Panhandle Transfer Capability Analysis Scope

 Prepared by ERCOT, April 30, 2015

# Background

In response to the Public Utility Commission of Texas’ (Commission) April 17, 2015 Open Meeting request, Electric Reliability Council of Texas, Inc. (ERCOT) will evaluate transmission solutions (including reactive equipment) to increase transfer capability in the Texas Panhandle (Panhandle) using the cost-effectiveness standard under the Competitive Renewable Energy Zones (CREZ) Order and the current reliability and economic planning criteria in ERCOT Protocol Section 3.11.2. The study approaches, assumptions, and anticipated delivery for the Panhandle analysis are described below.

#  Study Approaches and Assumptions

## 2.1 Panhandle Wind Generation Capacity

Based on the ERCOT comment filed on April 14, 2015 in PUC Project No. 42647,[[1]](#footnote-1) the study will include 3,604 MW of wind generation in the Panhandle that meets the requirements of ERCOT Planning Guide Section 6.9, *Addition of Proposed Generation Resources to the Planning Models*. As of April 2015, there was 1,061 MW of wind generation in operation in the Panhandle and 2,543 MW of additional proposed wind generation that meets the requirements of Planning Guide Section 6.9.

## 2.2 Base Case

The DWG 2016 High Wind Low Load (HWLL) case will be the starting base case for the reliability analysis to identify the transfer capability in the Panhandle. The latest topology updates will be included for the Panhandle, if needed. ERCOT will include the collector systems and dynamic models provided by the Resource Entities through Resource Asset Registration Forms (RARFs) or Full Interconnection Study (FIS) stability reports. The 2017 UPLAN case from the 2014 Regional Transmission Plan will be the starting base case for the economic analysis to identify the curtailment of Panhandle annual generation and annual production costs for the entire ERCOT Region.

## 2.3 Study Criteria

Reliability criteria used in the study includes:

* ERCOT Planning Guide;
* NERC Standard TPL-001-4; and
* Panhandle System Strength, based on Weighted Short Circuit Ratio (WSCR), is equal to or above 1.5.

Economic Criterion for Trial 1 used in the study includes:

* Curtailment of Panhandle annual generation is equal to or less than 2%.

$$Curtailment \left(\%\right)=100×\frac{Energy \left(no\_{tl}\right)- Energy \left(with\_{tl}\right)}{Energy \left(no\_{tl}\right)}$$

$$where: $$

$Energy \left(no\\_tl\right)$: Panhandle annual energy without Panhandle transfer limit

$Energy \left(with\\_tl\right):$ Panhandle annual energy with Panhandle transfer limit

Economic Criterion for Trial 2 used in the study includes:

* The annual production cost savings of a transmission project must be greater than or equal to the first year annual revenue requirement for the transmission project. The first year annual revenue requirement for a transmission project will assumed to be 15% of the estimated capital cost of the project.

## 2.4 Assumptions

Study assumptions are as follows:

1. Include additional new wind generation projects in the Panhandle if they meet Planning Guide Section 6.9 criteria prior to May 1, 2015;
2. Dispatch wind generation at 95% of Pmax in the Panhandle in the reliability portion of the analysis;
3. Apply 90% of the identified transfer capability in the Panhandle in the economic analysis; and
4. Have all series capacitors in service in the study.

# Study Scenarios

The solutions described in the April 2014 PREZ Study Report will serve as a reference for the consideration of transmission solutions to increase the transfer capability in the Panhandle. The study scenarios listed in the table below include the transmission solution options to be analyzed in the study. Additional options may be added if necessary.

|  |  |
| --- | --- |
| Scenario | Transmission Solutions |
| Synchronous Condenser | Second Circuit |
| 0 (Base Case) | No | No |
| 1 | Yes | No |
| 2 | No | Yes |
| 3 | Yes | Yes |

# Schedule and Delivery

ERCOT System Planning will present the study scope and report the final study results to ERCOT Regional Planning Group before filing the report with the Commission in PUC Project No. 42647. The report will list potential system improvement options and the recommended projects based on the study criteria. The table below includes the anticipated study schedule.

|  |  |  |
| --- | --- | --- |
| Task | Description | Completion Date |
| 1. | Present Study Scope to RPG  | May 19, 2015 |
| 2. | Present Study Results to RPG | July 21, 2015 |
| 3. | RPG Comments due | July 31, 2015 |
| 4. | Final Report filed with PUC | August 18, 2015 |

1. *See* Item 56, ERCOT Response to the Discussion at the March 26, 2015, in PUC Project No. 42647, *ERCOT Planning and System Costs Associated with Renewable Resources and New Large DC Ties*. [↑](#footnote-ref-1)