**AGENDA**

**MISUG MEETING**

**Room 206, ERCOT Met Center and WebEx**

**March 30, 2015; 9:30 AM-12:00 PM**

<http://ercot.webex.com>

Meeting Number:  651 666 167

Meeting Password:   Misug

Audio Dial-In: 1.877.668.4493

Attendees

Julie Thomas – Luminant

Kaci Jacobs – TXU Energy

Jamie Lavas – ERCOT

Michael Juricek – Oncor

Jim Lee – AEP

Carolyn Reed – CenterPoint

Daniel Spence – Denton Municipal Electric

WebEx

Debbie McKeaver – Oncor

Floyd Trefny – Texas Steel Mills

Sherry Looney – Luminant

Kevin Hanson – ERCOT

Lindsay Butterfield - ERCOT

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| **1.** | **Antitrust Admonition –** Read, roll call performed | **Julie Thomas** | **9: 30 PM** |
| **2.** | **Previous Meeting Minutes –** Reviewed, correction made to accomplishments referring to 2014 | **Julie Thomas** |  |
| **3.** | **EWS Modification Workshop II** – Monday, March 30, 2015, 1:00 - 4:00 PM – After today’s morning MISUG meeting |  |  |
| **4.** | **SCR775 –** Discuss feedback from Market Participants Review of additional mock-ups - ERCOT presented mock-ups to DSWG and returned with some additional changes to the options, seen below:1. SCED run column was removed
2. Column headings relabeled – everyone attending MISUG was in consensus with the SCED Run column being removed and that ERCOT would speak to the information in the Help screen
3. Automatic screen refresh and user may manually refresh
4. Removing time stamps from columns
5. Adding a feature rich Help doc
6. Display columns to be capped at 30 minutes which could be changed in the future, if needed
7. Rows will be captured for 2 hour period
8. Standard font would be used

ERCOT requests preference recommendations from MISUG and DSWG. RTD (Real Time Dispatch) is the indicative price (forecasted LMPS for the next 11eleven intervals) and would be listed in the Help screen. * 1st column – RTD Date and time – this is the first time the Look-ahead SCED ran and produces a price
* 2nd column – Actual LMP at the 1st column
* 3rd column – RTD – this is the price that is right before the SCED run
* 4th column – RTD +5 – this is the price that is to be 5minutes from now

Floyd Trefny with Texas Steel Mills requests removing RTD. Jim Lee with AEP notes this information should be transparent with as much granularity as possible. ERCOT will align the columns with what they have in other reports, per Jamie Lavas.Scenarios discussed from the provided deck:* 1st scenario driven solely by RTD data
* 2nd scenario driven by missed SCED run, one with a SCED run and one without it – if the value were to not change it would be seen in the value, but not the contributing factor as to why the value remained the same. Even if SCED does not run, the price to be paid would be the stale price in that time. If SCED runs again you would see an updated RTD.

ERCOT I/T is being asked SCR775 be completed and available for June 2015 release. Julie Thomas to discuss with Tim Carter about bringing it to DSWG meeting for review and if approved, take to WMS in May informing of material previously reviewed by DSWG and MISUG. SCRs go through PRS but this one has already been approved and is currently slated for R3 6/26/15.Decision on Option 1 vs. Option 2* Option 1 is drop-down for different locations – Option 1 was agreed upon by consensus
* Option 2 is a separate page showing all locations – reviewed by group, group did not agree to use this option
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| **5.** | **NOGRR084 –** Proposal had not cleared all ERCOT internal reviews. Chad working with OWG and is to present again at the April OWG meeting. Once formally submitted anyone may make comments. | **Update from ERCOT** |  |
| **6.** | **Reports to be Discontinued -** NOGRR138 tabled at TAC on 3/36/15, waiting for Board approval of NPRR657 |  |  |
| **7.** | **Report Corrections/Updates**Zero-Null data in 60-day SCED – Question was around the energy offer curve for SCED 1 and 2 and a Market Participant noted there were zeroes (0) where null values are expected. For real time, the database is taking both null and zero (0) to both reflect zero (0). ERCOT will review to identify what changes to be made to display null values when they are truly such. |  |  |
| **8.** | **Review of last-known open items list – when MISUG initiated items were captured on what would be potentially discussed for SCRs created.** Tabled; Jamie Lavas to pull a current version of this spreadsheet, as well as the redline first draft Disclosure Guides document for review**Adhoc item**(s) – Luminant asked ERCOT “*Where is the constraint in the system coming from for 10 price point shares*?” Answer - *Nodal Protocol, 4.4.9.3.1 Energy Offer Curve Criteria,* ***noted below:******4.4.9.3.1 Energy Offer Curve Criteria*** (1) Each Energy Offer Curve must be reported by a QSE and must include the following information: (a) The selling QSE; (b) The Resource represented by the QSE from which the offer would be supplied; (c) A monotonically increasing offer curve for both price (in $/MWh) and quantity (in MW) with no more than ten price/quantity pairs;**Posting of the TIPIT report** – Mike Juricek with Oncor noted historical TIPIT reports do not show up in MIS. ERCOT states it will send to ERCOT public site but what was seen previously were not historical TIPIT reports. Questions have risen regarding the public versus the secure site with confusion now on what is provided where. Jaime Lavas stated ERCOT could provide the historical reports through the same link. The February Release was made in the public site and the October report is in the secure site. Jamie also noted that the system that feeds the MIS is different than was used to feed the POI. |  |  |
| **9.** | **Upcoming Changes by ERCOT –** R(elease)2 went in as expected and the Retail portion of the release has been cancelled. |  |  |
| **10.** | **Adjourn** |  | **12:00 PM** |
|  | **Next Meeting** |  |  |

Wednesday, April 29, 2015 – WebEx Only, 9:30 AM-12:00 PM

Review first draft of user guides

| **Open Action Items** | **Responsible Party** |
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| Align column language in SCR775 report with column headers in other reports | Jamie Lavas |
| Bring SCR775 to April DSWG meeting for their review and approval | Julie Thomas |
| If SCR775 approved at DSWG, take to WMS for review and approval | Julie Thomas |
| Identify changes to be made to 60 Day SCED report for zero and null values | Jamie Lavas |
| Pull a current version of “last known open items” spreadsheet for review in next MISUG meeting | Jamie Lavas |
| Redline first draft of Disclosure Guides document for review in next MISUG meeting | Jamie Lavas |