NOTICE DATE: XXXXXX

NOTICE TYPE: W-XXXXXX - General

SHORT DESCRIPTION: Distributed Generation registration threshold to be lowered by ERCOT effective XXXX

INTENDED AUDIENCE: ERCOT Market Participants (Authorized Representatives for all registered Market Participants)

DAY AFFECTED: XXX(nine months after notice)

LONG DESCRIPTION: Nodal Protocol Section 16.5(5), Registration of a Resource Entity, describes the conditions under which ERCOT must lower the current Distributed Generation (DG) registration threshold of 1 MW. The DG registration threshold is the level above which owners of DG facilities must register their Resources with ERCOT. According to the above protocol language, ERCOT must lower the DG registration threshold when the total installed capacity of unregistered DG greater than 50 kW exceeds ten MW in any Load Zone. In addition, ERCOT is required to post the new requirement on the Market Information System (MIS) Public Area and issue a Market Notice nine months before the effective date of the new DG registration threshold.

ERCOT issues this Market Notice to announce that the installed capacity of unregistered Distributed Generation (DG) greater than 50 kW and lower than the current Distributed Generation (DG) registration threshold of 1 MW in the XXXX Load Zone has exceeded ten MW. ERCOT also announces that a new DG registration threshold of XXX KW will become effective on XXX(nine months after notice). As specified in the protocols, the new threshold is calculated by ERCOT to reduce the total installed capacity of unregistered DG greater than 50 kW to no more than seven MW in any Load Zone.

ERCOT will obtain contact information for owners of DG facilities from Transmission and Distribution Service Providers (TDSPs) and will communicate the new DG registration threshold to those impacted by the requirement. The communication will include details on how to register the DG Resource as well as the Resource Entity. ERCOT will provide the required information and offer assistance needed to complete the Resource registration process.

**ACTION REQUIRED:** ERCOT requests that TDSPs prepare to provide ERCOT with contact information for owners of Distributed Generation facilities impacted by the above requirements. TDSPs should also review their preparedness to send TDSP read generation meter data to ERCOT for these facilities. See the [TDSP Read Generation Metering Registration Form](http://www.ercot.com/services/rq/tdsp/index.html) on the ERCOT website for additional information.

CONTACT: If you have any questions, please contact your ERCOT Account Manager. You may also call the general ERCOT Client Services phone number at (512) 248-3900 or contact ERCOT Client Services via email at ClientServices@ercot.com.