**DER WORKSHOP ISSUES LIST (6/18/15)**

1. What is the ERCOT definition of DER?
   1. How is storage (including EVs) treated in the definition?
   2. How does Wholesale Storage Load treatment factor into the DER issue?
2. Does/should DER in ERCOT include Demand Response?
   1. What are implications for PUC Rule?
   2. Could we create a second category of DER Heavy that includes DR, settled at LZ SPP?
3. Does PUC metering rule prohibit Dual Metering (as proposed) in competitive choice areas of ERCOT?
   1. What are the comparisons to how metering is handled at PUNs?
4. What are the costs/benefits of DER Light & DER Heavy? IE, what are the impacts on LSE obligations (AS obligations, T&D charges, other Load Ratio Share uplifts, etc.)?
5. Should DER Light or DER Heavy status be optional, or mandatory?
   1. How would it work if mandatory?
   2. If optional, would the DER’s selection be permanent? If not permanent, how frequently could a DER change its status?
6. Revisit and improve the ERCOT definition of DG.
7. Should DERs be subdivided by size (similar to Germany, CA)?
8. Should ERCOT systems be modified to allow AMI metering (instead of IDR/EPS) for registered DG (for settlement purposes)?
9. How does NERC’s dispersed generation resource initiative fit into all of this?