



## **Item 12: TAC Report**

Randa Stephenson  
2015 TAC Chair

Board of Directors Meeting  
ERCOT Public  
February 9-10, 2015

# Summary of TAC Update

## Revision Requests Recommended for Approval by TAC – Unopposed (Vote):

- NPRR645, Real-Time On-Line Capacity Revisions
- NPRR646, Emergency Operations Settlement for CFC
- NPRR648, Remove References to Flowgate Rights
- NPRR658, Changes to Annual Reporting Requirements for RUC Payments Made to Resources with PPAs
- NPRR659, Discontinue RMR Cost Data Deviation Requests/Responses Report
- NPRR660, Remove CRR State Change Adder
- NPRR665, As-Built Clarification of Reliability Deployment Price Adder
- NPRR669, Maintaining Frequency Responsiveness from Generation Resources Providing RRS
- SCR783, Outage Scheduler Enhancements -- Groups 2 and 3, Group Outage, Usability and Filtering Enhancements
- Parking Deck NPRR219, Resolution of Alignment Items A33, A92, A106, and A150 - TSPs Must Submit Outages for Resource Owned Equipment and Clarification of Changes in Status of Transmission Element Postings

# Summary of TAC Update – Regular Agenda Items

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## December/January TAC Highlights

- Confirmation of Subcommittee Leadership
- Proposed Bylaws Amendment
- Implementation of NPRR626, Reliability Deployment Price Adder
- Jones Creek RPG Project Independent Review

## Guide Revisions Approved by TAC

- VCMRR005, Index Fuel Price – URGENT
- RRGRR005, Clarify Data Necessary for Planning Models
- NOGRR140, Posting of the ERCOT Geomagnetic Disturbance Operating Plan
- RMGRR127, Efficiencies for Acquisition Transfer

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# December/January TAC Highlights

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# Additional TAC Highlights

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## Confirmation of 2015 Subcommittee Leadership

On 1/29/15, TAC unanimously voted to confirm the following 2015 subcommittee leadership:

### **Commercial Operations Subcommittee (COPS)**

Chair: Michelle Trenary, Tenaska Power Services

Vice Chair: John Schatz, TXU Energy

### **Protocol Revision Subcommittee (PRS)**

Chair: John Varnell, Tenaska Power Services

Vice Chair: Chris Lyons, Exelon

### **Retail Market Subcommittee (RMS)**

Chair: Kathy Scott, CenterPoint Energy

Vice Chair: Rob Bevill, Green Mountain Energy

### **Reliability and Operations Subcommittee (ROS)**

Chair: Joel Firestone, Topaz Power Holdings

Vice Chair: Alan Bern, Oncor Electric Delivery

### **Wholesale Market Subcommittee (WMS)**

Chair: Seth Cochran, DC Energy

Vice Chair: Bob Helton, GDF Suez Energy Marketing

## Additional TAC Highlights

**Proposed Bylaws Amendment.** On 1/29/15, TAC unanimously endorsed the proposed Bylaws amendment in reference to Segment Alternates for the Industrial and Large Commercial Consumer Subsegments.

**Implementation of NPRR626, Reliability Deployment Price Adder.** On 1/29/15, TAC reviewed bundling options for the implementation NPRR626. TAC voted to endorse the multi-phased Option 3 (detailed below) to help implement NPRR 626 by June. There was one abstention from the Municipal Market Segment.

### Phase 1 (Late June Delivery)

- NPRR626 – Reliability Deployment Price Adder
- NPRR665 – As-Built Clarification of Reliability Deployment Price Adder \*
- NPRR568 Phase 2 – Real-Time Reserve Price Adder Based on ORDC
- NPRR644 – Operating Reserve Demand Curve Phase 2 Revisions
- NPRR645 – Real-Time On-Line Capacity Revisions \*
- NPRR598 – Clarify Inputs to PRC and ORDC
- OBD – Methodology for Setting Max Shadow Prices

### Phase 2 (September Delivery)

- NPRR595 – RRS Load Resource Treatment In ORDC



## Additional TAC Highlights

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**Jones Creek RPG Project.** On 1/29/15, TAC endorsed the Jones Creek RPG Project with two abstentions from the Independent Generator Market Segment.

# Notice of Guide Revisions Approved by TAC

**VCMRR005, Fuel Index Price for Resource Definition and Real-Time Make-Whole Payments for Exceptional Fuel Cost Events (Formerly “Index Fuel Price”) – URGENT.** This Verifiable Cost Manual Revision Request (VCMRR) modifies the Verifiable Cost Manual to incorporate the Fuel Index Price for Resource (FIPR<sub>r</sub>) and Real-Time Make-Whole Payment for exceptional fuel cost provisions.

**RRGRR005, Clarify Data Necessary for Planning Models.** This Resource Registration Glossary Revision Request (RRGRR) adds a column to the Resource Registration Glossary to identify the planning data that is required to model the Resource in the base cases.

**NOGRR140, Posting of the ERCOT Geomagnetic Disturbance Operating Plan.** This Nodal Operating Guide Revision Request (NOGRR) proposes ERCOT post its Geomagnetic Disturbance (GMD) to the Market Information System (MIS) Certified Area for Transmission Operators (TOs), rather than the MIS Public Area.

**RMGRR127, Efficiencies for Acquisition Transfer.** This Retail Market Guide Revision Request (RMGRR) removes the date restriction from ERCOT for self-selected Acquisition Transfer transactions.