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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** |
| **670NPRR** | **Clarification of Portfolio Weighted Auction Clearing Price (PWACP).** This Nodal Protocol Revision Request (NPRR) provides additional clarifications to Effective Auction Clearing Price and PWACP calculations related to Point-to-Point (PTP) Obligations collateralization.  [ERCOT] | N | ERCOT supports approval of NPRR670 (ERCOT submitted NPRR) |
| **671NPRR** | **Incorporation of DAM Credit Parameters into Protocols.** This NPRR incorporates the procedures in OBDs “Procedures for Setting Nodal Day Ahead Market (DAM) Credit Requirement Parameters” and “Credit Formulas and Detail Whitepaper for the Day-Ahead Market” into the Protocols.  In addition, it removes the requirement for annual review of DAM credit parameters while adding change control processes for these parameters consistent with change control processes for other credit parameters.  This NPRR also removes some of the ERCOT discretion associated with validation performance concerns and “significant” bid changes, and simplifies the explanation of the Point-to-Point (PTP) Obligation bid discount. [ERCOT] | N | ERCOT supports approval of NPRR671 (ERCOT submitted NPRR) |
| **672NPRR** | **Clarification of EMR Status.** This Nodal Protocol Revision Request (NPRR) clarifies the conditions whereby a Resource may utilize the ONEMR or EMR Current Operating Plan (COP) status.  The ONEMR and EMR statuses restrict the systems from sending Reliability Unit Commitment (RUC) or Security-Constrained Economic Dispatch (SCED) instructions to Resources.  This NPRR clarifies conditions that allow either of these status values to be used.  Currently there is no such language in the Protocols or Guides. [Morgan Stanley**]** | N | ERCOT supports approval of NPRR672 as it clarifies the use of both the EMR and ONEMR Resource Statuses |
| **673NPRR** | **Correction to Estimated Aggregate Liability (EAL) for a QSE that Represents Neither Load nor Generation.** This Nodal Protocol Revision Request (NPRR) corrects Protocol language introduced by NPRR620, Collateral Requirements for Counter-Parties with No Load or Generation, relating to Qualified Scheduling Entities (QSEs) representing neither Load nor Generation.  [ERCOT] | N | ERCOT supports approval of NPRR673 (ERCOT submitted NPRR) |
| **678NPRR** | **Posting of Wind Peak Average Capacity Percentage Data.** This Nodal Protocol Revision Request (NPRR) makes improvements to the forecasting of Private Use Network generation capacity available to the ERCOT Region for use in the Report on the Capacity, Demand and Reserves (CDR) and other ERCOT Resource adequacy assessments. [ERCOT] | N | ERCOT supports approval of NPRR678 (ERCOT submitted NPRR) |
| **126RMGRR** | **Additional ERCOT Validations for Customer Billing Contact Information File.** This Retail Market Guide Revision Request (RMGRR) requires ERCOT to validate that the submitting Competitive Retailer’s (CR’s) DUNS Number (DUNS #) and the Electric Service Identifiers (ESI IDs) provided in the Customer Billing Contact Information file are valid in the ERCOT registration system. [Texas SET] | N | ERCOT supports approval of RMGRR126 to reduce the risk of invalid ESI ID information in the Customer Billing Contact Information file |
| **041PGRR** | **Revise and Add Requirements for NERC TPL-001-4 Standard.** This Planning Guide Revision Request (PGRR) revises and adds requirements to satisfy the North American Electric Reliability Corporation (NERC) Standard TPL-001-4, Transmission Planning Performance Requirement. [ERCOT] | N | ERCOT supports approval of PGRR041 (ERCOT submitted PGRR) |