**PLWG Meeting Notes from March 25, 2015 Agenda**

1. **Antitrust Admonition**
2. **PGRR040 -- Clarification of Water Supply Rights Attestation Obligation** 
   1. Achieved consensus to move to ROS as amended by WMS.
3. **PGRR042 -- Regional Transmission Plan Model Reserve Requirement and Load-Generation Imbalance Methodology**
   1. Consolodated proposed revisions to filed PGRR to a two documents and noted consensus and non-consensus items.
   2. Posted working documents to meeting web site.
4. **CDR/Planning White Paper Update**
   1. Attendees thought that we have a good starting place to produce a finished product soon.
   2. Parties are encouraged to submit comments/corrections between now and the next meeting.
   3. Copy of document with comments from NRG and Oncor to be posted to website after meeting.
5. **Generation Deliverability Criteria PGRR/NPRR language Update**
   1. ERCOT stated that they are still working on proposed language.
   2. No date set for releasing a draft.
6. **Additional Items**
   1. R2.1.5 of NERC TPL-001-4 - Planning Guides vs. SSWG Procedures
      1. Brief discussion about merits of including in Planning Guides or SSWG Procedures.
      2. An alternative could be to add to ERCOT Regional Transmission Plan Procedures.
      3. The TPL requirement states:

2.1.5. When an entity’s spare equipment strategy could result in the unavailability of major Transmission equipment that has a lead time of one year or more (such as a transformer), the impact of this possible unavailability on System performance shall be studied. The studies shall be performed for the P0, P1, and P2 categories identified in Table 1 with the conditions that the System is expected to experience during the possible unavailability of the long lead time equipment.

**7. Next Meeting: Wednesday, April 22, 2015**

**8. Adjourn**