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| --- | --- | --- | --- |
| LPGRR Number |  | LPGRR Title | Appendix D, Profile Decision Tree |
| Date Posted | |  | |
|  | |  | |
| Requested Resolution | | Normal | |
| Load Profiling Guide Sections Requiring Revision | | Section III. Business (BUS), C. Assign the NODEM Profile segment | |
| **Other Binding Documents Requiring Revision or Related Revision Requests** | |  | |
| Revision Description | |  | |
| Reason for Revision | | Addresses current operational issues.  Meets Strategic goals (tied to the [ERCOT Strategic Plan](http://www.ercot.com/content/news/presentations/2013/ERCOT%20Strat%20Plan%20FINAL%20112213.pdf) or directed by the ERCOT Board).  Market efficiencies or enhancements  Administrative  Regulatory requirements  Other: (explain)  *(please select all that apply)* | |

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| **Business Case** | |
| **Qualitative Benefits** | * Better aligns the initial load profile with AMS meter types and actual usage. * More accurate initial settlement for temporary meters. |
| **Quantitative Benefits** | * More accurately reflects credit exposure of Market Participant (MP). * Reduces impact of Revenue/COGS in accounting for MP between Initial and True Settlements. |
| **Impact to Market Segments** | * Reduces UFE Impact between initial and true up resettlements for MP * More accurately reflects credit exposure of MP. |
| **Other** |  |

|  |  |
| --- | --- |
| Sponsor | |
| Name |  |
| E-mail Address |  |
| Company |  |
| Phone Number |  |
| Cell Number |  |
| Market Segment |  |

|  |  |
| --- | --- |
| **Market Rules Staff Contact** | |
| **Name** |  |
| **E-Mail Address** |  |
| **Phone Number** |  |

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| Proposed Guide Language Revision |

III. Business (BUS)

Assignment Year for Average Load Factor calculations: July of the previous calendar year through June of the current calendar year

For each ESI ID, assign the applicable Profile Segment based on the steps below. Because the steps below are not mutually exclusive, it is necessary to step through each of the following in the order listed, for each ESI ID, until an applicable case is found. Once an applicable case has been found follow the instructions in 'E' below for ESI IDs that have Distributed Generation (per the DG tab).

A. Assign the IDRRQ ('IDR required') Profile Segment to all BUS ESI IDs required to have an IDR Meter, per Section 18 of the ERCOT Nodal Protocols.

B. Assign the OGFLT (Oil & Gas Flat) Profile Segment to: ESI IDs for which ERCOT has informed the TDSP that OGFLT should be assigned per the Oil & Gas tab.

C. Assign the NODEM Profile Segment for non-residential ESI IDs which the TDSP deems appropriate for the ESI ID and/or to comply with each TDSP’s specific Tariff where applicable.