



**Report on the Capacity, Demand and Reserves
(CDR) in the ERCOT Region, 2016-2025**

May 4, 2015

Table of Contents

<u>Tab</u>	<u>Notes</u>
<u>Disclaimer</u>	Please read.
<u>Definitions</u>	List of definitions
<u>Changes from previous CDR</u>	List of significant changes relative to the last CDR, published May 2014
<u>Executive Summary</u>	Synopsis of considerations for this report
<u>SummerSummary</u>	Shows load forecast, resource capacity and reserve margin for Summer 2016 through Summer 2025
<u>SummerCapacities</u>	List of registered resources and capabilities used in determining the capacity contribution for Summer Peak Season
<u>SummerFuelTypes</u>	Lists generation fuel types by MW and by percentage for Summer 2015 through Summer 2024
<u>WinterSummary</u>	Shows load forecast, resource capacity and reserve margin for Winter 2015/2016 through Winter 2024/2025
<u>WinterCapacities</u>	List of registered resources and capabilities used in determining the capacity contribution for Winter Peak Season
<u>WinterFuelTypes</u>	Lists generation fuel types by MW and by percentage for Winter 2015/2016 through Winter 2024/2025

Disclaimer

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Definitions

Mothballed Unit

A generation resource for which a generation entity has submitted a Notification of Suspension of Operations, for which ERCOT has declined to execute an RMR agreement, and for which the generation entity has not announced retirement of the generation resource. A seasonal mothballed unit is one in which the generation entity requests a seasonal operation period that must include the summer Peak Load Season, June 1 through September 30.

Mothballed Capacity

Capacity that is designated as mothballed by a generating unit's owner as described above, and which is not available for operations during the summer Peak Load Season (June, July, August and September) or winter Peak Load Season (December, January and February).

Available Mothballed Capacity based on Owner's Return Probability

Mothballed capacity with a return-to-service probability of 50% or greater for a given season of the year, as provided by its owner, constitutes available mothballed generation. Return probabilities for individual units are considered protected information under the ERCOT Protocols and therefore are not included in this report.

Forecast Zone

Forecast Zones generally have the same boundaries as the 2003 Congestion Management Zones with the following exceptions: A) Panhandle Zone for resources in the Texas Panhandle counties and outside the 2003 Congestion Management Zones, and B) Coastal Zone for resources in 11 counties along the Texas Gulf Coast and formerly in the South Zone of the 2003 Congestion Management Zones.

LRs (Load Resources)

Load capable of reducing or increasing the need for electrical energy or providing Ancillary Services to the ERCOT System, as described in the ERCOT Protocols, Section 6, Ancillary Services. These Resources may provide the following Ancillary Services: Responsive Reserve Service, Non-Spinning Reserve Service, Replacement Reserve Service, and Regulation Service. The Resources must be registered and qualified by ERCOT and will be scheduled by a Qualified Scheduling Entity (QSE).

Non-Synchronous Tie

Any non-synchronous transmission interconnection between ERCOT and non-ERCOT electric power systems.

Private Use Networks

An electric network connected to the ERCOT transmission grid that contains load that is not directly metered by ERCOT (i.e., load that is typically netted with internal generation).

Reliability Must-Run (RMR) Unit

A generation resource unit operated under the terms of an agreement with ERCOT that would not otherwise be operated except that they are necessary to provide voltage support, stability or management of localized transmission constraints under first contingency criteria.

Signed SGIA (Standard Generation Interconnection Agreement)

An agreement that sets forth requirements for physical connection between an eligible transmission service customer and a transmission or distribution service provider.

Switchable Unit

A generation resource that can be connected to either the ERCOT transmission grid or a grid outside the ERCOT Region.

Wind Seasonal Peak Average Capacity Percentage

The average wind capacity available for the summer and winter Peak Load Seasons for a region (non-coastal / coastal) divided by the installed capacity for the region, expressed as a percentage. Details for the derivation of the percentages are outlined in ERCOT Protocol Section 3.2.6.2.2 (see http://www.ercot.com/content/wcm/current_guides/53528/03_030115_Nodal.doc).

Wind Peak Average Capacity Contribution

The seasonal net capacity rating of wind resources multiplied by the Seasonal Peak Average Capacity Percentage for non-coastal and coastal regions.

Wind Regions

The coastal wind region comprises the following 11 Texas counties along the southern Gulf Coast: Cameron, Willacy, Kenedy, Kleberg, Nueces, San Patricio, Refugio, Aransas, Calhoun, Matagorda, and Brazoria. The non-coastal region consists of all other counties in the ERCOT Region.

Notes on Changes Relative to the Last CDR, Published Dec 2014

- 1 Peak Demand based on the February 2014 load forecast (remains unchanged).
- 2 VH Braunig U2 (BRAUNIG_VHB2, 230 MW, Gas, Bexar County) returned to Operational status from Mothball status on February 10, 2015.
- 3 Greens Bayou CTG 82 (GBY_GBYGT82, 58 MW, Gas, Harris County) returns to Operational status from Mothball status on May 1, 2015.
- 4 Winter Peak Average Capacity Contribution Percentages (WINDPEAKPCT) updated: Non-coastal region changed from 19% to 18%, Coastal region changed from 36% to 37%.
- 5 Notrees Battery Storage facility capacity (NWF_NBS, 34 MW, Ector/Winkler Counties) changed to zero MW because the facility provides regulation reserves in the Ancillary Services market and is not available to deliver energy on a sustained hourly basis.
- 6 The projected Commercial Operation Date for the Panda Temple II project (717 MW) changed from 8/1/2015 to 5/31/2015.
- 7 The following Planned Resources have been moved to Operational Status since the release of the Dec. 2014 CDR report.

Project Name	GINR	Unit_Code	County	Fuel	Zone	Year	Capacity MW
BARILLA SOLAR (PECOS)	12INR0059	HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	29.4
MIAMI WIND 1	14INR0012a	MIAM1_G1-2	GRAY	WIND	PANHANDLE	2015	289.0
GRANDVIEW (CONWAY) 1	13INR0005a	GRANDVW1_GV1A-B	CARSON	WIND	PANHANDLE	2015	211.0
WINDTHORST 2	13INR0057	WNDTHST2_UNIT1	ARCHER	WIND	WEST	2015	65.0
STEPHENS RANCH WIND 1	12INR0034a	SRWE1_UNIT1	BORDEN	WIND	WEST	2015	211.2
KEECHI WIND 138 KV JOPLIN	14INR0049_2	KEECHI_U1	JACK	WIND	NORTH	2015	102.0
JUMBO ROAD WIND 1-2	13INR0059b	HRFDWIND_JRDWIND1-2	DEAF SMITH	WIND	PANHANDLE	2015	300.0
MESQUITE CREEK WIND	09INR0051	MESQCRK_WND1-2	DAWSON	WIND	WEST	2015	211.0

- 5 The following Planned Resources have finalized the necessary agreements and permits to be added to the CDR report:

Project Name	GINR	Unit_Code	County	Fuel	Zone	Year	Capacity MW
INDECK WHARTON ENERGY CENTER	15INR0023	N/A	WHARTON	GAS	SOUTH	2017	700.0
PINECREST G	16INR0006	N/A	ANGELINA	GAS	NORTH	2017	785.0
PONDERA KING POWER PROJECT	10INR0022	N/A	HARRIS	GAS	HOUSTON	2017	881.7
STEC RED GATE IC PLANT	14INR0040	N/A	HIDALGO	GAS	SOUTH	2016	225.0
EAST PECOS SOLAR	16INR0073	N/A	PECOS	SOLAR	WEST	2016	100.0
OCI ALAMO 6	15INR0070_1	N/A	PECOS	SOLAR	WEST	2016	110.0
RE ROSEROCK SOLAR PLANT	16INR0048	N/A	PECOS	SOLAR	WEST	2016	150.0
SUNEDISON BUCKTHORN WESTEX (OAK SOLAR)	15INR0045	N/A	PECOS	SOLAR	WEST	2017	100.0
CHANGING WINDS PROJECT	13INR0045	N/A	CASTRO	WIND	PANHANDLE	2015	288.0
ELECTRA WIND	16INR0062	N/A	WILBARGER	WIND	WEST	2016	300.0
SOUTH PLAINS III	14INR0025c	N/A	FLOYD	WIND	PANHANDLE	2016	150.0
TORRECILLAS WIND A	14INR0045a	N/A	WEBB	WIND	SOUTH	2016	502.0
TORRECILLAS WIND B	14INR0045b	N/A	WEBB	WIND	SOUTH	2016	251.0

- 6 North Texas CTGs (NTX_NTX_1-3, 75 MW, Gas, Parker County) moved from Mothball Status to Retired Status effective 6/3/2015.
- 7 Planned Project White Camp Solar (11INR0094, 100 MW, Solar) was canceled in December 2014.
- 8 Planned Project Cobisa-Greenville (6INR0006, 882 MW, Gas) was canceled in April 2015.

CDR Report - Executive Summary

The methodology for developing this report is defined in Section 3.2.6 of the ERCOT Protocols (see: http://www.ercot.com/content/wcm/current_guides/53528/03_030115_Nodal.doc). ERCOT has developed this report using data provided by resource developers/owners and by transmission service providers. Although ERCOT works to ensure that the data provided are as accurate and current as possible, ERCOT cannot independently verify all of the information provided. Information available to ERCOT as of April 22, 2015, is included in this report.

Planning reserve margins for 2017 and beyond increased since the release of the December 2014 CDR report. The higher planning reserve margins are mainly due to a number of planned gas-fired combined-cycle projects that recently finalized the necessary agreements and permits to be included in the CDR report. These projects include the Indeck Wharton Energy Center (700 MW, projected availability in April 2017), Pondera King Project (882 MW, projected availability in August 2017), and the Pinecrest Energy Center (785 MW, projected availability in June 2017). In aggregate, Planned Resources that are now eligible to be included in the CDR report include 2,592 MW fueled by natural gas (summer capacity rating), 1,491 MW of nameplate wind capacity (372 MW summer peak average capacity contribution), and 460 MW of nameplate solar capacity.

Planned capacity that entered commercial operations since the release of the December 2014 CDR report includes 1,389 MW of nameplate wind capacity (with a summer peak average capacity contribution of 167 MW) along with 29 MW of nameplate solar capacity. Total installed solar capacity in the ERCOT Region now totals 198 MW.

ERCOT did not factor into the CDR potential resource capacity impacts of several U.S. Environmental Protection Agency (EPA) regulations that are being implemented or have been proposed, the most immediate of which is the forthcoming Regional Haze Program Final Rule establishing a Federal Implementation Plan (FIP) for Texas. The Final Rule is expected in September 2015, and, as proposed, would require scrubber upgrades or retrofits at 12 coal-fired units in ERCOT with a 2018-2020 compliance period. ERCOT continues to analyze the anticipated impacts of these regulations on resource adequacy. As ERCOT receives additional information about operational changes and unit retirements, it will incorporate this information in future CDR reports.

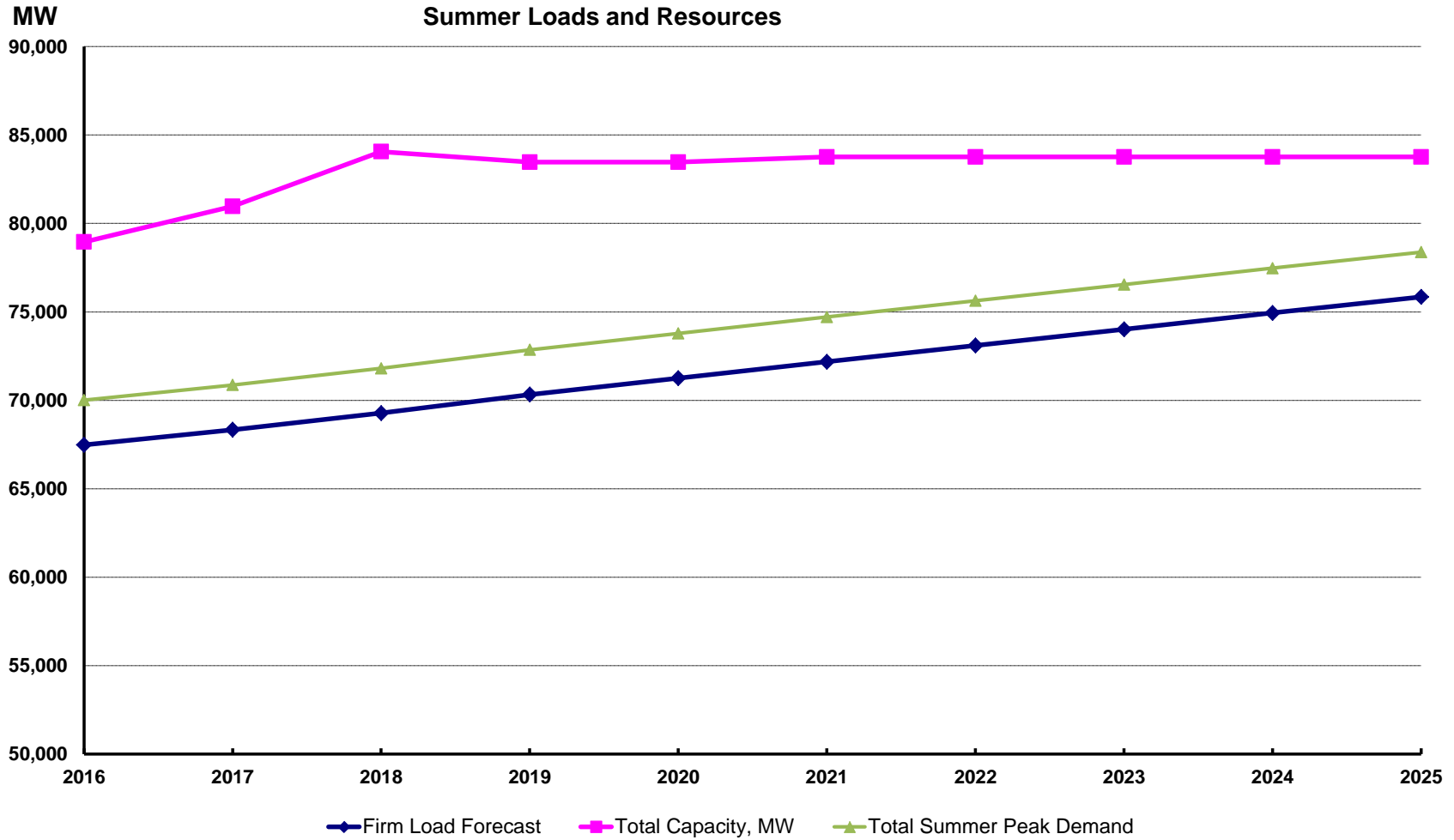
Report on the Capacity, Demand and Reserves in the ERCOT Region

Summer Summary - 2016-2025

Load Forecast, MW:	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
Total Summer Peak Demand (based on normal weather)	70,014	70,871	71,806	72,859	73,784	74,710	75,631	76,550	77,471	78,384
less: Load Resource providing Responsive Reserve	-1,251	-1,251	-1,251	-1,251	-1,251	-1,251	-1,251	-1,251	-1,251	-1,251
less: Load Resource providing Non-Spinning Reserve	0	0	0	0	0	0	0	0	0	0
less: Emergency Response Service (10- and 30-min ramp products)	-1,071	-1,071	-1,071	-1,071	-1,071	-1,071	-1,071	-1,071	-1,071	-1,071
less: TDSP Standard Offer Load Management Programs	-208	-208	-208	-208	-208	-208	-208	-208	-208	-208
Firm Peak Load, MW	67,484	68,341	69,276	70,329	71,254	72,180	73,101	74,020	74,941	75,854
Resources, MW:	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Installed Capacity, Thermal/Hydro	64,767	64,767	64,767	63,927	63,927	63,927	63,927	63,927	63,927	63,927
Switchable Capacity, MW	3,496	3,496	3,496	3,496	3,496	3,496	3,496	3,496	3,496	3,496
less: Switchable Capacity Unavailable to ERCOT, MW	-824	-824	-824	-824	-824	-524	-524	-524	-524	-524
Available Mothballed Capacity, MW	1,875	1,875	1,875	1,875	1,875	1,875	1,875	1,875	1,875	1,875
Capacity from Private Use Networks	4,344	4,344	4,344	4,344	4,344	4,344	4,344	4,344	4,344	4,344
Non-Coastal Wind, Peak Average Capacity Contribution (12%)	1,366	1,366	1,366	1,366	1,366	1,366	1,366	1,366	1,366	1,366
Coastal Wind, Peak Average Capacity Contribution (56%)	941	941	941	941	941	941	941	941	941	941
RMR Capacity to be under Contract	0	0	0	0	0	0	0	0	0	0
Operational Generation Capacity, MW	75,964	75,964	75,964	75,124	75,124	75,424	75,424	75,424	75,424	75,424
Capacity Contribution - Non-Synchronous Ties, MW	517	517	517	517	517	517	517	517	517	517
Planned Resources (not wind) with Signed IA, Air Permits and Water Rights, MW	1,780	2,940	6,040	6,280	6,280	6,280	6,280	6,280	6,280	6,280
Planned Non-Coastal Wind with Signed IA, Peak Average Capacity Contribution (12%)	493	1,092	1,092	1,092	1,092	1,092	1,092	1,092	1,092	1,092
Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution (56%)	206	454	454	454	454	454	454	454	454	454
Total Capacity, MW	78,960	80,967	84,067	83,467	83,467	83,767	83,767	83,767	83,767	83,767
Reserve Margin	17.0%	18.5%	21.4%	18.7%	17.1%	16.1%	14.6%	13.2%	11.8%	10.4%
(Total Resources - Firm Load Forecast) / Firm Load Forecast										

Report on the Capacity, Demand and Reserves in the ERCOT Region

Summer Summary - 2016-2025



GENERATION INTERCONNECTION																
UNIT NAME	PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	START YEAR	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
71 DEER PARK ENERGY CENTER CTG 3	02INR0020	DDPEC_GT3	HARRIS	GAS	HOUSTON	2002	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0
72 DEER PARK ENERGY CENTER CTG 4	02INR0020	DDPEC_GT4	HARRIS	GAS	HOUSTON	2002	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0
73 DEER PARK ENERGY CENTER STG	02INR0020	DDPEC_ST1	HARRIS	GAS	HOUSTON	2002	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0
74 DEER PARK ENERGY CENTER CTG 6	14INR0015	DDPEC_GT6	HARRIS	GAS	HOUSTON	2014	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
75 ENNIS POWER STATION CTG 2	01INR0008	ETCCS_CT1	ELLIS	GAS	NORTH	2002	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0
76 ENNIS POWER STATION STG 1	01INR0008	ETCCS_UNIT1	ELLIS	GAS	NORTH	2002	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0
77 FERGUSON REPLACEMENT CTG1	13INR0021	FERGCC_FERGST1	LLANO	GAS	SOUTH	2014	161.9	161.9	161.9	161.9	161.9	161.9	161.9	161.9	161.9	161.9
78 FERGUSON REPLACEMENT CTG2	13INR0021	FERGCC_FERGST2	LLANO	GAS	SOUTH	2014	161.9	161.9	161.9	161.9	161.9	161.9	161.9	161.9	161.9	161.9
79 FERGUSON REPLACEMENT STG	13INR0021	FERGCC_FERGST1	LLANO	GAS	SOUTH	2014	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
80 FORNEY ENERGY CENTER CTG 11	01INR0007	FRNYPP_GT11	KAUFMAN	GAS	NORTH	2003	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
81 FORNEY ENERGY CENTER CTG 12	01INR0007	FRNYPP_GT12	KAUFMAN	GAS	NORTH	2003	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
82 FORNEY ENERGY CENTER CTG 13	01INR0007	FRNYPP_GT13	KAUFMAN	GAS	NORTH	2003	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
83 FORNEY ENERGY CENTER CTG 21	01INR0007	FRNYPP_GT21	KAUFMAN	GAS	NORTH	2003	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
84 FORNEY ENERGY CENTER CTG 22	01INR0007	FRNYPP_GT22	KAUFMAN	GAS	NORTH	2003	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
85 FORNEY ENERGY CENTER CTG 23	01INR0007	FRNYPP_GT23	KAUFMAN	GAS	NORTH	2003	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
86 FORNEY ENERGY CENTER STG 10	01INR0007	FRNYPP_ST10	KAUFMAN	GAS	NORTH	2003	417.0	417.0	417.0	417.0	417.0	417.0	417.0	417.0	417.0	417.0
87 FORNEY ENERGY CENTER STG 20	01INR0007	FRNYPP_ST20	KAUFMAN	GAS	NORTH	2003	417.0	417.0	417.0	417.0	417.0	417.0	417.0	417.0	417.0	417.0
88 FREESTONE ENERGY CENTER CTG 1	01INR0009	FREC_GT1	FREESTONI	GAS	NORTH	2002	151.6	151.6	151.6	151.6	151.6	151.6	151.6	151.6	151.6	151.6
89 FREESTONE ENERGY CENTER CTG 2	01INR0009	FREC_GT2	FREESTONI	GAS	NORTH	2002	151.6	151.6	151.6	151.6	151.6	151.6	151.6	151.6	151.6	151.6
90 FREESTONE ENERGY CENTER STG 3	01INR0009	FREC_ST3	FREESTONI	GAS	NORTH	2002	176.2	176.2	176.2	176.2	176.2	176.2	176.2	176.2	176.2	176.2
91 FREESTONE ENERGY CENTER CTG 4	01INR0009	FREC_GT4	FREESTONI	GAS	NORTH	2002	151.7	151.7	151.7	151.7	151.7	151.7	151.7	151.7	151.7	151.7
92 FREESTONE ENERGY CENTER CTG 5	01INR0009	FREC_GT5	FREESTONI	GAS	NORTH	2002	151.7	151.7	151.7	151.7	151.7	151.7	151.7	151.7	151.7	151.7
93 FREESTONE ENERGY CENTER STG 6	01INR0009	FREC_ST6	FREESTONI	GAS	NORTH	2002	174.5	174.5	174.5	174.5	174.5	174.5	174.5	174.5	174.5	174.5
94 GUADALUPE GEN STN CTG 1	01INR0004	GUADG_GAS1	GUADALUP	GAS	SOUTH	2000	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0
95 GUADALUPE GEN STN CTG 2	01INR0004	GUADG_GAS2	GUADALUP	GAS	SOUTH	2000	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0
96 GUADALUPE GEN STN CTG 3	01INR0004	GUADG_GAS3	GUADALUP	GAS	SOUTH	2000	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0
97 GUADALUPE GEN STN CTG 4	01INR0004	GUADG_GAS4	GUADALUP	GAS	SOUTH	2000	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0
98 GUADALUPE GEN STN CTG 5	01INR0004	GUADG_STM5	GUADALUP	GAS	SOUTH	2000	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0
99 GUADALUPE GEN STN CTG 6	01INR0004	GUADG_STM6	GUADALUP	GAS	SOUTH	2000	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0
100 HAYS ENERGY FACILITY CSG 1	01INR0003	HAYSEN_HAYSENG1	HAYS	GAS	SOUTH	2002	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
101 HAYS ENERGY FACILITY CSG 2	01INR0003	HAYSEN_HAYSENG2	HAYS	GAS	SOUTH	2002	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
102 HAYS ENERGY FACILITY CSG 3	01INR0003	HAYSEN_HAYSENG3	HAYS	GAS	SOUTH	2002	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
103 HAYS ENERGY FACILITY CSG 4	01INR0003	HAYSEN_HAYSENG4	HAYS	GAS	SOUTH	2002	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
104 HIDALGO CTG 1	00INR0006	DUKE_DUKE_GT1	HIDALGO	GAS	SOUTH	2000	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0
105 HIDALGO CTG 2	00INR0006	DUKE_DUKE_GT2	HIDALGO	GAS	SOUTH	2000	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0
106 HIDALGO STG	00INR0006	DUKE_DUKE_ST1	HIDALGO	GAS	SOUTH	2000	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0
107 JACK COUNTY GEN FACILITY CTG 1	05INR0010	JACKCNTY_CT1	JACK	GAS	NORTH	2005	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0
108 JACK COUNTY GEN FACILITY CTG 2	05INR0010	JACKCNTY_CT2	JACK	GAS	NORTH	2005	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
109 JACK COUNTY GEN FACILITY STG 1	05INR0010	JACKCNTY_STG	JACK	GAS	NORTH	2005	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0
110 JACK COUNTY GEN FACILITY CTG 3	10INR0010	JCKCNTY2_CT3	JACK	GAS	NORTH	2011	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0
111 JACK COUNTY GEN FACILITY CTG 4	10INR0010	JCKCNTY2_CT4	JACK	GAS	NORTH	2011	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
112 JACK COUNTY GEN FACILITY STG 2	10INR0010	JCKCNTY2_ST2	JACK	GAS	NORTH	2011	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0
113 JOHNSON COUNTY GEN FACILITY CTG		TEN_CT1	JOHNSON	GAS	NORTH	1997	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
114 JOHNSON COUNTY GEN FACILITY STG		TEN_STG	JOHNSON	GAS	NORTH	1997	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
115 LAMAR POWER CTG 11	00INR0008	LPCCS_CT11	LAMAR	GAS	NORTH	2000	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
116 LAMAR POWER CTG 12	00INR0008	LPCCS_CT12	LAMAR	GAS	NORTH	2000	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
117 LAMAR POWER CTG 21	00INR0008	LPCCS_CT21	LAMAR	GAS	NORTH	2000	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
118 LAMAR POWER CTG 22	00INR0008	LPCCS_CT22	LAMAR	GAS	NORTH	2000	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
119 LAMAR POWER STG 1	00INR0008	LPCCS_UNIT1	LAMAR	GAS	NORTH	2000	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
120 LAMAR POWER STG 2	00INR0008	LPCCS_UNIT2	LAMAR	GAS	NORTH	2000	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
121 LOST PINES CTG 1	02INR0005	LOSTPIL_LOSTPGT1	BASTROP	GAS	SOUTH	2001	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
122 LOST PINES CTG 2	02INR0005	LOSTPIL_LOSTPGT2	BASTROP	GAS	SOUTH	2001	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
123 LOST PINES STG	02INR0005	LOSTPIL_LOSTPST1	BASTROP	GAS	SOUTH	2001	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0
124 MAGIC VALLEY CTG 1	00INR0009	NEDIN_NEDIN_G1	HIDALGO	GAS	SOUTH	2001	208.6	208.6	208.6	208.6	208.6	208.6	208.6	208.6	208.6	208.6
125 MAGIC VALLEY CTG 2	00INR0009	NEDIN_NEDIN_G2	HIDALGO	GAS	SOUTH	2001	208.6	208.6	208.6	208.6	208.6	208.6	208.6	208.6	208.6	208.6
126 MAGIC VALLEY STG	00INR0009	NEDIN_NEDIN_G3	HIDALGO	GAS	SOUTH	2001	253.0	253.0	253.0	253.0	253.0	253.0	253.0	253.0	253.0	253.0
127 MIDLOTHIAN CS 1	00INR0012	MDANP_CT1	ELLIS	GAS	NORTH	2001	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0
128 MIDLOTHIAN CS 2	00INR0012	MDANP_CT2	ELLIS	GAS	NORTH	2001	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0
129 MIDLOTHIAN CS 3	00INR0012	MDANP_CT3	ELLIS	GAS	NORTH	2001	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0
130 MIDLOTHIAN CS 4	00INR0012	MDANP_CT4	ELLIS	GAS	NORTH	2001	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0
131 MIDLOTHIAN CS 5	02INR0008	MDANP_CT5	ELLIS	GAS	NORTH	2002	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0
132 MIDLOTHIAN CS 6	02INR0008	MDANP_CT6	ELLIS	GAS	NORTH	2002	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0
133 NUECES BAY CTG 8	09INR0039	NUECES_B_NUECESG8	NUECES	GAS	COASTAL	2010	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
134 NUECES BAY CTG 9	09INR0039	NUECES_B_NUECESG9	NUECES	GAS	COASTAL	2010	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
135 NUECES BAY STG 7		NUECES_B_NUECESG7	NUECES	GAS	COASTAL	1972	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0
136 ODESSA-ECTOR GEN STN CTG 11	01INR0026	OEECS_CT11	ECTOR	GAS	WEST	2001	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0
137 ODESSA-ECTOR GEN STN CTG 12	01INR0026	OEECS_CT12	ECTOR	GAS	WEST	2001	140.4	140.4	140.4	140.4	140.4	140.4	140.4	140.4	140.4	140.4
138 ODESSA-ECTOR GEN STN CTG 21	01INR0026	OEECS_CT21	ECTOR	GAS	WEST	2001	144.7	144.7	144.7	144.7	144.7	144.7	144.7	144.7	144.7	144.7
139 ODESSA-ECTOR GEN STN CTG 22	01INR0026	OEECS_CT22	ECTOR	GAS	WEST	2001	142.4	142.4	142.4	142.4	142.4	142.4	142.4	142.4	142.4	142.4
140 ODESSA-ECTOR GEN STN CTG 1	01INR0026	OEECS_UNIT1	ECTOR	GAS	WEST	2001	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0

		GENERATION INTERCONNECTION														
UNIT NAME	PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	START YEAR	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
141 ODESSA-ECTOR GEN STN STG 2	01INR0026	OECCS_UNIT2	ECTOR	GAS	WEST	2001	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
142 PANDA SHERMAN CTG1	10INR0021	PANDA_S_SHER1CT1	GRAYSON	GAS	NORTH	2014	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0
143 PANDA SHERMAN CTG2	10INR0021	PANDA_S_SHER1CT2	GRAYSON	GAS	NORTH	2014	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
144 PANDA SHERMAN STG	10INR0021	PANDA_S_SHER1ST1	GRAYSON	GAS	NORTH	2014	326.0	326.0	326.0	326.0	326.0	326.0	326.0	326.0	326.0	326.0
145 PANDA TEMPLE CTG1	10INR0020a	PANDA_T1_TMPL1CT1	BELL	GAS	NORTH	2014	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
146 PANDA TEMPLE CTG2	10INR0020a	PANDA_T1_TMPL1CT2	BELL	GAS	NORTH	2014	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
147 PANDA TEMPLE STG	10INR0020a	PANDA_T1_TMPL1ST1	BELL	GAS	NORTH	2014	312.0	312.0	312.0	312.0	312.0	312.0	312.0	312.0	312.0	312.0
148 PARIS ENERGY CENTER CTG 1		TNSKA_GT1	LAMAR	GAS	NORTH	1989	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
149 PARIS ENERGY CENTER CTG 2		TNSKA_GT2	LAMAR	GAS	NORTH	1989	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
150 PARIS ENERGY CENTER STG		TNSKA_STG	LAMAR	GAS	NORTH	1990	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
151 PASGEN CTG 2		PSG_PSG_GT2	HARRIS	GAS	HOUSTON	2000	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0
152 PASGEN CTG 3		PSG_PSG_GT3	HARRIS	GAS	HOUSTON	2000	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0
153 PASGEN STG 2		PSG_PSG_ST2	HARRIS	GAS	HOUSTON	2000	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
154 QUAIL RUN ENERGY CTG 1	06INR0036b	QALSW_GT1	ECTOR	GAS	WEST	2007	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
155 QUAIL RUN ENERGY CTG 2	06INR0036b	QALSW_GT2	ECTOR	GAS	WEST	2007	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
156 QUAIL RUN ENERGY STG 1	06INR0036b	QALSW_STG1	ECTOR	GAS	WEST	2007	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
157 QUAIL RUN ENERGY CTG 3	06INR0036a	QALSW_GT3	ECTOR	GAS	WEST	2008	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0
158 QUAIL RUN ENERGY CTG 4	06INR0036a	QALSW_GT4	ECTOR	GAS	WEST	2008	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0
159 QUAIL RUN ENERGY STG 2	06INR0036a	QALSW_STG2	ECTOR	GAS	WEST	2008	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
160 SAM RAYBURN CTG 7	03INR0014	RAYBURN_RAYBURG7	VICTORIA	GAS	SOUTH	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
161 RIO NOGALES CTG 1	02INR0001	RIONOG_CT1	GUADALUP	GAS	SOUTH	2002	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0
162 RIO NOGALES CTG 2	02INR0001	RIONOG_CT2	GUADALUP	GAS	SOUTH	2002	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0
163 RIO NOGALES CTG 3	02INR0001	RIONOG_CT3	GUADALUP	GAS	SOUTH	2002	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0
164 RIO NOGALES STG 4	02INR0001	RIONOG_ST1	GUADALUP	GAS	SOUTH	2002	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0
165 SAM RAYBURN CTG 8	03INR0014	RAYBURN_RAYBURG8	VICTORIA	GAS	SOUTH	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
166 SAM RAYBURN CTG 9	03INR0014	RAYBURN_RAYBURG9	VICTORIA	GAS	SOUTH	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
167 SAM RAYBURN STG 10	03INR0014	RAYBURN_RAYBURG10	VICTORIA	GAS	SOUTH	2003	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
168 SANDHILL ENERGY CENTER CTG 5A	03INR0033	SANDHSYD_SH_5A	TRAVIS	GAS	SOUTH	2004	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
169 SANDHILL ENERGY CENTER STG 5C	03INR0033	SANDHSYD_SH_5C	TRAVIS	GAS	SOUTH	2004	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
170 SILAS RAY STG 6		SILASRAY_SILAS_6	CAMERON	GAS	COASTAL	1962	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
171 SILAS RAY CTG 9		SILASRAY_SILAS_9	CAMERON	GAS	COASTAL	1996	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
172 T H WHARTON CTG 31		THW_THWGT31	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
173 T H WHARTON CTG 32		THW_THWGT32	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
174 T H WHARTON CTG 33		THW_THWGT33	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
175 T H WHARTON CTG 34		THW_THWGT34	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
176 T H WHARTON STG 3		THW_THWST_3	HARRIS	GAS	HOUSTON	1974	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
177 T H WHARTON CTG 41		THW_THWGT41	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
178 T H WHARTON CTG 42		THW_THWGT42	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
179 T H WHARTON CTG 43		THW_THWGT43	HARRIS	GAS	HOUSTON	1974	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
180 T H WHARTON CTG 44		THW_THWGT44	HARRIS	GAS	HOUSTON	1974	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
181 T H WHARTON STG 4		THW_THWST_4	HARRIS	GAS	HOUSTON	1974	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
182 TEXAS CITY CTG A		TXCTY_CTA	GALVESTOI	GAS	HOUSTON	2000	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
183 TEXAS CITY CTG B		TXCTY_CTB	GALVESTOI	GAS	HOUSTON	2000	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
184 TEXAS CITY CTG C		TXCTY_CTC	GALVESTOI	GAS	HOUSTON	2000	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
185 TEXAS CITY STG		TXCTY_ST	GALVESTOI	GAS	HOUSTON	2000	131.6	131.6	131.6	131.6	131.6	131.6	131.6	131.6	131.6	131.6
186 VICTORIA POWER STATION CTG 6	08INR0050	VICTORIA_VICTORG6	VICTORIA	GAS	SOUTH	2009	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
187 VICTORIA POWER STATION STG 5	08INR0050	VICTORIA_VICTORG5	VICTORIA	GAS	SOUTH	1963	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
188 WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
189 WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
190 WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
191 WICHITA FALLS STG 4		WFCOGEN_UNIT4	WICHITA	GAS	WEST	1987	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
192 WISE-TRACTEBEL POWER CTG 1	02INR0009	WCPP_CT1	WISE	GAS	NORTH	2004	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0
193 WISE-TRACTEBEL POWER CTG 2	02INR0009	WCPP_CT2	WISE	GAS	NORTH	2004	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0
194 WISE-TRACTEBEL POWER STG 1	02INR0009	WCPP_ST1	WISE	GAS	NORTH	2004	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0
195 WOLF HOLLOW POWER CTG 1	01INR0015	WHCCS_CT1	HOOD	GAS	NORTH	2002	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5
196 WOLF HOLLOW POWER CTG 2	01INR0015	WHCCS_CT2	HOOD	GAS	NORTH	2002	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5
197 WOLF HOLLOW POWER STG	01INR0015	WHCCS_STG	HOOD	GAS	NORTH	2002	280.0	280.0	280.0	280.0	280.0	280.0	280.0	280.0	280.0	280.0
198 ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS	NORTH	2016	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
199 DANSBY CTG 2		DANSBY_DANSBYG2	BRAZOS	GAS	NORTH	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
200 DANSBY CTG 3	09INR0072	DANSBY_DANSBYG3	BRAZOS	GAS	NORTH	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
201 DECKER CREEK CTG 1		DECKER_DPGT_1	TRAVIS	GAS	SOUTH	1989	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
202 DECKER CREEK CTG 2		DECKER_DPGT_2	TRAVIS	GAS	SOUTH	1989	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
203 DECKER CREEK CTG 3		DECKER_DPGT_3	TRAVIS	GAS	SOUTH	1989	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
204 DECKER CREEK CTG 4		DECKER_DPGT_4	TRAVIS	GAS	SOUTH	1989	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
205 DECORDOVA CTG 1		DCESES_CT10	HOOD	GAS	NORTH	1990	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0
206 DECORDOVA CTG 2		DCESES_CT20	HOOD	GAS	NORTH	1990	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
207 DECORDOVA CTG 3		DCESES_CT30	HOOD	GAS	NORTH	1990	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
208 DECORDOVA CTG 4		DCESES_CT40	HOOD	GAS	NORTH	1990	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
209 EXTEX LAPORTE GEN STN CTG 1	01INR0044	AZ_AZ_G1	HARRIS	GAS	HOUSTON	2009	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
210 EXTEX LAPORTE GEN STN CTG 2	01INR0044	AZ_AZ_G2	HARRIS	GAS	HOUSTON	2009	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0

GENERATION INTERCONNECTION		UNIT NAME	PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	START YEAR	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
211		EXTEX LAPORTE GEN STN CTG 3	01INR0044	AZ_AZ_G3	HARRIS	GAS	HOUSTON	2009	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
212		EXTEX LAPORTE GEN STN CTG 4	01INR0044	AZ_AZ_G4	HARRIS	GAS	HOUSTON	2009	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
213		GREENS BAYOU CTG 73		GBY_GBYGT73	HARRIS	GAS	HOUSTON	1976	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
214		GREENS BAYOU CTG 74		GBY_GBYGT74	HARRIS	GAS	HOUSTON	1976	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
215		GREENS BAYOU CTG 81		GBY_GBYGT81	HARRIS	GAS	HOUSTON	1976	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
216		GREENS BAYOU CTG 82		GBY_GBYGT82	HARRIS	GAS	HOUSTON	1976	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0
217		GREENS BAYOU CTG 83		GBY_GBYGT83	HARRIS	GAS	HOUSTON	1976	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
218		GREENS BAYOU CTG 84		GBY_GBYGT84	HARRIS	GAS	HOUSTON	1976	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
219		GREENVILLE IC ENGINE PLANT	10INR0070	STEAM_ENGINE_1	HUNT	GAS	NORTH	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
220		GREENVILLE IC ENGINE PLANT	10INR0070	STEAM_ENGINE_2	HUNT	GAS	NORTH	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
221		GREENVILLE IC ENGINE PLANT	10INR0070	STEAM_ENGINE_3	HUNT	GAS	NORTH	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
222		LAREDO CTG 4	08INR0064	LARDVFTN_G4	WEBB	GAS	SOUTH	2008	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2
223		LAREDO CTG 5	08INR0064	LARDVFTN_G5	WEBB	GAS	SOUTH	2008	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2
224		LEON CREEK PEAKER CTG 1	04INR0009	LEON_CRK_LCPCT1	BEXAR	GAS	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
225		LEON CREEK PEAKER CTG 2	04INR0009	LEON_CRK_LCPCT2	BEXAR	GAS	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
226		LEON CREEK PEAKER CTG 3	04INR0009	LEON_CRK_LCPCT3	BEXAR	GAS	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
227		LEON CREEK PEAKER CTG 4	04INR0009	LEON_CRK_LCPCT4	BEXAR	GAS	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
228		MORGAN CREEK CTG 1		MGSES_CT1	MITCHELL	GAS	WEST	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
229		MORGAN CREEK CTG 2		MGSES_CT2	MITCHELL	GAS	WEST	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
230		MORGAN CREEK CTG 3		MGSES_CT3	MITCHELL	GAS	WEST	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
231		MORGAN CREEK CTG 4		MGSES_CT4	MITCHELL	GAS	WEST	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
232		MORGAN CREEK CTG 5		MGSES_CT5	MITCHELL	GAS	WEST	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
233		MORGAN CREEK CTG 6		MGSES_CT6	MITCHELL	GAS	WEST	1988	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
234		PEARSALL IC ENGINE PLANT A	09INR0079a	PEARSAL2_AGR_A	FRIO	GAS	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
235		PEARSALL IC ENGINE PLANT B	09INR0079a	PEARSAL2_AGR_B	FRIO	GAS	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
236		PEARSALL IC ENGINE PLANT C	09INR0079b	PEARSAL2_AGR_C	FRIO	GAS	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
237		PEARSALL IC ENGINE PLANT D	09INR0079b	PEARSAL2_AGR_D	FRIO	GAS	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
238		PERMIAN BASIN CTG 1		PB2SES_CT1	WARD	GAS	WEST	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
239		PERMIAN BASIN CTG 2		PB2SES_CT2	WARD	GAS	WEST	1988	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
240		PERMIAN BASIN CTG 3		PB2SES_CT3	WARD	GAS	WEST	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
241		PERMIAN BASIN CTG 4		PB2SES_CT4	WARD	GAS	WEST	1990	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
242		PERMIAN BASIN CTG 5		PB2SES_CT5	WARD	GAS	WEST	1990	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
243		R W MILLER CTG 4		MIL_MILLERG4	PALO PINTO	GAS	NORTH	2000	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
244		R W MILLER CTG 5		MIL_MILLERG5	PALO PINTO	GAS	NORTH	2000	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
245		RAY OLING CTG 4	00INR0024	OLINGR_OLING_4	COLLIN	GAS	NORTH	2000	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
246		SAM RAYBURN CTG 1		RAYBURN_RAYBURG1	VICTORIA	GAS	SOUTH	1963	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
247		SAM RAYBURN CTG 2		RAYBURN_RAYBURG2	VICTORIA	GAS	SOUTH	1963	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
248		SAN JACINTO SES CTG 1		SJS_SJS_G1	HARRIS	GAS	HOUSTON	1995	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
249		SAN JACINTO SES CTG 2		SJS_SJS_G2	HARRIS	GAS	HOUSTON	1995	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
250		SANDHILL ENERGY CENTER CTG 1	01INR0041	SANDHSYD_SH1	TRAVIS	GAS	SOUTH	2001	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
251		SANDHILL ENERGY CENTER CTG 2	01INR0041	SANDHSYD_SH2	TRAVIS	GAS	SOUTH	2001	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
252		SANDHILL ENERGY CENTER CTG 3	01INR0041	SANDHSYD_SH3	TRAVIS	GAS	SOUTH	2001	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
253		SANDHILL ENERGY CENTER CTG 4	01INR0041	SANDHSYD_SH4	TRAVIS	GAS	SOUTH	2001	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
254		SANDHILL ENERGY CENTER CTG 6	09INR0045	SANDHSYD_SH6	TRAVIS	GAS	SOUTH	2010	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
255		SANDHILL ENERGY CENTER CTG 7	09INR0045	SANDHSYD_SH7	TRAVIS	GAS	SOUTH	2010	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
256		SILAS RAY CTG 10	04INR0014	SILASRAY_SILAS_10	CAMERON	GAS	COASTAL	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
257		T H WHARTON CTG 51		THW_THWGT51	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
258		T H WHARTON CTG 52		THW_THWGT52	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
259		T H WHARTON CTG 53		THW_THWGT53	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
260		T H WHARTON CTG 54		THW_THWGT54	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
261		T H WHARTON CTG 55		THW_THWGT55	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
262		T H WHARTON CTG 56		THW_THWGT56	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
263		T H WHARTON CTG G1		THW_THWGT_1	HARRIS	GAS	HOUSTON	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
264		TEXAS GULF SULPHUR		TGF_TGFGT_1	WHARTON	GAS	SOUTH	1985	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
265		V H BRAUNIG CTG 5	09INR0028	BRAUNIG_VHB6CT5	BEXAR	GAS	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
266		V H BRAUNIG CTG 6	09INR0028	BRAUNIG_VHB6CT6	BEXAR	GAS	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
267		V H BRAUNIG CTG 7	09INR0028	BRAUNIG_VHB6CT7	BEXAR	GAS	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
268		V H BRAUNIG CTG 8	09INR0028	BRAUNIG_VHB6CT8	BEXAR	GAS	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
269		W A PARISH CTG 1		WAP_WAPGT_1	FT. BEND	GAS	HOUSTON	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
270		W A PARISH - PETRA NOVA CTG	12INR0086	PNPI_GT2	FORT BEND	GAS	HOUSTON	2013	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
271		WINCHESTER POWER PARK CTG 1	09INR0027	WIPOPA_WPP_G1	FAYETTE	GAS	SOUTH	2009	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
272		WINCHESTER POWER PARK CTG 2	09INR0027	WIPOPA_WPP_G2	FAYETTE	GAS	SOUTH	2009	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
273		WINCHESTER POWER PARK CTG 3	09INR0027	WIPOPA_WPP_G3	FAYETTE	GAS	SOUTH	2009	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
274		WINCHESTER POWER PARK CTG 4	09INR0027	WIPOPA_WPP_G4	FAYETTE	GAS	SOUTH	2009	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
275		B M DAVIS STG U1		B_DAVIS_B_DAVIG1	NUECES	GAS	COASTAL	1974	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0
276		CEDAR BAYOU STG U1		CBY_CBY_G1	CHAMBERS	GAS	HOUSTON	1970	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0
277		CEDAR BAYOU STG U2		CBY_CBY_G2	CHAMBERS	GAS	HOUSTON	1972	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0
278		DANSBY STG U1		DANSBY_DANSBYG1	BRAZOS	GAS	NORTH	1978	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
279		DECKER CREEK STG U1		DECKER_DPG1	TRAVIS	GAS	SOUTH	1971	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0
280		DECKER CREEK STG U2		DECKER_DPG2	TRAVIS	GAS	SOUTH	1978	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0

UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	YEAR	START										
							2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
281 GRAHAM STG U1		GRSES_UNIT1	YOUNG	GAS	WEST	1960	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
282 GRAHAM STG U2		GRSES_UNIT2	YOUNG	GAS	WEST	1969	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0
283 GREENS BAYOU STG U5		GBY_GBY_5	HARRIS	GAS	HOUSTON	1973	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0
284 HANDLEY STG U3		HLSES_UNIT3	TARRANT	GAS	NORTH	1963	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0
285 HANDLEY STG U4		HLSES_UNIT4	TARRANT	GAS	NORTH	1976	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
286 HANDLEY STG U5		HLSES_UNIT5	TARRANT	GAS	NORTH	1977	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
287 LAKE HUBBARD STG U1		LHSES_UNIT1	DALLAS	GAS	NORTH	1970	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0
288 LAKE HUBBARD STG U2		LHSES_UNIT2A	DALLAS	GAS	NORTH	1973	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0
289 MOUNTAIN CREEK STG U6		MCSES_UNIT6	DALLAS	GAS	NORTH	1956	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
290 MOUNTAIN CREEK STG U7		MCSES_UNIT7	DALLAS	GAS	NORTH	1958	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
291 MOUNTAIN CREEK STG U8		MCSES_UNIT8	DALLAS	GAS	NORTH	1967	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0
292 O W SOMMERS STG U1		CALAVERS_OWS1	BEXAR	GAS	SOUTH	1972	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
293 O W SOMMERS STG U2		CALAVERS_OWS2	BEXAR	GAS	SOUTH	1974	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
294 PEARSALL STG U1		PEARSALL_PEAR_1	FRIO	GAS	SOUTH	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
295 PEARSALL STG U2		PEARSALL_PEAR_2	FRIO	GAS	SOUTH	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
296 PEARSALL STG U3		PEARSALL_PEAR_3	FRIO	GAS	SOUTH	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
297 POWERLANE PLANT STG U1		STEAM1A_STEAM_1	HUNT	GAS	NORTH	1966	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
298 POWERLANE PLANT STG U2		STEAM_STEAM_2	HUNT	GAS	NORTH	1967	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0
299 POWERLANE PLANT STG U3		STEAM_STEAM_3	HUNT	GAS	NORTH	1978	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0
300 R W MILLER STG U1		MIL_MILLERG1	PALO PINTO	GAS	NORTH	2016	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
301 R W MILLER STG U2		MIL_MILLERG2	PALO PINTO	GAS	NORTH	2016	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
302 R W MILLER STG U3		MIL_MILLERG3	PALO PINTO	GAS	NORTH	2016	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0
303 RAY OLINGER STG U1		OLINGR_OLING_1	COLLIN	GAS	NORTH	1967	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
304 RAY OLINGER STG U2		OLINGR_OLING_2	COLLIN	GAS	NORTH	1971	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
305 RAY OLINGER STG U3		OLINGR_OLING_3	COLLIN	GAS	NORTH	1975	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0
306 SIM GIDEON STG U1		GIDEON_GIDEONG1	BASTROP	GAS	SOUTH	1965	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0
307 SIM GIDEON STG U2		GIDEON_GIDEONG2	BASTROP	GAS	SOUTH	1968	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
308 SIM GIDEON STG U3		GIDEON_GIDEONG3	BASTROP	GAS	SOUTH	1972	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0
309 SPENCER STG U4		SPNCER_SPNCE_4	DENTON	GAS	NORTH	1966	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
310 SPENCER STG U5		SPNCER_SPNCE_5	DENTON	GAS	NORTH	1973	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
311 STRYKER CREEK STG U1		SCSES_UNIT1A	CHEROKEE	GAS	NORTH	1958	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
312 STRYKER CREEK STG U2		SCSES_UNIT2	CHEROKEE	GAS	NORTH	1965	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0
313 TRINIDAD STG U6		TRSES_UNIT6	HENDERSO	GAS	NORTH	1965	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0
314 V H BRAUNIG STG U1		BRAUNIG_VHB1	BEXAR	GAS	SOUTH	1966	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
315 V H BRAUNIG STG U2		BRAUNIG_VHB2	BEXAR	GAS	SOUTH	1968	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
316 V H BRAUNIG STG U3		BRAUNIG_VHB3	BEXAR	GAS	SOUTH	1970	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0
317 W A PARISH STG U1		WAP_WAP_G1	FT. BEND	GAS	HOUSTON	1958	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
318 W A PARISH STG U2		WAP_WAP_G2	FT. BEND	GAS	HOUSTON	1958	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
319 W A PARISH STG U3		WAP_WAP_G3	FT. BEND	GAS	HOUSTON	1961	246.0	246.0	246.0	246.0	246.0	246.0	246.0	246.0	246.0	246.0	246.0
320 W A PARISH STG U4		WAP_WAP_G4	FT. BEND	GAS	HOUSTON	1968	536.0	536.0	536.0	536.0	536.0	536.0	536.0	536.0	536.0	536.0	536.0
321 NOTREES BATTERY FACILITY	12INR0076	NWF_NBS	WINKLER	STORAGE	WEST	2012	-	-	-	-	-	-	-	-	-	-	-
322 ACACIA SOLAR	13DGR0001	ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
323 BARILLA SOLAR (FS, PECOS)	12INR0059	HOVEY_UNIT1	PECOS	SOLAR	WEST	2014	29.4	29.4	29.4	29.4	29.4	29.4	29.4	29.4	29.4	29.4	29.4
324 OCI ALAMO 1 SOLAR	13INR0058	DG_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2
325 OCI ALAMO 4 SOLAR (BRACKETVILLE)	14INR0024	ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6
326 WEBBERVILLE SOLAR	10INR0082	WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
327 BLUE WING 1 SOLAR		DG_BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6
328 BLUE WING 2 SOLAR		DG_ELEM_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3
329 OCI ALAMO 2-ST. HEDWIG SOLAR		DG_STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4
330 OCI ALAMO 3-WALZEM SOLAR		DG_WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
331 SUNEDISON CPS3 SOMERSET 1 SOLAR		DG_SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
332 SUNEDISON SOMERSET 2 SOLAR		DG_SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
333 SUNEDISON RABEL ROAD SOLAR		DG_VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
334 SUNEDISON VALLEY ROAD SOLAR		DG_VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
335 NACOGDOCHES POWER	09INR0007	NACPW_UNIT1	NACOGDOC	BIOMASS	NORTH	2012	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
336 LUFKIN BIOMASS	08INR0033	LFBI0_UNIT1	ANGELINA	BIOMASS	NORTH	2012	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
337 BIOENERGY AUSTIN WALZEM RD LFG		DG_WALZE_4UNITS	BEXAR	BIOMASS	SOUTH	2002	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
338 BIOENERGY TEXAS COVEL GARDENS LFG		DG_MEDIN_1UNIT	BEXAR	BIOMASS	SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
339 FORT WORTH METHANE		DG_RDLML_1UNIT	TARRANT	BIOMASS	NORTH	2011	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
340 MCKINNEY LFG		DG_MKNSW_2UNITS	COLLIN	BIOMASS	NORTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
341 NELSON GARDENS LANDFILL		DG_78252_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2
342 SKYLINE LANDFILL GAS		DG_FERIS_4 UNITS	DALLAS	BIOMASS	NORTH	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
343 TRINITY OAKS LFG		DG_KLBRG_1UNIT	DALLAS	BIOMASS	NORTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
344 VIRIDIS ENERGY-ALVIN		DG_AV_DG1	GALVESTON	BIOMASS	HOUSTON	2002	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
345 VIRIDIS ENERGY-HUMBLE		DG_HB_DG1	HARRIS	BIOMASS	HOUSTON	2002	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
346 VIRIDIS ENERGY-LIBERTY		DG_LB_DG1	HARRIS	BIOMASS	HOUSTON	2002	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9
347 VIRIDIS ENERGY-TRINITY BAY		DG_TRN_DG1	CHAMBERS	BIOMASS	HOUSTON	2002	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9
348 WM RENEWABLE-AUSTIN LFG		DG_SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
349 WM RENEWABLE-DFW GAS RECOVERY LFG		DG_BIO2_4UNITS	DENTON	BIOMASS	NORTH	2009	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
350 WM RENEWABLE-BIOENERGY PARTNERS LFG		DG_BIOE_2UNITS	DENTON	BIOMASS	NORTH	1988	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2

UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	START YEAR	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
351 WM RENEWABLE-MESQUITE CREEK LFG		DG_FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
352 WM RENEWABLE-WESTSIDE LFG		DG_WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
353 Operational Capacity Total (Coal, Gas, Nuclear, Biomass, Solar)							64,333.3	64,333.3	64,333.3	63,493.3	63,493.3	63,493.3	63,493.3	63,493.3	63,493.3	63,493.3
354																
355 Operational Resources (Hydro)																
356 AMISTAD HYDRO 1		AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
357 AMISTAD HYDRO 2		AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
358 AUSTIN HYDRO 1		AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
359 AUSTIN HYDRO 2		AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
360 BUCHANAN HYDRO 1		BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
361 BUCHANAN HYDRO 2		BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
362 BUCHANAN HYDRO 3		BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
363 DENISON DAM 1		DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
364 DENISON DAM 2		DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
365 FALCON HYDRO 1		FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
366 FALCON HYDRO 2		FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
367 FALCON HYDRO 3		FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
368 GRANITE SHOALS HYDRO 1		WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
369 GRANITE SHOALS HYDRO 2		WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
370 INKS HYDRO 1		INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
371 MARBLE FALLS HYDRO 1		MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
372 MARBLE FALLS HYDRO 2		MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
373 MARSHALL FORD HYDRO 1		MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
374 MARSHALL FORD HYDRO 2		MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
375 MARSHALL FORD HYDRO 3		MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
376 WHITNEY DAM HYDRO		WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
377 WHITNEY DAM HYDRO		WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
378 ARLINGTON OUTLET HYDROELECTRIC FACILITY		DG_OAKHL_1UNIT	TARRANT	HYDRO	NORTH	2014	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
379 EAGLE PASS HYDRO		DG_EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
380 GUADALUPE BLANCO RIVER AUTH-CANYON		DG_CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1989	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
381 GUADALUPE BLANCO RIVER AUTH-LAKEWOOD TAP		DG_LKWDT_2UNITS	GONZALES	HYDRO	SOUTH	1931	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
382 GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		DG_MCQUE_5UNITS	GUADALUP	HYDRO	SOUTH	1928	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7
383 GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		DG_SCHUM_2UNITS	GUADALUP	HYDRO	SOUTH	1928	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
384 CITY OF GARLAND LEWISVILLE HYDRO		DG_LWSVL_1UNIT	DENTON	HYDRO	NORTH	1991	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
385 Operational Capacity Total (Hydro)							542.1	542.1	542.1	542.1	542.1	542.1	542.1	542.1	542.1	542.1
386 Hydro Capacity Contribution (Top 20 Hours)		HYDRO_CAP_CONT					433.4	433.4	433.4	433.4	433.4	433.4	433.4	433.4	433.4	433.4
387																
388 Operational Capacity Unavailable due to Extended Outage		OPERATION_UNAVAIL		GAS			-	-	-	-	-	-	-	-	-	-
389 Operational Capacity Total (Including Hydro)							64,766.7	64,766.7	64,766.7	63,926.7	63,926.7	63,926.7	63,926.7	63,926.7	63,926.7	63,926.7
390																
391 Switchable Resources																
392 KIAMICHI ENERGY FACILITY 1CT101	03INR0012	KMCHI_1CT101	FANNIN	GAS	NORTH	2003	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
393 KIAMICHI ENERGY FACILITY 1CT201	03INR0012	KMCHI_1CT201	FANNIN	GAS	NORTH	2003	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
394 KIAMICHI ENERGY FACILITY 1ST	03INR0012	KMCHI_1ST	FANNIN	GAS	NORTH	2003	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0
395 KIAMICHI ENERGY FACILITY 2CT101	03INR0012	KMCHI_2CT101	FANNIN	GAS	NORTH	2003	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
396 KIAMICHI ENERGY FACILITY 2CT201	03INR0012	KMCHI_2CT201	FANNIN	GAS	NORTH	2003	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
397 KIAMICHI ENERGY FACILITY 2ST	03INR0012	KMCHI_2ST	FANNIN	GAS	NORTH	2003	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0
398 TENASKA-FRONTIER CTG 1	00PSR4	FTR_FTR_G1	GRIMES	GAS	NORTH	2000	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
399 TENASKA-FRONTIER CTG 2	00PSR4	FTR_FTR_G2	GRIMES	GAS	NORTH	2000	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
400 TENASKA-FRONTIER CTG 3	00PSR4	FTR_FTR_G3	GRIMES	GAS	NORTH	2000	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
401 TENASKA-FRONTIER CTG 4	00PSR4	FTR_FTR_G4	GRIMES	GAS	NORTH	2000	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
402 TENASKA-GATEWAY CTG 1	01INR0019	TGCCS_CT1	RUSK	GAS	NORTH	2001	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0
403 TENASKA-GATEWAY CTG 2	01INR0019	TGCCS_CT2	RUSK	GAS	NORTH	2001	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
404 TENASKA-GATEWAY CTG 3	01INR0019	TGCCS_CT3	RUSK	GAS	NORTH	2001	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
405 TENASKA-GATEWAY CTG 4	01INR0019	TGCCS_UNIT4	RUSK	GAS	NORTH	2001	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0
406 FRONTERA GENERATION CTG 1		HIDALGO_FRONTEG1	HIDALGO	GAS	SOUTH	1999	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
407 FRONTERA GENERATION CTG 2		FRONTERA_FRONTEG2	HIDALGO	GAS	SOUTH	1999	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
408 FRONTERA GENERATION CTG 3		FRONTERA_FRONTEG3	HIDALGO	GAS	SOUTH	2000	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
409 Switchable Capacity Total							3,496.0	3,496.0	3,496.0	3,496.0	3,496.0	3,496.0	3,496.0	3,496.0	3,496.0	3,496.0
410																
411 Switchable Capacity Unavailable to ERCOT		SWITCH_UNAVAIL		GAS			(824.0)	(824.0)	(824.0)	(824.0)	(824.0)	(824.0)	(824.0)	(824.0)	(824.0)	(824.0)
412																
413 Available Mothball Capacity based on Owner's Return Probability		MOTH_AVAIL		COAL			1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0
414																
415 Private-Use Network Capacity Contribution (Top 20 Hours)		PUN_CAP_CONT		GAS			4,344.0	4,344.0	4,344.0	4,344.0	4,344.0	4,344.0	4,344.0	4,344.0	4,344.0	4,344.0
416																
417 Wind Resources																
418 ANACACHO WIND	12INR0072	ANACACHO_ANA	KINNEY	WIND	SOUTH	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
419 BARTON CHAPEL WIND	06INR0021	BRTSW_BCW1	JACK	WIND	NORTH	2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
420 BLUE SUMMIT WIND 5	12INR0075	BLSUMMIT_BLSMT1_5	WILBARGEI	WIND	WEST	2013	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0

UNIT NAME	GENERATION INTERCONNECTION		COUNTY	FUEL	ZONE	START YEAR	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
	PROJECT CODE	UNIT CODE														
421 BLUE SUMMIT WIND 6	12INR0075	BLSUMMIT_BLSMT1_6	WILBARGE	WIND	WEST	2013	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4
422 BOBCAT BLUFF WIND	08INR0049	BCATWIND_WIND_1	ARCHER	WIND	WEST	2012	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
423 BUFFALO GAP WIND FARM 1	04INR0015	BUFF_GAP_UNIT1	TAYLOR	WIND	WEST	2006	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6
424 BUFFALO GAP WIND FARM 2_1	06INR0037	BUFF_GAP_UNIT2_1	TAYLOR	WIND	WEST	2007	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
425 BUFFALO GAP WIND FARM 2_2	06INR0037	BUFF_GAP_UNIT2_2	TAYLOR	WIND	WEST	2007	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0
426 BUFFALO GAP WIND FARM 3	07INR0030	BUFF_GAP_UNIT3	TAYLOR	WIND	WEST	2008	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2
427 BULL CREEK WIND PLANT U1	07INR0037	BULLCRK_WND1	BORDEN	WIND	WEST	2009	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
428 BULL CREEK WIND PLANT U2	07INR0037	BULLCRK_WND2	BORDEN	WIND	WEST	2009	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
429 CALLAHAN WIND	04INR0013	CALLAHAN_WND1	CALLAHAN	WIND	WEST	2004	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0
430 CAMP SPRINGS WIND 1	06INR0038	CSEC_CSECG1	SCURRY	WIND	WEST	2007	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5
431 CAMP SPRINGS WIND 2	07INR0040	CSEC_CSECG2	SCURRY	WIND	WEST	2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
432 CAPRICORN RIDGE WIND 1	07INR0018	CAPRIDGE_CR1	STERLING	WIND	WEST	2007	214.5	214.5	214.5	214.5	214.5	214.5	214.5	214.5	214.5	214.5
433 CAPRICORN RIDGE WIND 2	07INR0041	CAPRIDGE_CR3	STERLING	WIND	WEST	2008	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
434 CAPRICORN RIDGE WIND 3	07INR0041	CAPRIDGE_CR2	STERLING	WIND	WEST	2007	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5
435 CAPRICORN RIDGE WIND 4	08INR0063	CAPRIDG4_CR4	COKE	WIND	WEST	2008	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5
436 CEDRO HILL WIND 1	09INR0082	CEDROHIL_CHW1	WEBB	WIND	SOUTH	2010	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
437 CEDRO HILL WIND 2	09INR0082	CEDROHIL_CHW2	WEBB	WIND	SOUTH	2010	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
438 CHAMPION WIND FARM	07INR0045d	CHAMPION_UNIT1	NOLAN	WIND	WEST	2008	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
439 DESERT SKY WIND FARM 1		INDNENR_INDNENR	PECOS	WIND	WEST	2002	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
440 DESERT SKY WIND FARM 2		INDNENR_INDNENR_2	PECOS	WIND	WEST	2002	76.5	76.5	76.5	76.5	76.5	76.5	76.5	76.5	76.5	76.5
441 ELBOW CREEK WIND	08INR0053	ELB_ELBECREEK	HOWARD	WIND	WEST	2008	118.7	118.7	118.7	118.7	118.7	118.7	118.7	118.7	118.7	118.7
442 FOREST CREEK WIND FARM	05INR0019	MCDLD_FCW1	GLASSCOC	WIND	WEST	2007	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2
443 GOAT WIND	07INR0028	GOAT_GOATWIND	STERLING	WIND	WEST	2008	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
444 GOAT WIND 2	07INR0028b	GOAT_GOATWIND2	STERLING	WIND	WEST	2010	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6
445 GOLDTHWAITE WIND 1	11INR0013	GWEC_GWEC_G1	MILLS	WIND	NORTH	2014	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6
446 GRANDVIEW 1 (CONWAY) GV1A	13INR0005a	GRANDVW1_GV1A	CARSON	WIND	PANHANDLI	2014	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4
447 GRANDVIEW 1 (CONWAY) GV1B	13INR0005a	GRANDVW1_GV1B	CARSON	WIND	PANHANDLI	2014	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
448 GREEN MOUNTAIN WIND (BRAZOS) U1	03INR0020	BRAZ_WND_WND1	SCURRY	WIND	WEST	2003	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0
449 GREEN MOUNTAIN WIND (BRAZOS) U2	03INR0020	BRAZ_WND_WND2	SCURRY	WIND	WEST	2003	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
450 HACKBERRY WIND FARM	04INR0011e	HWF_HWFG1	SHACKELF	WIND	WEST	2008	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5
451 HORSE HOLLOW WIND 1	05INR0018b	H_HOLLOW_WND1	TAYLOR	WIND	WEST	2005	206.6	206.6	206.6	206.6	206.6	206.6	206.6	206.6	206.6	206.6
452 HORSE HOLLOW WIND 2	05INR0018a	HHOLLOW2_WND1	TAYLOR	WIND	WEST	2006	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
453 HORSE HOLLOW WIND 3	06INR0040	HHOLLOW3_WND_1	TAYLOR	WIND	WEST	2006	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0
454 HORSE HOLLOW WIND 4	06INR0040	HHOLLOW4_WND1	TAYLOR	WIND	WEST	2006	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
455 INADALE WIND	07INR0045b	INDL_INADALE1	NOLAN	WIND	WEST	2008	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6
456 INDIAN MESA WIND FARM	00INR0022	INDNWP_INDNWP	PECOS	WIND	WEST	2001	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5
457 JUMBO ROAD WIND 1	13INR0059b	HRFDWIND_JRDWIND1	DEAF SMITH	WIND	PANHANDLI	2015	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2
458 JUMBO ROAD WIND 2	13INR0059b	HRFDWIND_JRDWIND2	DEAF SMITH	WIND	PANHANDLI	2015	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
459 KEECHI WIND 138 KV JOPLIN	14INR0049_2	KEECHI_U1	JACK	WIND	NORTH	2014	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
460 KING MOUNTAIN NE	00INR0025	KING_NE_KINGNE	UPTON	WIND	WEST	2001	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3
461 KING MOUNTAIN NW	00INR0025	KING_NW_KINGNW	UPTON	WIND	WEST	2001	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3
462 KING MOUNTAIN SE	00INR0025	KING_SE_KINGSE	UPTON	WIND	WEST	2001	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3
463 KING MOUNTAIN SW	00INR0025	KING_SW_KINGSW	UPTON	WIND	WEST	2001	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3
464 LANGFORD WIND POWER	10INR0026	LGD_LANGFORD	TOM GREEN	WIND	WEST	2009	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
465 LONE STAR WIND 1 (MESQUITE)	04INR0011d	LNCRK_G83	SHACKELF	WIND	WEST	2006	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
466 LONE STAR WIND 2 (POST OAK) U1	04INR0011a	LNCRK2_G871	SHACKELF	WIND	WEST	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
467 LONE STAR WIND 2 (POST OAK) U2	04INR0011a	LNCRK2_G872	SHACKELF	WIND	WEST	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
468 LORAIN WINDPARK I	09INR0047	LONEWOLF_G1	MITCHELL	WIND	WEST	2009	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5
469 LORAIN WINDPARK II	09INR0047	LONEWOLF_G2	MITCHELL	WIND	WEST	2009	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
470 LORAIN WINDPARK III	09INR0047	LONEWOLF_G3	MITCHELL	WIND	WEST	2011	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5
471 LORAIN WINDPARK IV	09INR0047	LONEWOLF_G4	MITCHELL	WIND	WEST	2011	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
472 MESQUITE CREEK WIND 1	09INR0051	MESQCRK_WND1	DAWSON	WIND	WEST	2015	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
473 MESQUITE CREEK WIND 2	09INR0051	MESQCRK_WND2	DAWSON	WIND	WEST	2015	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
474 MIAMI WIND G1	14INR0012a	MIAM1_G1	GRAY	WIND	PANHANDLI	2014	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
475 MIAMI WIND G2	14INR0012a	MIAM1_G2	GRAY	WIND	PANHANDLI	2014	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
476 MCADOO WIND FARM	08INR0028	MWEC_G1	DICKENS	WIND	WEST	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
477 NOTREES WIND FARM 1	07INR0005	NWF_NWF1	WINKLER	WIND	WEST	2009	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6
478 NOTREES WIND FARM 2	07INR0005	NWF_NWF2	WINKLER	WIND	WEST	2009	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
479 OCOTILLO WIND FARM	04INR0017	OWF_OWF	HOWARD	WIND	WEST	2008	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8
480 PANHANDLE WIND 1 U1	14INR0030a_2	PH1_UNIT1	CARSON	WIND	PANHANDLI	2014	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2
481 PANHANDLE WIND 1 U2	14INR0030a_2	PH1_UNIT2	CARSON	WIND	PANHANDLI	2014	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2
482 PANHANDLE WIND 2 U1	14INR0030b	PH2_UNIT1	CARSON	WIND	PANHANDLI	2014	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2
483 PANHANDLE WIND 2 U2	14INR0030b	PH2_UNIT2	CARSON	WIND	PANHANDLI	2014	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
484 PANTHER CREEK 1	07INR0022	PC_NORTH_PANTHER1	HOWARD	WIND	WEST	2008	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5
485 PANTHER CREEK 2	08INR0037	PC_SOUTH_PANTHER2	HOWARD	WIND	WEST	2008	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
486 PANTHER CREEK 3	11INR0015	PC_SOUTH_PANTHER3	HOWARD	WIND	WEST	2009	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5
487 PECOS WIND (WOODWARD 1)	01INR0035	WOODWRD1_WOODWRD1	PECOS	WIND	WEST	2001	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5
488 PECOS WIND (WOODWARD 2)	01INR0035	WOODWRD2_WOODWRD2	PECOS	WIND	WEST	2001	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2
489 PYRON WIND FARM	07INR0045a	PYR_PYRON1	SCURRY	WIND	WEST	2008	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
490 RED CANYON WIND	05INR0017	RDCANYON_RDCNY1	BORDEN	WIND	WEST	2006	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0

UNIT NAME	GENERATION INTERCONNECTION		COUNTY	FUEL	ZONE	YEAR	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
	PROJECT CODE	UNIT CODE														
491 ROSCOE WIND FARM	071NR0045e	TKWSW1_ROSCOE	NOLAN	WIND	WEST	2008	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0
492 SAND BLUFF WIND FARM	051NR0019	MCDLDD_SBW1	GLASSCOC	WIND	WEST	2008	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
493 SENATE WIND	081NR0011	SENATEWD_UNIT1	JACK	WIND	NORTH	2012	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
494 SHERBINO I WIND	061NR0012a	KEO_KEO_SM1	PECOS	WIND	WEST	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
495 SHERBINO 2 WIND	061NR0012b	KEO_SHRBINO2	PECOS	WIND	WEST	2011	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5
496 SILVER STAR WIND	031NR0034	FLTCK_SSI	EASTLAND	WIND	NORTH	2008	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
497 SNYDER WIND FARM	041NR0020	ENAS_ENA1	SCURRY	WIND	WEST	2007	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0
498 SOUTH TRENT WIND FARM	071NR0029	STWF_T1	NOLAN	WIND	WEST	2008	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2
499 SPINNING SPUR WIND TWO	131NR0048	SSPURTW0_WIND_1	OLDHAM	WIND	PANHANDLI	2014	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
500 STANTON WIND ENERGY	071NR0010	SWEC_G1	MARTIN	WIND	WEST	2008	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
501 STEPHENS RANCH WIND 1	121NR0034a	SRWE1_UNIT1	BORDEN	WIND	WEST	2014	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2
502 SWEETWATER WIND 1	011NR0036	SWEETWIND_WND1	NOLAN	WIND	WEST	2003	36.6	36.6	36.6	36.6	36.6	36.6	36.6	36.6	36.6	36.6
503 SWEETWATER WIND 2A	011NR0036	SWEETWN2_WND2	NOLAN	WIND	WEST	2006	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9
504 SWEETWATER WIND 2B	011NR0036	SWEETWN2_WND2	NOLAN	WIND	WEST	2004	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5
505 SWEETWATER WIND 3A	011NR0036	SWEETWN3_WND3A	NOLAN	WIND	WEST	2011	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5
506 SWEETWATER WIND 3B	011NR0036	SWEETWN3_WND3B	NOLAN	WIND	WEST	2011	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
507 SWEETWATER WIND 4-5	071NR0023	SWEETWN4_WND5	NOLAN	WIND	WEST	2007	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2
508 SWEETWATER WIND 4-4B	071NR0023	SWEETWN4_WND4B	NOLAN	WIND	WEST	2007	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7
509 SWEETWATER WIND 4-4A	071NR0023	SWEETWN4_WND4A	NOLAN	WIND	WEST	2007	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8
510 TEXAS BIG SPRING WIND a		SGMTN_SIGNALMT	HOWARD	WIND	WEST	1999	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7
511 TEXAS BIG SPRING WIND b		SGMTN_SIGNALM2	HOWARD	WIND	WEST	1999	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6
512 TRENT WIND FARM	011NR0038	TRENT_TRENT	NOLAN	WIND	WEST	2001	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
513 TRINITY HILLS WIND 1	081NR0062	TRINITY_TH1_BUS1	YOUNG	WIND	WEST	2012	117.5	117.5	117.5	117.5	117.5	117.5	117.5	117.5	117.5	117.5
514 TRINITY HILLS WIND 2	081NR0062	TRINITY_TH1_BUS2	YOUNG	WIND	WEST	2012	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5
515 TURKEY TRACK WIND ENERGY CENTER	071NR0011	TTWEC_G1	NOLAN	WIND	WEST	2008	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5
516 WEST TEXAS WIND ENERGY		SW_MESA_SW_MESA	UPTON	WIND	WEST	1999	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3
517 WHIRLWIND ENERGY	071NR0003	WEC_WECG1	FLOYD	WIND	PANHANDLI	2007	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
518 WHITETAIL WIND ENERGY	111NR0091	EXGNWTL_WIND_1	WEBB	WIND	SOUTH	2012	91.0	91.0	91.0	91.0	91.0	91.0	91.0	91.0	91.0	91.0
519 WINDTHORST 2	131NR0057	WNDTHST2_UNIT1	ARCHER	WIND	WEST	2014	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6
520 WKN MOZART WIND	091NR0061	MOZART_WIND_1	KENT	WIND	WEST	2012	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
521 WOLF RIDGE WIND	071NR0034	WHTTAIL_WR1	COOKE	WIND	NORTH	2008	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5
522 TSTC WEST TEXAS WIND		DG_ROSC2_1UNIT	NOLAN	WIND	WEST	2008	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
523 WOLF FLATS WIND (WIND MGT)		DG_TURL_UNIT1	HALL	WIND	PANHANDLI	2007	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
524 Wind Capacity Sub-total (Non-Coastal Counties)							11,379.4	11,379.4	11,379.4	11,379.4	11,379.4	11,379.4	11,379.4	11,379.4	11,379.4	11,379.4
525																
526 GULF WIND I	051NR0015a	TGW_T1	KENEDY	WIND-C	COASTAL	2010	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
527 GULF WIND II	051NR0015a	TGW_T2	KENEDY	WIND-C	COASTAL	2010	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
528 LOS VIENTOS WIND I	111NR0033	LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
529 LOS VIENTOS WIND II	111NR0033	LV1_LV1B	WILLACY	WIND-C	COASTAL	2013	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
530 MAGIC VALLEY WIND (REDFISH) 1A	101NR0060	REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
531 MAGIC VALLEY WIND (REDFISH) 1B	101NR0060	REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5
532 PAPALOTE CREEK WIND FARM	081NR0012a	PAP1_PAP1	SAN PATRIK	WIND-C	COASTAL	2009	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9
533 PAPALOTE CREEK WIND FARM II	081NR0012b	COTTON_PAP2	SAN PATRIK	WIND-C	COASTAL	2010	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
534 PENASCAL WIND 1	061NR0022a	PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8
535 PENASCAL WIND 2	061NR0022b	PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
536 PENASCAL WIND 3	061NR0022b	PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
537 HARBOR WIND		DG_NUECE_6UNITS	NUECES	WIND-C	COASTAL	2012	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
538 Wind Capacity Sub-total (Coastal Counties)							1,680.4	1,680.4	1,680.4	1,680.4	1,680.4	1,680.4	1,680.4	1,680.4	1,680.4	1,680.4
539 Wind Capacity Total (All Counties)							13,059.8	13,059.8	13,059.8	13,059.8	13,059.8	13,059.8	13,059.8	13,059.8	13,059.8	13,059.8
540																
541 Reliability Must-Run (RMR) Capacity		RMR_CAP_CONT		GAS			-	-	-	-	-	-	-	-	-	-
542																
543 Non-Synchronous Tie Resources																
544 EAGLE PASS TIE		DC_S	MAVERICK		SOUTH		30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
545 EAST TIE		DC_E	FANNIN		NORTH		600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
546 LAREDO VFT TIE		DC_L	WEBB		SOUTH		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
547 NORTH TIE		DC_N	WILBARGER		WEST		220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
548 SHARYLAND RAILROAD TIE		DC_R	HIDALGO		SOUTH		150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
549 SHARYLAND RAILROAD TIE (FUTURE)		DC_R2	HIDALGO		SOUTH		150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
550 Non-Synchronous Ties Total							1,250.0	1,250.0	1,250.0	1,250.0	1,250.0	1,250.0	1,250.0	1,250.0	1,250.0	1,250.0
551 Non-Synchronous Ties Capacity Contribution (Top 20 Hours)		DCIE_CAP_CONT		OTHER			516.7	516.7	516.7	516.7	516.7	516.7	516.7	516.7	516.7	516.7
552																
553 Planned Resources with Executed SGIA, Air Permit, GHG Permit and Water Rights																
554 TEXAS CLEAN ENERGY PROJECT	131NR0023		ECTOR	COAL	WEST	2018	-	-	-	240.0	240.0	240.0	240.0	240.0	240.0	240.0
555 PANDA TEMPLE II CTG1	101NR0020b	PANDA_T2_TMPL2CT1	BELL	GAS	NORTH	2015	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2
556 PANDA TEMPLE II CTG2	101NR0020b	PANDA_T2_TMPL2CT2	BELL	GAS	NORTH	2015	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2
557 PANDA TEMPLE II CTG	101NR0020b	PANDA_T2_TMPL2ST1	BELL	GAS	NORTH	2015	334.7	334.7	334.7	334.7	334.7	334.7	334.7	334.7	334.7	334.7
558 FGE TEXAS I	161NR0010		MITCHELL	GAS	WEST	2017	-	-	703.0	703.0	703.0	703.0	703.0	703.0	703.0	703.0
559 ANTELOPE STATION IC & CTG	131NR0028		HALE	GAS	PANHANDLI	2016	-	-	-	-	-	-	-	-	-	-
560 ECTOR COUNTY ENERGY [ECCG_G1-2]	141NR0039		ECTOR	GAS	WEST	2015	294.0	294.0	294.0	294.0	294.0	294.0	294.0	294.0	294.0	294.0

UNIT NAME	GENERATION	UNIT CODE	COUNTY	FUEL	ZONE	START	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
	INTERCONNECTION																PROJECT CODE
631		REFUGIO_NEW_WIND	REFUGIO	WIND	COASTAL		-	-	-	-	-	-	-	-	-	-	
632		ARANSAS_NEW_WIND	ARANSAS	WIND	COASTAL		-	-	-	-	-	-	-	-	-	-	
633		CALHOUN_NEW_WIND	CALHOUN	WIND	COASTAL		-	-	-	-	-	-	-	-	-	-	
634		MATAGORDA_NEW_WIND	MATAGORC	WIND	COASTAL		-	-	-	-	-	-	-	-	-	-	
635		BRAZORIA_NEW_WIND	BRAZORIA	WIND	COASTAL		-	-	-	-	-	-	-	-	-	-	
636	Planned Wind Capacity Sub-total (All Coastal Counties)						367.0	811.0	811.0	811.0	811.0	811.0	811.0	811.0	811.0	811.0	
637																	
638	Mothballed Resources																
639	SILAS RAY CTG 5						10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
640	J T DEELY U1 (MOTHBALLED)						-	-	-	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
641	J T DEELY U2 (MOTHBALLED)						-	-	-	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
642	S R BERTRON CTG 2						13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
643	S R BERTRON U1						118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
644	S R BERTRON U2						174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0
645	S R BERTRON U3						211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0
646	S R BERTRON U4						211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0
647	Total Mothballed Capacity						737.0	737.0	737.0	1,577.0	1,577.0	1,577.0	1,577.0	1,577.0	1,577.0	1,577.0	
648																	
649	Seasonal Mothballed Resources																
650	MARTIN LAKE U3						805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0
651	MONTICELLO U1						535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0
652	MONTICELLO U2						535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0
653	Total Seasonal Mothballed Capacity						1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	
654																	
655	Retiring Resources Unavailable to ERCOT																
656	NORTH TEXAS CTG 1						-	-	-	-	-	-	-	-	-	-	-
657	NORTH TEXAS CTG 2						-	-	-	-	-	-	-	-	-	-	-
658	NORTH TEXAS CTG 3						-	-	-	-	-	-	-	-	-	-	-
659	PERMIAN BASIN SES U6						-	-	-	-	-	-	-	-	-	-	-
660	VALLEY SES U1						-	-	-	-	-	-	-	-	-	-	-
661	VALLEY SES U2						-	-	-	-	-	-	-	-	-	-	-
662	VALLEY SES U3						-	-	-	-	-	-	-	-	-	-	-
663	Total Retiring Capacity						-	-	-	-	-	-	-	-	-	-	

Summer Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacity contribution of the wind resources is included at 12% for Non-Coastal and 56% for Coastal counties. Private Use Network, Hydro and Non-Synchronous Tie resources are included based on the three-year average historical capability for each Summer Season 20 peak load hours. Non-Synchronous Tie resources are categorized as Other. Mothballed resource capacity is excluded except for Available Mothball Capacity based on Owner's Return Probability.

In Megawatts (MW)

Fuel_Type	Capacity_Pct	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Biomass	100%	240	240	240	240	240	240	240	240	240	240
Coal	100%	19,191	19,191	19,191	18,591	18,591	18,591	18,591	18,591	18,591	18,591
Gas	100%	50,290	50,990	54,090	54,090	54,090	54,390	54,390	54,390	54,390	54,390
Nuclear	100%	4,981	4,981	4,981	4,981	4,981	4,981	4,981	4,981	4,981	4,981
Other	100%	517	517	517	517	517	517	517	517	517	517
Hydro	80%	433	433	433	433	433	433	433	433	433	433
Wind	12%	1,858	2,457	2,457	2,457	2,457	2,457	2,457	2,457	2,457	2,457
Wind-C	56%	1,147	1,395	1,395	1,395	1,395	1,395	1,395	1,395	1,395	1,395
Solar	100%	303	763	763	763	763	763	763	763	763	763
Storage	100%	-	-	-	-	-	-	-	-	-	-
Total		78,960	80,967	84,067	83,467	83,467	83,767	83,767	83,767	83,767	83,767

In Percentages

Fuel_Type	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Biomass	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%
Coal	24.3%	23.7%	22.8%	22.3%	22.3%	22.2%	22.2%	22.2%	22.2%	22.2%
Natural Gas	63.7%	63.0%	64.3%	64.8%	64.8%	64.9%	64.9%	64.9%	64.9%	64.9%
Nuclear	6.3%	6.2%	5.9%	6.0%	6.0%	5.9%	5.9%	5.9%	5.9%	5.9%
Other	0.7%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%
Hydro	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%
Wind	2.4%	3.0%	2.9%	2.9%	2.9%	2.9%	2.9%	2.9%	2.9%	2.9%
Wind-C	1.5%	1.7%	1.7%	1.7%	1.7%	1.7%	1.7%	1.7%	1.7%	1.7%
Solar	0.4%	0.9%	0.9%	0.9%	0.9%	0.9%	0.9%	0.9%	0.9%	0.9%
Storage	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

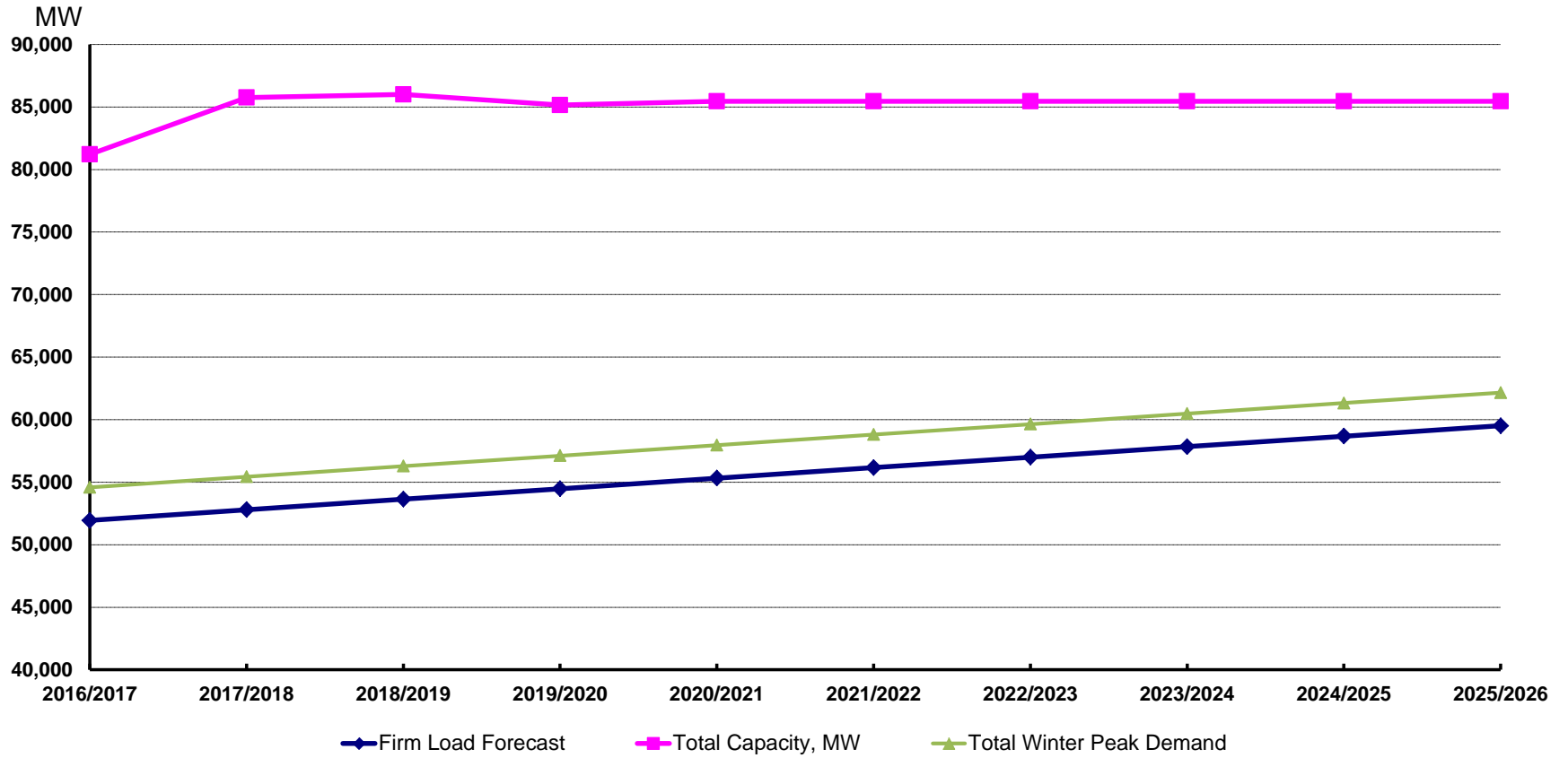
Report on the Capacity, Demand and Reserves in the ERCOT Region

Winter Summary - 2016/2017 through 2025/2026

	<u>2016/2017</u>	<u>2017/2018</u>	<u>2018/2019</u>	<u>2019/2020</u>	<u>2020/2021</u>	<u>2021/2022</u>	<u>2022/2023</u>	<u>2023/2024</u>	<u>2024/2025</u>	<u>2025/2026</u>
Load Forecast, MW:										
Total Winter Peak Demand (based on normal weather)	54,579	55,441	56,281	57,116	57,962	58,804	59,643	60,480	61,321	62,152
less: Load Resource providing Responsive Reserve	-1,315	-1,315	-1,315	-1,315	-1,315	-1,315	-1,315	-1,315	-1,315	-1,315
less: Load Resource providing Non-Spinning Reserve	0	0	0	0	0	0	0	0	0	0
less: Emergency Response Service (10- and 30-min ramp products)	-1,330	-1,330	-1,330	-1,330	-1,330	-1,330	-1,330	-1,330	-1,330	-1,330
less: TDSP Standard Offer Load Management Programs	0	0	0	0	0	0	0	0	0	0
Firm Peak Load, MW	51,935	52,797	53,637	54,472	55,318	56,160	56,999	57,836	58,677	59,508
Resources, MW:										
Installed Capacity, Thermal/Hydro	66,830	66,830	66,830	65,980	65,980	65,980	65,980	65,980	65,980	65,980
Switchable Capacity	3,702	3,702	3,702	3,702	3,702	3,702	3,702	3,702	3,702	3,702
less: Switchable Capacity Unavailable to ERCOT	-824	-824	-824	-824	-524	-524	-524	-524	-524	-524
Available Mothballed Capacity	0	0	0	0	0	0	0	0	0	0
Capacity from Private Use Networks	4,433	4,433	4,433	4,433	4,433	4,433	4,433	4,433	4,433	4,433
Non-Coastal Wind, Peak Average Capacity Contribution (18%)	2,048	2,048	2,048	2,048	2,048	2,048	2,048	2,048	2,048	2,048
Coastal Wind, Peak Average Capacity Contribution (37%)	622	622	622	622	622	622	622	622	622	622
RMR Capacity to be under Contract	0	0	0	0	0	0	0	0	0	0
Operational Generation Capacity, MW	76,811	76,811	76,811	75,961	76,261	76,261	76,261	76,261	76,261	76,261
Capacity Contribution - Non-Synchronous Ties	371	371	371	371	371	371	371	371	371	371
Planned Resources (not wind) with Signed IA, Air Permits and Water Rights	2,602	6,641	6,881	6,881	6,881	6,881	6,881	6,881	6,881	6,881
Planned Non-Coastal Wind with Signed IA, Peak Average Capacity Contribution (18%)	1,281	1,638	1,638	1,638	1,638	1,638	1,638	1,638	1,638	1,638
Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution (37%)	136	300	300	300	300	300	300	300	300	300
Total Capacity, MW	81,201	85,761	86,001	85,151	85,451	85,451	85,451	85,451	85,451	85,451
Reserve Margin	56.4%	62.4%	60.3%	56.3%	54.5%	52.2%	49.9%	47.7%	45.6%	43.6%
(Total Resources - Firm Load Forecast) / Firm Load Forecast										

Report on the Capacity, Demand and Reserves in the ERCOT Region

Winter Summary - 2016/2017 through 2025/2026



UNIT NAME	GENERATION INTERCONNECTION		COUNTY	FUEL	ZONE	START YEAR	2016/2017	2017/2018	2018/2019	2019/2020	2020/2021	2021/2022	2022/2023	2023/2024	2024/2025	2025/2026
	PROJECT CODE	UNIT CODE														
71 DEER PARK ENERGY CENTER CTG 3	02INR0020	DDPEC_GT3	HARRIS	GAS	HOUSTON	2002	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
72 DEER PARK ENERGY CENTER CTG 4	02INR0020	DDPEC_GT4	HARRIS	GAS	HOUSTON	2002	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
73 DEER PARK ENERGY CENTER STG	02INR0020	DDPEC_ST1	HARRIS	GAS	HOUSTON	2002	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0
74 DEER PARK ENERGY CENTER CTG 6	14INR0015	DDPEC_GT6	HARRIS	GAS	HOUSTON	2014	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
75 ENNIS POWER STATION CTG 2	01INR0008	ETCCS_CT1	ELLIS	GAS	NORTH	2002	231.0	231.0	231.0	231.0	231.0	231.0	231.0	231.0	231.0	231.0
76 ENNIS POWER STATION STG 1	01INR0008	ETCCS_UNIT1	ELLIS	GAS	NORTH	2002	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0
77 FERGUSON REPLACEMENT CTG1	13INR0021	FERGCC_FERGST1	LLANO	GAS	SOUTH	2014	186.1	186.1	186.1	186.1	186.1	186.1	186.1	186.1	186.1	186.1
78 FERGUSON REPLACEMENT CTG2	13INR0021	FERGCC_FERGST2	LLANO	GAS	SOUTH	2014	186.1	186.1	186.1	186.1	186.1	186.1	186.1	186.1	186.1	186.1
79 FERGUSON REPLACEMENT STG	13INR0021	FERGCC_FERGST1	LLANO	GAS	SOUTH	2014	194.9	194.9	194.9	194.9	194.9	194.9	194.9	194.9	194.9	194.9
80 FORNEY ENERGY CENTER CTG 11	01INR0007	FRNYPP_GT11	KAUFMAN	GAS	NORTH	2003	191.0	191.0	191.0	191.0	191.0	191.0	191.0	191.0	191.0	191.0
81 FORNEY ENERGY CENTER CTG 12	01INR0007	FRNYPP_GT12	KAUFMAN	GAS	NORTH	2003	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
82 FORNEY ENERGY CENTER CTG 13	01INR0007	FRNYPP_GT13	KAUFMAN	GAS	NORTH	2003	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
83 FORNEY ENERGY CENTER CTG 21	01INR0007	FRNYPP_GT21	KAUFMAN	GAS	NORTH	2003	191.0	191.0	191.0	191.0	191.0	191.0	191.0	191.0	191.0	191.0
84 FORNEY ENERGY CENTER CTG 22	01INR0007	FRNYPP_GT22	KAUFMAN	GAS	NORTH	2003	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
85 FORNEY ENERGY CENTER CTG 23	01INR0007	FRNYPP_GT23	KAUFMAN	GAS	NORTH	2003	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
86 FORNEY ENERGY CENTER STG 10	01INR0007	FRNYPP_ST10	KAUFMAN	GAS	NORTH	2003	417.0	417.0	417.0	417.0	417.0	417.0	417.0	417.0	417.0	417.0
87 FORNEY ENERGY CENTER STG 20	01INR0007	FRNYPP_ST20	KAUFMAN	GAS	NORTH	2003	417.0	417.0	417.0	417.0	417.0	417.0	417.0	417.0	417.0	417.0
88 FREESTONE ENERGY CENTER CTG 1	01INR0009	FREC_GT1	FREESTON	GAS	NORTH	2002	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7
89 FREESTONE ENERGY CENTER CTG 2	01INR0009	FREC_GT2	FREESTON	GAS	NORTH	2002	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7
90 FREESTONE ENERGY CENTER STG 3	01INR0009	FREC_ST3	FREESTON	GAS	NORTH	2002	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8
91 FREESTONE ENERGY CENTER CTG 4	01INR0009	FREC_GT4	FREESTON	GAS	NORTH	2002	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1
92 FREESTONE ENERGY CENTER CTG 5	01INR0009	FREC_GT5	FREESTON	GAS	NORTH	2002	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1
93 FREESTONE ENERGY CENTER STG 6	01INR0009	FREC_ST6	FREESTON	GAS	NORTH	2002	179.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7
94 GUADALUPE GEN STN CTG 1	01INR0004	GUADG_GAS1	GUADALUP	GAS	SOUTH	2000	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
95 GUADALUPE GEN STN CTG 2	01INR0004	GUADG_GAS2	GUADALUP	GAS	SOUTH	2000	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
96 GUADALUPE GEN STN CTG 3	01INR0004	GUADG_GAS3	GUADALUP	GAS	SOUTH	2000	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
97 GUADALUPE GEN STN CTG 4	01INR0004	GUADG_GAS4	GUADALUP	GAS	SOUTH	2000	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
98 GUADALUPE GEN STN CTG 5	01INR0004	GUADG_STM5	GUADALUP	GAS	SOUTH	2000	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
99 GUADALUPE GEN STN CTG 6	01INR0004	GUADG_STM6	GUADALUP	GAS	SOUTH	2000	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
100 HAYS ENERGY FACILITY CSG 1	01INR0003	HAYSEN_HAYSENG1	HAYS	GAS	SOUTH	2002	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0
101 HAYS ENERGY FACILITY CSG 2	01INR0003	HAYSEN_HAYSENG2	HAYS	GAS	SOUTH	2002	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0
102 HAYS ENERGY FACILITY CSG 3	01INR0003	HAYSEN_HAYSENG3	HAYS	GAS	SOUTH	2002	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0
103 HAYS ENERGY FACILITY CSG 4	01INR0003	HAYSEN_HAYSENG4	HAYS	GAS	SOUTH	2002	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0
104 HIDALGO CTG 1	00INR0006	DUKE_DUKE_GT1	HIDALGO	GAS	SOUTH	2000	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
105 HIDALGO CTG 2	00INR0006	DUKE_DUKE_GT2	HIDALGO	GAS	SOUTH	2000	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
106 HIDALGO STG	00INR0006	DUKE_DUKE_ST1	HIDALGO	GAS	SOUTH	2000	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
107 JACK COUNTY GEN FACILITY CTG 1	05INR0010	JACKCNTY_CT1	JACK	GAS	NORTH	2005	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
108 JACK COUNTY GEN FACILITY CTG 2	05INR0010	JACKCNTY_CT2	JACK	GAS	NORTH	2005	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
109 JACK COUNTY GEN FACILITY STG 1	05INR0010	JACKCNTY_STG	JACK	GAS	NORTH	2005	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0
110 JACK COUNTY GEN FACILITY CTG 3	10INR0010	JCKCNTY2_CT3	JACK	GAS	NORTH	2011	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
111 JACK COUNTY GEN FACILITY CTG 4	10INR0010	JCKCNTY2_CT4	JACK	GAS	NORTH	2011	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
112 JACK COUNTY GEN FACILITY STG 2	10INR0010	JCKCNTY2_ST2	JACK	GAS	NORTH	2011	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0
113 JOHNSON COUNTY GEN FACILITY CTG		TEN_CT1	JOHNSON	GAS	NORTH	1997	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0
114 JOHNSON COUNTY GEN FACILITY STG		TEN_STG	JOHNSON	GAS	NORTH	1997	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
115 LAMAR POWER CTG 11	00INR0008	LPCCS_CT11	LAMAR	GAS	NORTH	2000	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
116 LAMAR POWER CTG 12	00INR0008	LPCCS_CT12	LAMAR	GAS	NORTH	2000	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
117 LAMAR POWER CTG 21	00INR0008	LPCCS_CT21	LAMAR	GAS	NORTH	2000	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
118 LAMAR POWER CTG 22	00INR0008	LPCCS_CT22	LAMAR	GAS	NORTH	2000	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
119 LAMAR POWER STG 1	00INR0008	LPCCS_UNIT1	LAMAR	GAS	NORTH	2000	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
120 LAMAR POWER STG 2	00INR0008	LPCCS_UNIT2	LAMAR	GAS	NORTH	2000	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
121 LOST PINES CTG 1	02INR0005	LOSTPL_LOSTPGT1	BASTROP	GAS	SOUTH	2001	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
122 LOST PINES CTG 2	02INR0005	LOSTPL_LOSTPGT2	BASTROP	GAS	SOUTH	2001	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
123 LOST PINES STG	02INR0005	LOSTPL_LOSTPST1	BASTROP	GAS	SOUTH	2001	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0
124 MAGIC VALLEY CTG 1	00INR0009	NEDIN_NEDIN_G1	HIDALGO	GAS	SOUTH	2001	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6
125 MAGIC VALLEY CTG 2	00INR0009	NEDIN_NEDIN_G2	HIDALGO	GAS	SOUTH	2001	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6
126 MAGIC VALLEY STG	00INR0009	NEDIN_NEDIN_G3	HIDALGO	GAS	SOUTH	2001	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9
127 MIDLOTHIAN CS 1	00INR0012	MDANP_CT1	ELLIS	GAS	NORTH	2001	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
128 MIDLOTHIAN CS 2	00INR0012	MDANP_CT2	ELLIS	GAS	NORTH	2001	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
129 MIDLOTHIAN CS 3	00INR0012	MDANP_CT3	ELLIS	GAS	NORTH	2001	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
130 MIDLOTHIAN CS 4	00INR0012	MDANP_CT4	ELLIS	GAS	NORTH	2001	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
131 MIDLOTHIAN CS 5	02INR0008	MDANP_CT5	ELLIS	GAS	NORTH	2002	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
132 MIDLOTHIAN CS 6	02INR0008	MDANP_CT6	ELLIS	GAS	NORTH	2002	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
133 NUECES BAY CTG 8	09INR0039	NUECES_B_NUECESG8	NUECES	GAS	COASTAL	2010	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
134 NUECES BAY CTG 9	09INR0039	NUECES_B_NUECESG9	NUECES	GAS	COASTAL	2010	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
135 NUECES BAY STG 7		NUECES_B_NUECESG7	NUECES	GAS	COASTAL	1972	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0
136 ODESSA-ECTOR GEN STN CTG 11	01INR0026	OECCS_CT11	ECTOR	GAS	WEST	2001	162.6	162.6	162.6	162.6	162.6	162.6	162.6	162.6	162.6	162.6
137 ODESSA-ECTOR GEN STN CTG 12	01INR0026	OECCS_CT12	ECTOR	GAS	WEST	2001	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
138 ODESSA-ECTOR GEN STN CTG 21	01INR0026	OECCS_CT21	ECTOR	GAS	WEST	2001	155.8	155.8	155.8	155.8	155.8	155.8	155.8	155.8	155.8	155.8
139 ODESSA-ECTOR GEN STN CTG 22	01INR0026	OECCS_CT22	ECTOR	GAS	WEST	2001	153.3	153.3	153.3	153.3	153.3	153.3	153.3	153.3	153.3	153.3
140 ODESSA-ECTOR GEN STN CTG 1	01INR0026	OECCS_UNIT1	ECTOR	GAS	WEST	2001	216.0	216.0	216.0							

UNIT NAME	GENERATION INTERCONNECTION		COUNTY	FUEL	ZONE	START YEAR	2016/2017	2017/2018	2018/2019	2019/2020	2020/2021	2021/2022	2022/2023	2023/2024	2024/2025	2025/2026
	PROJECT CODE	UNIT CODE														
141 ODESSA-ECTOR GEN STN STG 2	01INR0026	OECCS_UNIT2	ECTOR	GAS	WEST	2001	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
142 PANDA SHERMAN CTG1	10INR0021	PANDA_S_SHER1CT1	GRAYSON	GAS	NORTH	2014	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5
143 PANDA SHERMAN CTG2	10INR0021	PANDA_S_SHER1CT2	GRAYSON	GAS	NORTH	2014	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5
144 PANDA SHERMAN STG	10INR0021	PANDA_S_SHER1ST1	GRAYSON	GAS	NORTH	2014	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6
145 PANDA TEMPLE CTG1	10INR0020a	PANDA_T1_TMLP1CT1	BELL	GAS	NORTH	2014	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5
146 PANDA TEMPLE CTG2	10INR0020a	PANDA_T1_TMLP1CT2	BELL	GAS	NORTH	2014	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5
147 PANDA TEMPLE STG	10INR0020a	PANDA_T1_TMLP1ST1	BELL	GAS	NORTH	2014	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6
148 PARIS ENERGY CENTER CTG 1		TNSKA_GT1	LAMAR	GAS	NORTH	1989	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
149 PARIS ENERGY CENTER CTG 2		TNSKA_GT2	LAMAR	GAS	NORTH	1989	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
150 PARIS ENERGY CENTER STG		TNSKA_STG	LAMAR	GAS	NORTH	1990	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0
151 PASGEN CTG 2		PSG_PSG_GT2	HARRIS	GAS	HOUSTON	2000	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
152 PASGEN CTG 3		PSG_PSG_GT3	HARRIS	GAS	HOUSTON	2000	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
153 PASGEN STG 2		PSG_PSG_ST2	HARRIS	GAS	HOUSTON	2000	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
154 QUAIL RUN ENERGY CTG 1	06INR0036b	QALSW_GT1	ECTOR	GAS	WEST	2007	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
155 QUAIL RUN ENERGY CTG 2	06INR0036b	QALSW_GT2	ECTOR	GAS	WEST	2007	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0
156 QUAIL RUN ENERGY STG 1	06INR0036b	QALSW_STG1	ECTOR	GAS	WEST	2007	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
157 QUAIL RUN ENERGY CTG 3	06INR0036a	QALSW_GT3	ECTOR	GAS	WEST	2008	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
158 QUAIL RUN ENERGY CTG 4	06INR0036a	QALSW_GT4	ECTOR	GAS	WEST	2008	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
159 QUAIL RUN ENERGY STG 2	06INR0036a	QALSW_STG2	ECTOR	GAS	WEST	2008	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
160 SAM RAYBURN CTG 7	03INR0014	RAYBURN_RAYBURG7	VICTORIA	GAS	SOUTH	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
161 RIO NOGALES CTG 1	02INR0001	RIONOG_CT1	GUADALUP	GAS	SOUTH	2002	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
162 RIO NOGALES CTG 2	02INR0001	RIONOG_CT2	GUADALUP	GAS	SOUTH	2002	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
163 RIO NOGALES CTG 3	02INR0001	RIONOG_CT3	GUADALUP	GAS	SOUTH	2002	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
164 RIO NOGALES STG 4	02INR0001	RIONOG_ST1	GUADALUP	GAS	SOUTH	2002	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0
165 SAM RAYBURN CTG 8	03INR0014	RAYBURN_RAYBURG8	VICTORIA	GAS	SOUTH	2003	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
166 SAM RAYBURN CTG 9	03INR0014	RAYBURN_RAYBURG9	VICTORIA	GAS	SOUTH	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
167 SAM RAYBURN STG 10	03INR0014	RAYBURN_RAYBURG10	VICTORIA	GAS	SOUTH	2003	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
168 SANDHILL ENERGY CENTER CTG 5A	03INR0033	SANDHSYD_SH_5A	TRAVIS	GAS	SOUTH	2004	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
169 SANDHILL ENERGY CENTER STG 5C	03INR0033	SANDHSYD_SH_5C	TRAVIS	GAS	SOUTH	2004	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
170 SILAS RAY STG 6		SILASRAY_SILAS_6	CAMERON	GAS	COASTAL	1962	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
171 SILAS RAY CTG 9		SILASRAY_SILAS_9	CAMERON	GAS	COASTAL	1996	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0
172 T H WHARTON CTG 31		THW_THWGT31	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
173 T H WHARTON CTG 32		THW_THWGT32	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
174 T H WHARTON CTG 33		THW_THWGT33	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
175 T H WHARTON CTG 34		THW_THWGT34	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
176 T H WHARTON STG 3		THW_THWST_3	HARRIS	GAS	HOUSTON	1974	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
177 T H WHARTON CTG 41		THW_THWGT41	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
178 T H WHARTON CTG 42		THW_THWGT42	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
179 T H WHARTON CTG 43		THW_THWGT43	HARRIS	GAS	HOUSTON	1974	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
180 T H WHARTON CTG 44		THW_THWGT44	HARRIS	GAS	HOUSTON	1974	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
181 T H WHARTON STG 4		THW_THWST_4	HARRIS	GAS	HOUSTON	1974	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
182 TEXAS CITY CTG A		TXCTY_CTA	GALVESTO	GAS	HOUSTON	2000	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
183 TEXAS CITY CTG B		TXCTY_CTB	GALVESTO	GAS	HOUSTON	2000	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
184 TEXAS CITY CTG C		TXCTY_CTC	GALVESTO	GAS	HOUSTON	2000	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
185 TEXAS CITY STG		TXCTY_ST	GALVESTO	GAS	HOUSTON	2000	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5
186 VICTORIA POWER STATION CTG 6	08INR0050	VICTORIA_VICTORG6	VICTORIA	GAS	SOUTH	2009	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0
187 VICTORIA POWER STATION STG 5	08INR0050	VICTORIA_VICTORG5	VICTORIA	GAS	SOUTH	1963	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0
188 WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
189 WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
190 WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
191 WICHITA FALLS STG 4		WFCOGEN_UNIT4	WICHITA	GAS	WEST	1987	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
192 WISE-TRACTEBEL POWER CTG 1	02INR0009	WCPP_CT1	WISE	GAS	NORTH	2004	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0
193 WISE-TRACTEBEL POWER CTG 2	02INR0009	WCPP_CT2	WISE	GAS	NORTH	2004	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0
194 WISE-TRACTEBEL POWER STG 1	02INR0009	WCPP_ST1	WISE	GAS	NORTH	2004	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0
195 WOLF HOLLOW POWER CTG 1	01INR0015	WHCCS_CT1	HOOD	GAS	NORTH	2002	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
196 WOLF HOLLOW POWER CTG 2	01INR0015	WHCCS_CT2	HOOD	GAS	NORTH	2002	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
197 WOLF HOLLOW POWER STG	01INR0015	WHCCS_STG	HOOD	GAS	NORTH	2002	293.0	293.0	293.0	293.0	293.0	293.0	293.0	293.0	293.0	293.0
198 ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS	NORTH	2016	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
199 DANSBY CTG 2		DANSBY_DANSBYG2	BRAZOS	GAS	NORTH	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
200 DANSBY CTG 3		DANSBY_DANSBYG3	BRAZOS	GAS	NORTH	2010	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
201 DECKER CREEK CTG 1		DECKER_DPGT_1	TRAVIS	GAS	SOUTH	1989	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
202 DECKER CREEK CTG 2		DECKER_DPGT_2	TRAVIS	GAS	SOUTH	1989	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
203 DECKER CREEK CTG 3		DECKER_DPGT_3	TRAVIS	GAS	SOUTH	1989	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
204 DECKER CREEK CTG 4		DECKER_DPGT_4	TRAVIS	GAS	SOUTH	1989	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
205 DECORDOVA CTG 1		DCSES_CT10	HOOD	GAS	NORTH	1990	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
206 DECORDOVA CTG 2		DCSES_CT20	HOOD	GAS	NORTH	1990	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
207 DECORDOVA CTG 3		DCSES_CT30	HOOD	GAS	NORTH	1990	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
208 DECORDOVA CTG 4		DCSES_CT40	HOOD	GAS	NORTH	1990	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0
209 EXTEX LAPORTE GEN STN CTG 1	01INR0044	AZ_AZ_G1	HARRIS	GAS	HOUSTON	2009	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
210 EXTEX LAPORTE GEN STN CTG 2	01INR0044	AZ_AZ_G2	HARRIS	GAS	HOUSTON	2009	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0

UNIT NAME	GENERATION INTERCONNECTION		COUNTY	FUEL	ZONE	YEAR	START										
	PROJECT CODE	UNIT CODE					2016/2017	2017/2018	2018/2019	2019/2020	2020/2021	2021/2022	2022/2023	2023/2024	2024/2025	2025/2026	
211 EXTEX LAPORTE GEN STN CTG 3	011NR0044	AZ_AZ_G3	HARRIS	GAS	HOUSTON	2009	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
212 EXTEX LAPORTE GEN STN CTG 4	011NR0044	AZ_AZ_G4	HARRIS	GAS	HOUSTON	2009	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
213 GREENS BAYOU CTG 73		GBY_GBYGT73	HARRIS	GAS	HOUSTON	1976	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
214 GREENS BAYOU CTG 74		GBY_GBYGT74	HARRIS	GAS	HOUSTON	1976	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
215 GREENS BAYOU CTG 81		GBY_GBYGT81	HARRIS	GAS	HOUSTON	1976	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
216 GREENS BAYOU CTG 82		GBY_GBYGT82	HARRIS	GAS	HOUSTON	1976	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0
217 GREENS BAYOU CTG 83		GBY_GBYGT83	HARRIS	GAS	HOUSTON	1976	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
218 GREENS BAYOU CTG 84		GBY_GBYGT84	HARRIS	GAS	HOUSTON	1976	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
219 GREENVILLE IC ENGINE PLANT	101NR0070	STEAM_ENGINE_1	HUNT	GAS	NORTH	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
220 GREENVILLE IC ENGINE PLANT	101NR0070	STEAM_ENGINE_2	HUNT	GAS	NORTH	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
221 GREENVILLE IC ENGINE PLANT	101NR0070	STEAM_ENGINE_3	HUNT	GAS	NORTH	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
222 LAREDO CTG 4	081NR0064	LARDVFTN_G4	WEBB	GAS	SOUTH	2008	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5
223 LAREDO CTG 5	081NR0064	LARDVFTN_G5	WEBB	GAS	SOUTH	2008	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5
224 LEON CREEK PEAKER CTG 1	041NR0009	LEON_CRK_LCPCT1	BEXAR	GAS	SOUTH	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
225 LEON CREEK PEAKER CTG 2	041NR0009	LEON_CRK_LCPCT2	BEXAR	GAS	SOUTH	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
226 LEON CREEK PEAKER CTG 3	041NR0009	LEON_CRK_LCPCT3	BEXAR	GAS	SOUTH	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
227 LEON CREEK PEAKER CTG 4	041NR0009	LEON_CRK_LCPCT4	BEXAR	GAS	SOUTH	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
228 MORGAN CREEK CTG 1		MGSES_CT1	MITCHELL	GAS	WEST	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
229 MORGAN CREEK CTG 2		MGSES_CT2	MITCHELL	GAS	WEST	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
230 MORGAN CREEK CTG 3		MGSES_CT3	MITCHELL	GAS	WEST	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
231 MORGAN CREEK CTG 4		MGSES_CT4	MITCHELL	GAS	WEST	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
232 MORGAN CREEK CTG 5		MGSES_CT5	MITCHELL	GAS	WEST	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
233 MORGAN CREEK CTG 6		MGSES_CT6	MITCHELL	GAS	WEST	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
234 PEARSALL IC ENGINE PLANT A	091NR0079a	PEARSAL2_AGR_A	FRIO	GAS	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
235 PEARSALL IC ENGINE PLANT B	091NR0079a	PEARSAL2_AGR_B	FRIO	GAS	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
236 PEARSALL IC ENGINE PLANT C	091NR0079b	PEARSAL2_AGR_C	FRIO	GAS	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
237 PEARSALL IC ENGINE PLANT D	091NR0079b	PEARSAL2_AGR_D	FRIO	GAS	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
238 PERMIAN BASIN CTG 1		PB2SES_CT1	WARD	GAS	WEST	1988	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0
239 PERMIAN BASIN CTG 2		PB2SES_CT2	WARD	GAS	WEST	1988	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0
240 PERMIAN BASIN CTG 3		PB2SES_CT3	WARD	GAS	WEST	1988	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
241 PERMIAN BASIN CTG 4		PB2SES_CT4	WARD	GAS	WEST	1990	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
242 PERMIAN BASIN CTG 5		PB2SES_CT5	WARD	GAS	WEST	1990	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
243 R W MILLER CTG 4		MIL_MILLERG4	PALO PINTO	GAS	NORTH	2000	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
244 R W MILLER CTG 5		MIL_MILLERG5	PALO PINTO	GAS	NORTH	2000	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
245 RAY OLINGER CTG 4	001NR0024	OLINGR_OLING_4	COLLIN	GAS	NORTH	2001	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
246 SAM RAYBURN CTG 1		RAYBURN_RAYBURG1	VICTORIA	GAS	SOUTH	1963	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5
247 SAM RAYBURN CTG 2		RAYBURN_RAYBURG2	VICTORIA	GAS	SOUTH	1963	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5
248 SAN JACINTO SES CTG 1		SJS_SJS_G1	HARRIS	GAS	HOUSTON	1995	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
249 SAN JACINTO SES CTG 2		SJS_SJS_G2	HARRIS	GAS	HOUSTON	1995	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
250 SANDHILL ENERGY CENTER CTG 1	011NR0041	SANDHSYD_SH1	TRAVIS	GAS	SOUTH	2001	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
251 SANDHILL ENERGY CENTER CTG 2	011NR0041	SANDHSYD_SH2	TRAVIS	GAS	SOUTH	2001	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
252 SANDHILL ENERGY CENTER CTG 3	011NR0041	SANDHSYD_SH3	TRAVIS	GAS	SOUTH	2001	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
253 SANDHILL ENERGY CENTER CTG 4	011NR0041	SANDHSYD_SH4	TRAVIS	GAS	SOUTH	2001	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
254 SANDHILL ENERGY CENTER CTG 6	091NR0045	SANDHSYD_SH6	TRAVIS	GAS	SOUTH	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
255 SANDHILL ENERGY CENTER CTG 7	091NR0045	SANDHSYD_SH7	TRAVIS	GAS	SOUTH	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
256 SILAS RAY CTG 10	041NR0014	SILASRAY_SILAS_10	CAMERON	GAS	COASTAL	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
257 T H WHARTON CTG 51		THW_THWGT51	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
258 T H WHARTON CTG 52		THW_THWGT52	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
259 T H WHARTON CTG 53		THW_THWGT53	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
260 T H WHARTON CTG 54		THW_THWGT54	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
261 T H WHARTON CTG 55		THW_THWGT55	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
262 T H WHARTON CTG 56		THW_THWGT56	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
263 T H WHARTON CTG G1		THW_THWGT_1	HARRIS	GAS	HOUSTON	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
264 TEXAS GULF SULPHUR		TGF_TGFGT_1	WHARTON	GAS	SOUTH	1985	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0
265 V H BRAUNIG CTG 5	091NR0028	BRAUNIG_VHB6CT5	BEXAR	GAS	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
266 V H BRAUNIG CTG 6	091NR0028	BRAUNIG_VHB6CT6	BEXAR	GAS	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
267 V H BRAUNIG CTG 7	091NR0028	BRAUNIG_VHB6CT7	BEXAR	GAS	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
268 V H BRAUNIG CTG 8	091NR0028	BRAUNIG_VHB6CT8	BEXAR	GAS	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
269 W A PARISH CTG 1		WAP_WAPGT_1	FT. BEND	GAS	HOUSTON	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
270 W A PARISH - PETRA NOVA CTG	121NR0086	PNPL_GT2	FORT BEND	GAS	HOUSTON	2013	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
271 WINCHESTER POWER PARK CTG 1	091NR0027	WIPOPA_WPP_G1	FAYETTE	GAS	SOUTH	2009	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
272 WINCHESTER POWER PARK CTG 2	091NR0027	WIPOPA_WPP_G2	FAYETTE	GAS	SOUTH	2009	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
273 WINCHESTER POWER PARK CTG 3	091NR0027	WIPOPA_WPP_G3	FAYETTE	GAS	SOUTH	2009	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
274 WINCHESTER POWER PARK CTG 4	091NR0027	WIPOPA_WPP_G4	FAYETTE	GAS	SOUTH	2009	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
275 B M DAVIS STG U1		B_DAVIS_B_DAVIG1	NUECES	GAS	COASTAL	1974	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0
276 CEDAR BAYOU STG U1		CBY_CBY_G1	CHAMBERS	GAS	HOUSTON	1970	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0
277 CEDAR BAYOU STG U2		CBY_CBY_G2	CHAMBERS	GAS	HOUSTON	1972	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0
278 DANSBY STG U1		DANSBY_DANSBYG1	BRAZOS	GAS	NORTH	1978	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
279 DECKER CREEK STG U1		DECKER_DPG1	TRAVIS	GAS	SOUTH	1971	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0
280 DECKER CREEK STG U2		DECKER_DPG2	TRAVIS	GAS	SOUTH	1978	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0

UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	YEAR	START										
							2016/2017	2017/2018	2018/2019	2019/2020	2020/2021	2021/2022	2022/2023	2023/2024	2024/2025	2025/2026	
281 GRAHAM STG U1		GRSES_UNIT1	YOUNG	GAS	WEST	1960	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
282 GRAHAM STG U2		GRSES_UNIT2	YOUNG	GAS	WEST	1969	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0
283 GREENS BAYOU STG U5		GBY_GBY_5	HARRIS	GAS	HOUSTON	1973	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0
284 HANDLEY STG U3		HLSES_UNIT3	TARRANT	GAS	NORTH	1963	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0
285 HANDLEY STG U4		HLSES_UNIT4	TARRANT	GAS	NORTH	1976	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
286 HANDLEY STG U5		HLSES_UNIT5	TARRANT	GAS	NORTH	1977	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
287 LAKE HUBBARD STG U1		LHSES_UNIT1	DALLAS	GAS	NORTH	1970	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0
288 LAKE HUBBARD STG U2		LHSES_UNIT2A	DALLAS	GAS	NORTH	1973	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0
289 MOUNTAIN CREEK STG U6		MCSES_UNIT6	DALLAS	GAS	NORTH	1956	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
290 MOUNTAIN CREEK STG U7		MCSES_UNIT7	DALLAS	GAS	NORTH	1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
291 MOUNTAIN CREEK STG U8		MCSES_UNIT8	DALLAS	GAS	NORTH	1967	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0
292 O W SOMMERS STG U1		CALAVERS_OWS1	BEXAR	GAS	SOUTH	1972	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
293 O W SOMMERS STG U2		CALAVERS_OWS2	BEXAR	GAS	SOUTH	1974	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
294 PEARSALL STG U1		PEARSALL_PEAR_1	FRIO	GAS	SOUTH	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
295 PEARSALL STG U2		PEARSALL_PEAR_2	FRIO	GAS	SOUTH	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
296 PEARSALL STG U3		PEARSALL_PEAR_3	FRIO	GAS	SOUTH	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
297 POWERLANE PLANT STG U1		STEAM1A_STEAM_1	HUNT	GAS	NORTH	1966	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
298 POWERLANE PLANT STG U2		STEAM_STEAM_2	HUNT	GAS	NORTH	1967	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0
299 POWERLANE PLANT STG U3		STEAM_STEAM_3	HUNT	GAS	NORTH	1978	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0
300 R W MILLER STG U1		MIL_MILLER_G1	PALO PINTO	GAS	NORTH	2016	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
301 R W MILLER STG U2		MIL_MILLER_G2	PALO PINTO	GAS	NORTH	2016	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
302 R W MILLER STG U3		MIL_MILLER_G3	PALO PINTO	GAS	NORTH	2016	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0
303 RAY OLINGER STG U1		OLINGR_OLING_1	COLLIN	GAS	NORTH	1967	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
304 RAY OLINGER STG U2		OLINGR_OLING_2	COLLIN	GAS	NORTH	1971	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
305 RAY OLINGER STG U3		OLINGR_OLING_3	COLLIN	GAS	NORTH	1975	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0
306 SIM GIDEON STG U1		GIDEON_GIDEONG1	BASTROP	GAS	SOUTH	1965	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0
307 SIM GIDEON STG U2		GIDEON_GIDEONG2	BASTROP	GAS	SOUTH	1968	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
308 SIM GIDEON STG U3		GIDEON_GIDEONG3	BASTROP	GAS	SOUTH	1972	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0
309 SPENCER STG U4		SPNCER_SPNCE_4	DENTON	GAS	NORTH	1966	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
310 SPENCER STG U5		SPNCER_SPNCE_5	DENTON	GAS	NORTH	1973	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
311 STRYKER CREEK STG U1		SCSES_UNIT1A	CHEROKEE	GAS	NORTH	1958	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
312 STRYKER CREEK STG U2		SCSES_UNIT2	CHEROKEE	GAS	NORTH	1965	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0
313 TRINIDAD STG U6		TRSES_UNIT6	HENDERSO	GAS	NORTH	1965	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0
314 V H BRAUNIG STG U1		BRAUNIG_VHB1	BEXAR	GAS	SOUTH	1966	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
315 V H BRAUNIG STG U2		BRAUNIG_VHB2	BEXAR	GAS	SOUTH	1968	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
316 V H BRAUNIG STG U3		BRAUNIG_VHB3	BEXAR	GAS	SOUTH	1970	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0
317 W A PARISH STG U1		WAP_WAP_G1	FT. BEND	GAS	HOUSTON	1958	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
318 W A PARISH STG U2		WAP_WAP_G2	FT. BEND	GAS	HOUSTON	1958	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
319 W A PARISH STG U3		WAP_WAP_G3	FT. BEND	GAS	HOUSTON	1961	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0
320 W A PARISH STG U4		WAP_WAP_G4	FT. BEND	GAS	HOUSTON	1968	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0
321 NOTREES BATTERY FACILITY	12INR0076	NWF_NBS	WINKLER	STORAGE	WEST	2012	-	-	-	-	-	-	-	-	-	-	-
322 ACACIA SOLAR	13DGR0001	ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
323 BARILLA SOLAR (FS, PECOS)	12INR0059	HOVEY_UNIT1	PECOS	SOLAR	WEST	2014	29.4	29.4	29.4	29.4	29.4	29.4	29.4	29.4	29.4	29.4	29.4
324 OCI ALAMO 1 SOLAR	13INR0058	OCL_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2
325 OCI ALAMO 4 SOLAR (BRACKETVILLE)	14INR0024	ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6
326 WEBBERVILLE SOLAR	10INR0082	WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
327 BLUE WING 1 SOLAR		DG_BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6
328 BLUE WING 2 SOLAR		DG_ELEM_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3
329 OCI ALAMO 2-ST. HEDWIG SOLAR		DG_STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4
330 OCI ALAMO 3-WALZEM SOLAR		DG_WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
331 SUNEDISON CPS3 SOMERSET 1 SOLAR		DG_SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
332 SUNEDISON SOMERSET 2 SOLAR		DG_SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
333 SUNEDISON RABEL ROAD SOLAR		DG_VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
334 SUNEDISON VALLEY ROAD SOLAR		DG_VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
335 NACOGDOCHES POWER	09INR0007	NACPW_UNIT1	NACOGDOC	BIOMASS	NORTH	2012	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
336 LUFKIN BIOMASS	08INR0033	LFBIU_UNIT1	ANGELINA	BIOMASS	NORTH	2012	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
337 BIOENERGY AUSTIN WALZEM RD LFG		DG_WALZE_4UNITS	BEXAR	BIOMASS	SOUTH	2002	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
338 BIOENERGY TEXAS COVEL GARDENS LFG		DG_MEDIN_1UNIT	BEXAR	BIOMASS	SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
339 FORT WORTH METHANE		DG_RDLML_1UNIT	TARRANT	BIOMASS	NORTH	2011	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
340 MCKINNEY LFG		DG_MKNSW_2UNITS	COLLIN	BIOMASS	NORTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
341 NELSON GARDENS LANDFILL		DG_78252_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2
342 SKYLINE LANDFILL GAS		DG_FERIS_4 UNITS	DALLAS	BIOMASS	NORTH	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
343 TRINITY OAKS LFG		DG_KLBRG_1UNIT	DALLAS	BIOMASS	NORTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
344 VIRIDIS ENERGY-ALVIN		DG_AV_DG1	GALVESTO	BIOMASS	HOUSTON	2002	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
345 VIRIDIS ENERGY-HUMBLE		DG_HB_DG1	HARRIS	BIOMASS	HOUSTON	2002	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
346 VIRIDIS ENERGY-LIBERTY		DG_LB_DG1	HARRIS	BIOMASS	HOUSTON	2002	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9
347 VIRIDIS ENERGY-TRINITY BAY		DG_TRN_DG1	CHAMBERS	BIOMASS	HOUSTON	2002	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9
348 WM RENEWABLE-AUSTIN LFG		DG_SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
349 WM RENEWABLE-DFW GAS RECOVERY LFG		DG_BIO2_4UNITS	DENTON	BIOMASS	NORTH	2009	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
350 WM RENEWABLE-BIOENERGY PARTNERS LFG		DG_BIOE_2UNITS	DENTON	BIOMASS	NORTH	1988	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2

UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	START YEAR	2016/2017	2017/2018	2018/2019	2019/2020	2020/2021	2021/2022	2022/2023	2023/2024	2024/2025	2025/2026
351 WM RENEWABLE-MESQUITE CREEK LFG		DG_FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
352 WM RENEWABLE-WESTSIDE LFG		DG_WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
353 Operational Capacity Total (Coal, Gas, Nuclear, Biomass, Solar)							66,777.9	66,777.9	66,777.9	65,927.9	65,927.9	65,927.9	65,927.9	65,927.9	65,927.9	65,927.9
354																
355 Operational Resources (Hydro)																
356 AMISTAD HYDRO 1		AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
357 AMISTAD HYDRO 2		AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
358 AUSTIN HYDRO 1		AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
359 AUSTIN HYDRO 2		AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
360 BUCHANAN HYDRO 1		BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
361 BUCHANAN HYDRO 2		BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
362 BUCHANAN HYDRO 3		BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
363 DENISON DAM 1		DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
364 DENISON DAM 2		DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
365 FALCON HYDRO 1		FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
366 FALCON HYDRO 2		FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
367 FALCON HYDRO 3		FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
368 GRANITE SHOALS HYDRO 1		WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
369 GRANITE SHOALS HYDRO 2		WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
370 INKS HYDRO 1		INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
371 MARBLE FALLS HYDRO 1		MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
372 MARBLE FALLS HYDRO 2		MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
373 MARSHALL FORD HYDRO 1		MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
374 MARSHALL FORD HYDRO 2		MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
375 MARSHALL FORD HYDRO 3		MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
376 WHITNEY DAM HYDRO		WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
377 WHITNEY DAM HYDRO 2		WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
378 ARLINGTON OUTLET HYDROELECTRIC FACILITY		DG_OAKHL_1UNIT	TARRANT	HYDRO	NORTH	2014	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
379 EAGLE PASS HYDRO		DG_EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
380 GUADALUPE BLANCO RIVER AUTH-CANYON		DG_CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1989	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
381 GUADALUPE BLANCO RIVER AUTH-LAKEWOOD TAP		DG_LKWDT_2UNITS	GONZALES	HYDRO	SOUTH	1931	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
382 GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		DG_MCQUE_5UNITS	GUADALUP	HYDRO	SOUTH	1928	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7
383 GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		DG_SCHUM_2UNITS	GUADALUP	HYDRO	SOUTH	1928	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
384 CITY OF GARLAND LEWISVILLE HYDRO		DG_LWSVL_1UNIT	DENTON	HYDRO	NORTH	1991	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
385 Operational Capacity Total (Hydro)							542.1	542.1	542.1	542.1	542.1	542.1	542.1	542.1	542.1	542.1
386 Hydro Capacity Contribution (Top 20 Hours)		HYDRO_CAP_CONT					52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
387																
388 Operational Capacity Unavailable due to Extended Outage		OPERATION_UNAVAIL		GAS			-	-	-	-	-	-	-	-	-	-
389 Operational Capacity Total (Including Hydro)							66,829.9	66,829.9	66,829.9	65,979.9	65,979.9	65,979.9	65,979.9	65,979.9	65,979.9	65,979.9
390																
391 Switchable Resources																
392 KIAMICHI ENERGY FACILITY 1CT101	031NR0012	KMCHI_1CT101	FANNIN	GAS	NORTH	2003	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
393 KIAMICHI ENERGY FACILITY 1CT201	031NR0012	KMCHI_1CT201	FANNIN	GAS	NORTH	2003	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
394 KIAMICHI ENERGY FACILITY 1ST	031NR0012	KMCHI_1ST	FANNIN	GAS	NORTH	2003	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0
395 KIAMICHI ENERGY FACILITY 2CT101	031NR0012	KMCHI_2CT101	FANNIN	GAS	NORTH	2003	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
396 KIAMICHI ENERGY FACILITY 2CT201	031NR0012	KMCHI_2CT201	FANNIN	GAS	NORTH	2003	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
397 KIAMICHI ENERGY FACILITY 2ST	031NR0012	KMCHI_2ST	FANNIN	GAS	NORTH	2003	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0
398 TENASKA-FRONTIER CTG 1	00PSR4	FTR_FTR_G1	GRIMES	GAS	NORTH	2000	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
399 TENASKA-FRONTIER CTG 2	00PSR4	FTR_FTR_G2	GRIMES	GAS	NORTH	2000	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
400 TENASKA-FRONTIER CTG 3	00PSR4	FTR_FTR_G3	GRIMES	GAS	NORTH	2000	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
401 TENASKA-FRONTIER CTG 4	00PSR4	FTR_FTR_G4	GRIMES	GAS	NORTH	2000	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
402 TENASKA-GATEWAY CTG 1	011NR0019	TGCCS_CT1	RUSK	GAS	NORTH	2001	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
403 TENASKA-GATEWAY CTG 2	011NR0019	TGCCS_CT2	RUSK	GAS	NORTH	2001	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0
404 TENASKA-GATEWAY CTG 3	011NR0019	TGCCS_CT3	RUSK	GAS	NORTH	2001	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
405 TENASKA-GATEWAY CTG 4	011NR0019	TGCCS_UNIT4	RUSK	GAS	NORTH	2001	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0
406 FRONTERA GENERATION CTG 1		FRONTERA_FRONTEG1	HIDALGO	GAS	SOUTH	1999	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
407 FRONTERA GENERATION CTG 2		FRONTERA_FRONTEG2	HIDALGO	GAS	SOUTH	1999	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
408 FRONTERA GENERATION CTG 3		FRONTERA_FRONTEG3	HIDALGO	GAS	SOUTH	2000	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
409 Switchable Capacity Total							3,702.0	3,702.0	3,702.0	3,702.0	3,702.0	3,702.0	3,702.0	3,702.0	3,702.0	3,702.0
410																
411 Switchable Capacity Unavailable to ERCOT		SWITCH_UNAVAIL		GAS			-824	-824	-824	-824	-524	-524	-524	-524	-524	-524
412																
413 Available Mothball Capacity based on Owner's Return Probability		MOTH_AVAIL		COAL			-	-	-	-	-	-	-	-	-	-
414																
415 Private-Use Network Capacity Contribution (Top 20 Hours)		PUN_CAP_CONT		GAS			4,433.0	4,433.0	4,433.0	4,433.0	4,433.0	4,433.0	4,433.0	4,433.0	4,433.0	4,433.0
416																
417 Wind Resources																
418 ANACACHO WIND	121NR0072	ANACACHO_ANA	KINNEY	WIND	SOUTH	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
419 BARTON CHAPEL WIND	061NR0021	BRTSW_BCW1	JACK	WIND	NORTH	2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
420 BLUE SUMMIT WIND 5	121NR0075	BLSUMMIT_BLSMT1_5	WILBARGEI	WIND	WEST	2013	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0

UNIT NAME	GENERATION INTERCONNECTION		COUNTY	FUEL	ZONE	START YEAR	2016/2017	2017/2018	2018/2019	2019/2020	2020/2021	2021/2022	2022/2023	2023/2024	2024/2025	2025/2026
	PROJECT CODE	UNIT CODE														
421 BLUE SUMMIT WIND 6	12INR0075	BLSUMMIT_BLSMT1_6	WILBARGEI	WIND	WEST	2013	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4
422 BOBCAT BLUFF WIND	08INR0049	BCATWIND_UNIT1	ARCHER	WIND	WEST	2012	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
423 BUFFALO GAP WIND FARM 1	04INR0015	BUFF_GAP_UNIT1	TAYLOR	WIND	WEST	2006	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6
424 BUFFALO GAP WIND FARM 2_1	06INR0037	BUFF_GAP_UNIT2_1	TAYLOR	WIND	WEST	2007	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
425 BUFFALO GAP WIND FARM 2_2	06INR0037	BUFF_GAP_UNIT2_2	TAYLOR	WIND	WEST	2007	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0
426 BUFFALO GAP WIND FARM 3	07INR0030	BUFF_GAP_UNIT3	TAYLOR	WIND	WEST	2008	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2
427 BULL CREEK WIND PLANT U1	07INR0037	BULLCRK_WND1	BORDEN	WIND	WEST	2009	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
428 BULL CREEK WIND PLANT U2	07INR0037	BULLCRK_WND2	BORDEN	WIND	WEST	2009	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
429 CALLAHAN WIND	04INR0013	CALLAHAN_WND1	CALLAHAN	WIND	WEST	2004	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0
430 CAMP SPRINGS WIND 1	06INR0038	CSEC_CSECG1	SCURRY	WIND	WEST	2007	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5
431 CAMP SPRINGS WIND 2	07INR0040	CSEC_CSECG2	SCURRY	WIND	WEST	2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
432 CAPRICORN RIDGE WIND 1	07INR0018	CAPRIDGE_CR1	STERLING	WIND	WEST	2007	214.5	214.5	214.5	214.5	214.5	214.5	214.5	214.5	214.5	214.5
433 CAPRICORN RIDGE WIND 2	07INR0041	CAPRIDGE_CR3	STERLING	WIND	WEST	2008	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
434 CAPRICORN RIDGE WIND 3	07INR0041	CAPRIDGE_CR2	STERLING	WIND	WEST	2007	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5
435 CAPRICORN RIDGE WIND 4	08INR0063	CAPRIDG4_CR4	COKE	WIND	WEST	2008	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5
436 CEDRO HILL WIND 1	09INR0082	CEDROHIL_CHW1	WEBB	WIND	SOUTH	2010	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
437 CEDRO HILL WIND 2	09INR0082	CEDROHIL_CHW2	WEBB	WIND	SOUTH	2010	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
438 CHAMPION WIND FARM	07INR0045d	CHAMPION_UNIT1	NOLAN	WIND	WEST	2008	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
439 DESERT SKY WIND FARM 1		INDNENR_INDNENR	PECOS	WIND	WEST	2002	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
440 DESERT SKY WIND FARM 2		INDNENR_INDNENR_2	PECOS	WIND	WEST	2002	76.5	76.5	76.5	76.5	76.5	76.5	76.5	76.5	76.5	76.5
441 ELBOW CREEK WIND	08INR0053	ELB_ELBCCREEK	HOWARD	WIND	WEST	2008	118.7	118.7	118.7	118.7	118.7	118.7	118.7	118.7	118.7	118.7
442 FOREST CREEK WIND FARM	05INR0019	MCDLD_FCW1	GLASSCOC	WIND	WEST	2007	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2
443 GOAT WIND	07INR0028	GOAT_GOATWIND	STERLING	WIND	WEST	2008	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
444 GOAT WIND 2	07INR0028b	GOAT_GOATWIND2	STERLING	WIND	WEST	2010	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6
445 GOLDTHWAITE WIND 1	11INR0013	GWEC_GWEC_G1	MILLS	WIND	NORTH	2014	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6
446 GRANDVIEW 1 (CONWAY) GV1A	13INR0005a	RANDVW1_GV1A	CARSON	WIND	PANHANDL1	2014	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4
447 GRANDVIEW 1 (CONWAY) GV1B	13INR0005a	RANDVW1_GV1B	CARSON	WIND	PANHANDL1	2014	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
448 GREEN MOUNTAIN WIND (BRAZOS) U1	03INR0020	BRAZ_WND_WND1	SCURRY	WIND	WEST	2003	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0
449 GREEN MOUNTAIN WIND (BRAZOS) U2	03INR0020	BRAZ_WND_WND2	SCURRY	WIND	WEST	2003	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
450 HACKBERRY WIND FARM	04INR0011e	HWF_HWFG1	SHACKELFC	WIND	WEST	2008	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5
451 HORSE HOLLOW WIND 1	05INR0018b	H_HOLLOW_WND1	TAYLOR	WIND	WEST	2005	206.6	206.6	206.6	206.6	206.6	206.6	206.6	206.6	206.6	206.6
452 HORSE HOLLOW WIND 2	05INR0018a	HHOLLOW2_WND1	TAYLOR	WIND	WEST	2006	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
453 HORSE HOLLOW WIND 3	06INR0040	HHOLLOW3_WND_1	TAYLOR	WIND	WEST	2006	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0
454 HORSE HOLLOW WIND 4	06INR0040	HHOLLOW4_WND1	TAYLOR	WIND	WEST	2006	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
455 INADALE WIND	07INR0045b	INDL_INADALE1	NOLAN	WIND	WEST	2008	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6
456 INDIAN MESA WIND FARM	00INR0022	INDNNWP_INDNNWP	PECOS	WIND	WEST	2001	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5
457 JUMBO ROAD WIND 1	13INR0059b	HRFDWIND_JRDWIND1	DEAF SMITH	WIND	PANHANDL1	2015	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2
458 JUMBO ROAD WIND 2	13INR0059b	HRFDWIND_JRDWIND2	DEAF SMITH	WIND	PANHANDL1	2015	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
459 KEECHI WIND 138 KV JOPLIN	14INR0049_2	KEECHI_U1	JACK	WIND	NORTH	2014	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
460 KING MOUNTAIN NE	00INR0025	KING_NE_KINGNE	UPTON	WIND	WEST	2001	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3
461 KING MOUNTAIN NW	00INR0025	KING_NW_KINGNW	UPTON	WIND	WEST	2001	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3
462 KING MOUNTAIN SE	00INR0025	KING_SE_KINGSE	UPTON	WIND	WEST	2001	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3
463 KING MOUNTAIN SW	00INR0025	KING_SW_KINGSW	UPTON	WIND	WEST	2001	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3
464 LANGFORD WIND POWER	10INR0026	LGD_LANGFORD	TOM GREEI	WIND	WEST	2009	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
465 LONE STAR WIND 1 (MESQUITE)	04INR0011d	LNCRK_G83	SHACKELFC	WIND	WEST	2006	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
466 LONE STAR WIND 2 (POST OAK) U1	04INR0011a	LNCRK2_G871	SHACKELFC	WIND	WEST	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
467 LONE STAR WIND 2 (POST OAK) U2	04INR0011a	LNCRK2_G872	SHACKELFC	WIND	WEST	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
468 LORAIN WINDPARK I	09INR0047	LONEWOLF_G1	MITCHELL	WIND	WEST	2009	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5
469 LORAIN WINDPARK II	09INR0047	LONEWOLF_G2	MITCHELL	WIND	WEST	2009	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
470 LORAIN WINDPARK III	09INR0047	LONEWOLF_G3	MITCHELL	WIND	WEST	2011	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5
471 LORAIN WINDPARK IV	09INR0047	LONEWOLF_G4	MITCHELL	WIND	WEST	2011	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
472 MESQUITE CREEK WIND 1	09INR0051	MESQCRK_WND1	DAWSON	WIND	WEST	2015	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
473 MESQUITE CREEK WIND 2	09INR0051	MESQCRK_WND2	DAWSON	WIND	WEST	2015	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
474 MIAMI WIND G1	14INR0012a	MIAM1_G1	GRAY	WIND	PANHANDL1	2014	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
475 MIAMI WIND G2	14INR0012a	MIAM1_G2	GRAY	WIND	PANHANDL1	2014	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
476 MCADOO WIND FARM	08INR0028	MWEC_G1	DICKENS	WIND	PANHANDL1	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
477 NOTREES WIND FARM 1	07INR0005	NWF_NWF1	WINKLER	WIND	WEST	2009	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6
478 NOTREES WIND FARM 2	07INR0005	NWF_NWF2	WINKLER	WIND	WEST	2009	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
479 OCOTILLO WIND FARM	04INR0017	OWF_OW1	HOWARD	WIND	WEST	2008	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8
480 PANHANDLE WIND 1 U1	14INR0030a_2	PH1_UNIT1	CARSON	WIND	PANHANDL1	2014	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2
481 PANHANDLE WIND 1 U2	14INR0030a_2	PH1_UNIT2	CARSON	WIND	PANHANDL1	2014	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2
482 PANHANDLE WIND 2 U1	14INR0030b	PH2_UNIT1	CARSON	WIND	PANHANDL1	2014	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2
483 PANHANDLE WIND 2 U2	14INR0030b	PH2_UNIT2	CARSON	WIND	PANHANDL1	2014	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
484 PANTHER CREEK 1	07INR0022	PC_NORTH_PANTHER1	HOWARD	WIND	WEST	2008	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5
485 PANTHER CREEK 2	08INR0037	PC_SOUTH_PANTHER2	HOWARD	WIND	WEST	2008	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
486 PANTHER CREEK 3	11INR0015	PC_SOUTH_PANTHER3	HOWARD	WIND	WEST	2009	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5
487 PECOS WIND (WOODWARD 1)	01INR0035	WOODWRD1_WOODWRD1	PECOS	WIND	WEST	2001	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5
488 PECOS WIND (WOODWARD 2)	01INR0035	WOODWRD2_WOODWRD2	PECOS	WIND	WEST	2001	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2
489 PYRON WIND FARM	07INR0045a	PYR_PYRON1	SCURRY	WIND	WEST	2008	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
490 RED CANYON WIND	05INR0017	RDCANYON_RDCNY1	BORDEN	WIND	WEST	2006	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0

UNIT NAME	GENERATION INTERCONNECTION		COUNTY	FUEL	ZONE	START YEAR	2016/2017	2017/2018	2018/2019	2019/2020	2020/2021	2021/2022	2022/2023	2023/2024	2024/2025	2025/2026
	PROJECT CODE	UNIT CODE														
491 ROSCOE WIND FARM	071NR0045e	TKWSW1_ROSCOE	NOLAN	WIND	WEST	2008	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0
492 SAND BLUFF WIND FARM	051NR0019	MCDLD_SBW1	GLASSCOC	WIND	WEST	2008	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
493 SENATE WIND	081NR0011	SENATEWD_UNIT1	JACK	WIND	NORTH	2012	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
494 SHERBINO I WIND	061NR0012a	KEO_KEO_SM1	PECOS	WIND	WEST	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
495 SHERBINO 2 WIND	061NR0012b	KEO_SHRBINO2	PECOS	WIND	WEST	2011	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5
496 SILVER STAR WIND	031NR0034	FLTCK_SSI	EASTLAND	WIND	NORTH	2008	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
497 SNYDER WIND FARM	041NR0020	ENAS_ENA1	SCURRY	WIND	WEST	2007	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0
498 SOUTH TRENT WIND FARM	071NR0029	STWF_T1	NOLAN	WIND	WEST	2008	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2
499 SPINNING SPUR WIND TWO	131NR0048	SSPURTWO_WIND_1	OLDHAM	WIND	PANHANDL	2014	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
500 STANTON WIND ENERGY	071NR0010	SWEC_G1	MARTIN	WIND	WEST	2008	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
501 STEPHENS RANCH WIND 1	121NR0034a	SRWE1_UNIT1	BORDEN	WIND	WEST	2014	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2
502 SWEETWATER WIND 1	011NR0036	SWEETWND_WND1	NOLAN	WIND	WEST	2003	36.6	36.6	36.6	36.6	36.6	36.6	36.6	36.6	36.6	36.6
503 SWEETWATER WIND 2A	011NR0036	SWEETWN2_WND2A	NOLAN	WIND	WEST	2006	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9
504 SWEETWATER WIND 2B	011NR0036	SWEETWN2_WND2	NOLAN	WIND	WEST	2004	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5
505 SWEETWATER WIND 3A	011NR0036	SWEETWN3_WND3A	NOLAN	WIND	WEST	2011	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5
506 SWEETWATER WIND 3B	011NR0036	SWEETWN3_WND3B	NOLAN	WIND	WEST	2011	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
507 SWEETWATER WIND 4-5	071NR0023	SWEETWN4_WND5	NOLAN	WIND	WEST	2007	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2
508 SWEETWATER WIND 4-4B	071NR0023	SWEETWN4_WND4B	NOLAN	WIND	WEST	2007	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7
509 SWEETWATER WIND 4-4A	071NR0023	SWEETWN4_WND4A	NOLAN	WIND	WEST	2007	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8
510 TEXAS BIG SPRING WIND a		SGMTN_SIGNALMT	HOWARD	WIND	WEST	1999	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7
511 TEXAS BIG SPRING WIND b		SGMTN_SIGNALM2	HOWARD	WIND	WEST	1999	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6
512 TRENT WIND FARM	011NR0038	TRENT_TRENT	NOLAN	WIND	WEST	2001	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
513 TRINITY HILLS WIND 1	081NR0062	TRINITY_TH1_BUS1	YOUNG	WIND	WEST	2012	117.5	117.5	117.5	117.5	117.5	117.5	117.5	117.5	117.5	117.5
514 TRINITY HILLS WIND 2	081NR0062	TRINITY_TH1_BUS2	YOUNG	WIND	WEST	2012	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5
515 TURKEY TRACK WIND ENERGY CENTER	071NR0011	TTWEC_G1	NOLAN	WIND	WEST	2008	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5
516 WEST TEXAS WIND ENERGY		SW_MESA_SW_MESA	UPTON	WIND	WEST	1999	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3
517 WHIRLWIND ENERGY	071NR0003	WEC_WECG1	FLOYD	WIND	PANHANDL	2007	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
518 WHITETAIL WIND ENERGY	111NR0091	EXGNWTL_WIND_1	WEBB	WIND	SOUTH	2012	91.0	91.0	91.0	91.0	91.0	91.0	91.0	91.0	91.0	91.0
519 WINDTHORST 2	131NR0057	WNDTHST2_UNIT1	ARCHER	WIND	WEST	2014	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6
520 WKN MOZART WIND	091NR0061	MOZART_WIND_1	KENT	WIND	WEST	2012	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
521 WOLF RIDGE WIND	071NR0034	WHITTAIL_WR1	COOKE	WIND	NORTH	2008	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5
522 TSTC WEST TEXAS WIND		DG_ROSC2_1UNIT	NOLAN	WIND	WEST	2008	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
523 WOLF FLATS WIND (WIND MGT)		DG_TURL_UNIT1	HALL	WIND	PANHANDL	2007	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
524 Wind Capacity Sub-total (Non-Coastal Counties)							11,379.4	11,379.4	11,379.4	11,379.4	11,379.4	11,379.4	11,379.4	11,379.4	11,379.4	11,379.4
525																
526 GULF WIND I	051NR0015a	TGW_T1	KENEDY	WIND-C	COASTAL	2010	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
527 GULF WIND II	051NR0015a	TGW_T2	KENEDY	WIND-C	COASTAL	2010	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
528 LOS VIENTOS WIND I	111NR0033	LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
529 LOS VIENTOS WIND II	111NR0033	LV1_LV1B	WILLACY	WIND-C	COASTAL	2013	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
530 MAGIC VALLEY WIND (REDFISH) 1A	101NR0060	REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
531 MAGIC VALLEY WIND (REDFISH) 1B	101NR0060	REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5
532 PAPALOTE CREEK WIND FARM	081NR0012a	PAP1_PAP1	SAN PATRIC	WIND-C	COASTAL	2009	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9
533 PAPALOTE CREEK WIND FARM II	081NR0012b	COTTON_PAP2	SAN PATRIC	WIND-C	COASTAL	2010	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
534 PENASCAL WIND 1	061NR0022a	PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8
535 PENASCAL WIND 2	061NR0022b	PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
536 PENASCAL WIND 3	061NR0022b	PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
537 HARBOR WIND		DG_NUECE_6UNITS	NUECES	WIND-C	COASTAL	2012	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
538 Wind Capacity Sub-total (Coastal Counties)							1,680.4	1,680.4	1,680.4	1,680.4	1,680.4	1,680.4	1,680.4	1,680.4	1,680.4	1,680.4
539 Wind Capacity Total (All Counties)							13,059.8	13,059.8	13,059.8	13,059.8	13,059.8	13,059.8	13,059.8	13,059.8	13,059.8	13,059.8
540																
541 Reliability Must-Run (RMR) Capacity		RMR_CAP_CONT		GAS			(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
542																
543 Non-Synchronous Tie Resources																
544 EAGLE PASS TIE		DC_S	MAVERICK		SOUTH		30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
545 EAST TIE		DC_E	FANNIN		NORTH		600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
546 LAREDO VFT TIE		DC_L	WEBB		SOUTH		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
547 NORTH TIE		DC_N	WILBARGER		WEST		220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
548 SHARYLAND RAILROAD TIE		DC_R	HIDALGO		SOUTH		150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
549 SHARYLAND RAILROAD TIE (FUTURE)		DC_R2	HIDALGO		SOUTH		150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
550 Non-Synchronous Ties Total							1,250.0	1,250.0	1,250.0	1,250.0	1,250.0	1,250.0	1,250.0	1,250.0	1,250.0	1,250.0
551 Non-Synchronous Ties Capacity Contribution (Top 20 Hours)		DCTIE_CAP_CONT		OTHER			371.4	371.4	371.4	371.4	371.4	371.4	371.4	371.4	371.4	371.4
552																
553 Planned Resources with Executed SGIA, Air Permit, GHG Permit and Water Rights																
554 TEXAS CLEAN ENERGY PROJECT	131NR0023		ECTOR	COAL	WEST	2018	-	-	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
555 PANDA TEMPLE II CTG1	101NR0020b	PANDA_T2_TMLP2CT1	BELL	GAS	NORTH	2015	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5
556 PANDA TEMPLE II CTG2	101NR0020b	PANDA_T2_TMLP2CT2	BELL	GAS	NORTH	2015	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5
557 PANDA TEMPLE II STG	101NR0020b	PANDA_T2_TMLP2ST1	BELL	GAS	NORTH	2015	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6
558 FGE TEXAS I	161NR0010		MITCHELL	GAS	WEST	2017	-	799.0	799.0	799.0	799.0	799.0	799.0	799.0	799.0	799.0
559 ANTELOPE STATION IC & CTG	131NR0028		HALE	GAS	PANHANDL	2016	359.0	359.0	359.0	359.0	359.0	359.0	359.0	359.0	359.0	359.0
560 ECTOR COUNTY ENERGY [ECEC_G1-2]	141NR0039		ECTOR	GAS	WEST	2015	341.0	341.0	341.0	341.0	341.0	341.0	341.0	341.0	341.0	341.0

UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	START YEAR	2016/2017	2017/2018	2018/2019	2019/2020	2020/2021	2021/2022	2022/2023	2023/2024	2024/2025	2025/2026	
							-	-	-	-	-	-	-	-	-	-	-
631		REFUGIO_NEW_WIND	REFUGIO	WIND	COASTAL		-	-	-	-	-	-	-	-	-	-	
632		ARANSAS_NEW_WIND	ARANSAS	WIND	COASTAL		-	-	-	-	-	-	-	-	-	-	
633		CALHOUN_NEW_WIND	CALHOUN	WIND	COASTAL		-	-	-	-	-	-	-	-	-	-	
634		MATAGORDA_NEW_WIND	MATAGORE	WIND	COASTAL		-	-	-	-	-	-	-	-	-	-	
635		BRAZORIA_NEW_WIND	BRAZORIA	WIND	COASTAL		-	-	-	-	-	-	-	-	-	-	
636	Planned Wind Capacity Sub-total (All Coastal Counties)						367.0	811.0	811.0	811.0	811.0	811.0	811.0	811.0	811.0	811.0	
637																	
638	Mothballed Resources																
639		SILASRAY_SILAS_5	CAMERON	GAS	COASTAL	1953	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	
640		J T DEELY U1 (MOTHBALLED)	CALAVERS	COAL	SOUTH	2018	-	-	-	430.0	430.0	430.0	430.0	430.0	430.0	430.0	
641		J T DEELY U2 (MOTHBALLED)	CALAVERS	COAL	SOUTH	2018	-	-	-	420.0	420.0	420.0	420.0	420.0	420.0	420.0	
642		S R BERTRON CTG 2	HARRIS	GAS	HOUSTON	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	
643		S R BERTRON U1	HARRIS	GAS	HOUSTON	1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	
644		S R BERTRON U2	HARRIS	GAS	HOUSTON	1956	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	
645		S R BERTRON U3	HARRIS	GAS	HOUSTON	1959	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	
646		S R BERTRON U4	HARRIS	GAS	HOUSTON	1960	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	
647	Total Mothballed Capacity						737.0	737.0	737.0	1,587.0	1,587.0	1,587.0	1,587.0	1,587.0	1,587.0	1,587.0	
648																	
649	Seasonal Mothballed Resources																
650		MARTIN LAKE U3	RUSK	COAL	NORTH	1979	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	
651		MONTICELLO U1	TITUS	COAL	NORTH	1974	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	
652		MONTICELLO U2	TITUS	COAL	NORTH	1975	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	
653	Total Seasonal Mothballed Capacity						1,980.0	1,980.0	1,980.0	1,980.0	1,980.0	1,980.0	1,980.0	1,980.0	1,980.0	1,980.0	
654																	
655	Retiring Resources Unavailable to ERCOT																
656		NORTH TEXAS CTG 1	PARKER	GAS	NORTH	1958	-	-	-	-	-	-	-	-	-	-	
657		NORTH TEXAS CTG 2	PARKER	GAS	NORTH	1958	-	-	-	-	-	-	-	-	-	-	
658		NORTH TEXAS CTG 3	PARKER	GAS	NORTH	1963	-	-	-	-	-	-	-	-	-	-	
659		PERMIAN BASIN SES U6	WARD	GAS	WEST	1973	-	-	-	-	-	-	-	-	-	-	
660		VALLEY SES U1	FANNIN	GAS	NORTH	1962	-	-	-	-	-	-	-	-	-	-	
661		VALLEY SES U2	FANNIN	GAS	NORTH	1967	-	-	-	-	-	-	-	-	-	-	
662		VALLEY SES U3	FANNIN	GAS	NORTH	1971	-	-	-	-	-	-	-	-	-	-	
663	Total Retiring Capacity						-	-	-	-	-	-	-	-	-	-	

Winter Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacity contribution of the wind resources is included at 18% for Non-Coastal and 37% for Coastal counties. Private Use Network, Hydro and Non-Synchronous Tie resources are included based on the three-year average historical capability for each Winter Season 20 peak load hours. Non-Synchronous Tie resources are categorized as Other. Mothballed resource capacity is excluded except for Available Mothball Capacity based on Owner's Return Probability.

Fuel_Type	Capacity_Pct	In MW									
		2016/2017	2017/2018	2018/2019	2019/2020	2020/2021	2021/2022	2022/2023	2023/2024	2024/2025	2025/2026
Biomass	100%	240	240	240	240	240	240	240	240	240	240
Coal	100%	17,397	17,397	17,637	16,787	16,787	16,787	16,787	16,787	16,787	16,787
Gas	100%	53,227	57,166	57,166	57,166	57,466	57,466	57,466	57,466	57,466	57,466
Nuclear	100%	5,164	5,164	5,164	5,164	5,164	5,164	5,164	5,164	5,164	5,164
Other	100%	371	371	371	371	371	371	371	371	371	371
Hydro	10%	52	52	52	52	52	52	52	52	52	52
Wind	18%	3,330	3,686	3,686	3,686	3,686	3,686	3,686	3,686	3,686	3,686
Wind-C	37%	758	922	922	922	922	922	922	922	922	922
Solar	100%	663	763	763	763	763	763	763	763	763	763
Storage	100%	-	-	-	-	-	-	-	-	-	-
Total		81,201	85,761	86,001	85,151	85,451	85,451	85,451	85,451	85,451	85,451

Fuel_Type	In Percentages									
	2016/2017	2017/2018	2018/2019	2019/2020	2020/2021	2021/2022	2022/2023	2023/2024	2024/2025	2025/2026
Biomass	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%
Coal	21.4%	20.3%	20.5%	19.7%	19.6%	19.6%	19.6%	19.6%	19.6%	19.6%
Gas	65.5%	66.7%	66.5%	67.1%	67.3%	67.3%	67.3%	67.3%	67.3%	67.3%
Nuclear	6.4%	6.0%	6.0%	6.1%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
Other	0.5%	0.4%	0.4%	0.4%	0.4%	0.4%	0.4%	0.4%	0.4%	0.4%
Hydro	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Wind	4.1%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%
Wind-C	0.9%	1.1%	1.1%	1.1%	1.1%	1.1%	1.1%	1.1%	1.1%	1.1%
Solar	0.8%	0.9%	0.9%	0.9%	0.9%	0.9%	0.9%	0.9%	0.9%	0.9%
Storage	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%