit	2015-16 (W)	2016-17 (W)	2017-18 (W)	2018-19 (W)	2019-20 (W)	2020-21 (W)	2021-22 (W)	2022-23 (W)	2023-24 (W)	2024-25 (W)	2025-26 (W)	
Existing-Certain & Net Firm Transfers	MW	77952.34	77952.34	77952.34	77952.34	77102.34	77402.34	77402.34	77402.34	77402.34	77402.34	77402.34
Anticipated Resources	MW	79214.73	81200.37	85760.05	86000.05	85150.05	85450.05	85450.05	85450.05	85450.05	85450.05	85450.05
Prospective Resources	MW	79494.73	90877.30	110844.20	119440.73	120172.73	120472.73	120472.73	120472.73	120472.73	120472.73	120472.73
<b>REFERENCE MARGIN LEVEL EXCESS/SHORTFALL</b>												
Unit	2015-16 (W)	2016-17 (W)	2017-18 (W)	2018-19 (W)	2019-20 (W)	2020-21 (W)	2021-22 (W)	2022-23 (W)	2023-24 (W)	2024-25 (W)	2025-26 (W)	
Existing-Certain & Net Firm Transfers Excess/Shortfall	MW	19336.83	18875.92	17896.06	16940.66	15140.69	14478.09	13519.81	12566.41	11614.29	10656.76	9711.96
Anticipated Excess/Shortfall	MW	20599.22	22123.95	25703.77	24988.37	23188.40	22525.80	21567.52	20614.12	19662.00	18704.47	17759.67
Prospective Excess/Shortfall	MW	20879.22	31800.88	50787.92	58429.05	58211.08	57548.48	56590.20	55636.80	54684.68	53727.15	52782.35
<b>PLANNING RESERVE MARGINS</b>												
Unit	2015-16 (W)	2016-17 (W)	2017-18 (W)	2018-19 (W)	2019-20 (W)	2020-21 (W)	2021-22 (W)	2022-23 (W)	2023-24 (W)	2024-25 (W)	2025-26 (W)	
Existing-Certain & Net Firm Transfers Reserve Margin	%	51.28%	50.10%	47.65%	45.33%	41.55%	39.92%	37.82%	35.80%	33.83%	31.91%	30.07%
Anticipated Reserve Margin	%	53.73%	56.35%	62.43%	60.34%	56.32%	54.47%	52.15%	49.92%	47.75%	45.63%	43.59%
Prospective Reserve Margin	%	54.27%	74.98%	109.95%	122.68%	120.61%	117.78%	114.52%	111.36%	108.30%	105.31%	102.45%
<b>NERC REFERENCE MARGIN LEVEL</b>												
Unit	2015-16 (W)	2016-17 (W)	2017-18 (W)	2018-19 (W)	2019-20 (W)	2020-21 (W)	2021-22 (W)	2022-23 (W)	2023-24 (W)	2024-25 (W)	2025-26 (W)	
Reference Margin Level	%	0.1375	0.1375	0.1375	0.1375	0.1375	0.1375	0.1375	0.1375	0.1375	0.1375	0.1375