



ERS 2014 Procurement Summary

Total \$ Spent for ERS 2014 Procurement Year

Expenditure Limit for 2014	\$50,000,000.00
Amount Spent (Projected)	\$48,804,656.10
Unspent (Projected)	\$1,195,343.90

2014 ERS Cap	FebMay14 Total (Final)	JunSep14 Total (Final)	Oct14Jan15 Total (Projected)
\$50,000,000	\$14,324,315.77	\$19,148,454.88	\$15,016,201.61



FebMay 2015 Procurement

Business Hours 1 Procurement - FebMay15

Clearing Price: \$15.61

MW Procured: 947.495

MW Not Procured: .9

Resources Procured: 648

Resources Not Procured: 7

Expenditure Limit	\$6,225,912.00
Amount Spent	\$6,211,966.72
Unspent	\$13,945.28

	ERS -10	ERS-30
MW Procured	598.139	349.356
ERS Generators Procured	9	5
Number of Resources Procured	448	200

Business Hours 2 Procurement - FebMay15

Clearing Price: \$2.63

MW Procured: 924.064

MW Not Procured: 19.70

Resources Procured: 645

Resources Not Procured: 13

Expenditure Limit	\$622,591.00
Amount Spent	\$612,432.66
Unspent	\$10,158.34

	ERS -10	ERS-30
MW Procured	576.648	347.416
ERS Generators Procured	9	5
Number of Resources Procured	446	199

Business Hours 3 Procurement - FebMay15

Clearing Price: \$11.10

MW Procured: 881.462

MW Not Procured: 12.71

Resources Procured: 611

Resources Not Procured: 7

Expenditure Limit	\$3,320,486.00
Amount Spent	\$3,287,500.68
Unspent	\$32,985.32

	ERS -10	ERS-30
MW Procured	570.842	310.620
ERS Generators Procured	9	5
Number of Resources Procured	433	178

Non Business Hours Procurement - FebMay15

Clearing Price: \$3.00

MW Procured: 815.517

MW Not Procured: 2.65

Resources Procured: 549

Resources Not Procured: 8

Expenditure Limit	\$4,622,492.00
Amount Spent	\$4,577,496.92
Unspent	\$44,995.08

	ERS -10	ERS-30
MW Procured	539.822	275.695
ERS Generators Procured	8	5
Number of Resources Procured	404	145

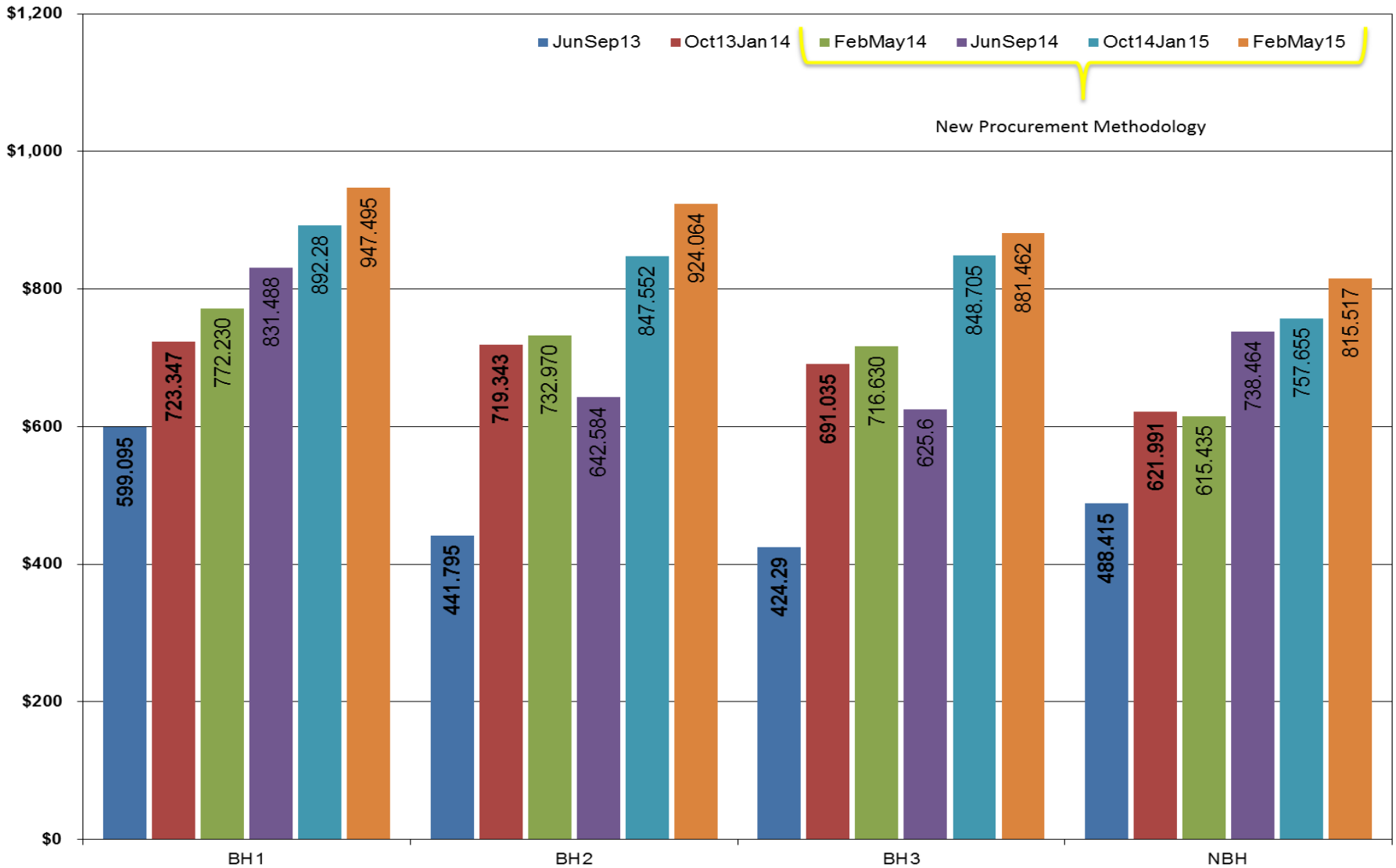
Total Spent for the FebMay15 Standard Contract Period

ERS-10	\$9,462,731.35
ERS-30	\$5,226,665.62
Amount Spent for FebMay15	\$14,689,396.97

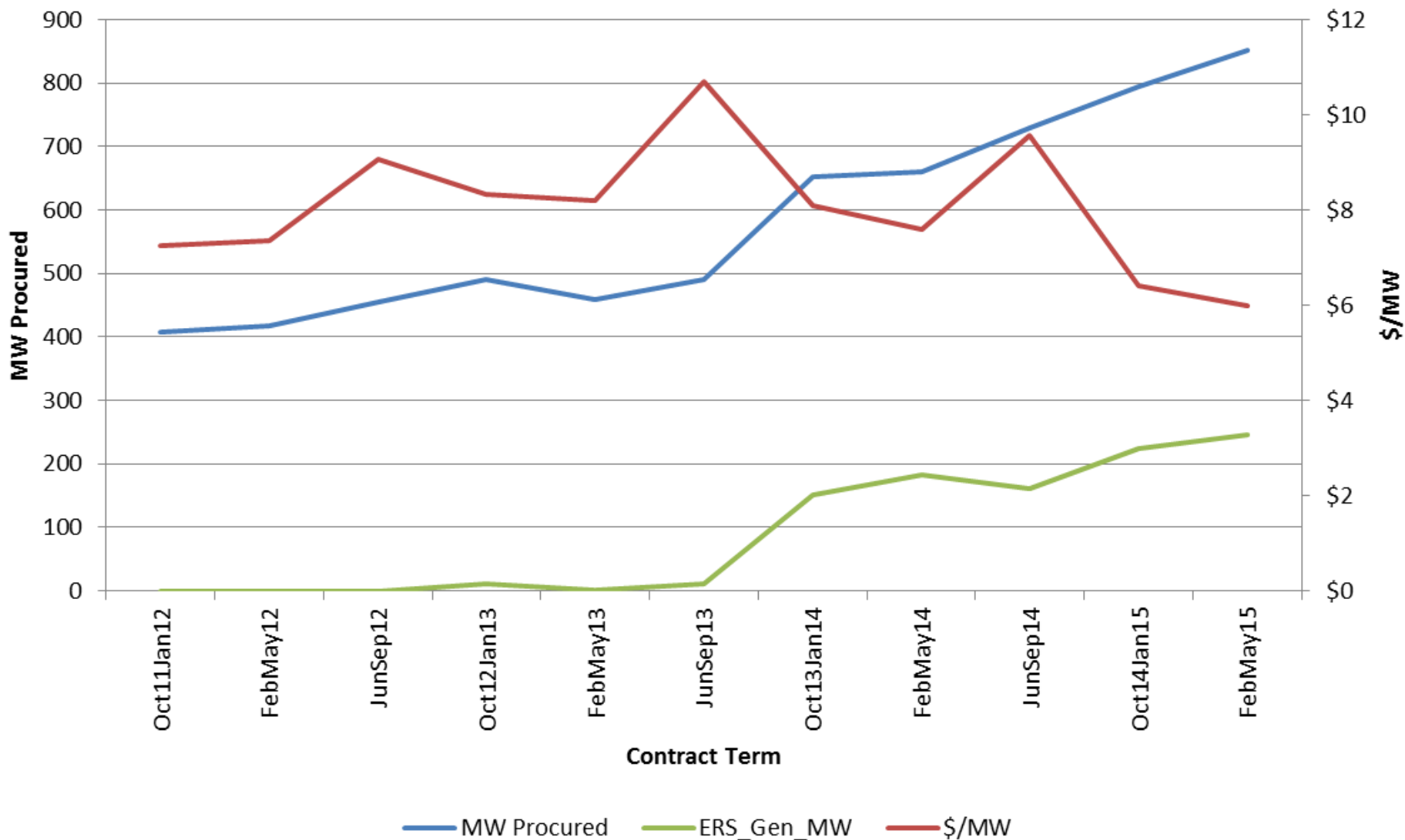
Expenditure Limit for FebMay15	\$14,791,481.00
Amount Spent for FebMay15	\$14,689,396.97
Unspent	\$102,084.03

2015 ERS Cap	FebMay15 Total (Projected)	JunSep15 Total (Projected)	Oct15Jan16 Total (Projected)
\$50,000,000	14,689,396.97		

ERS MW Procurement



Weighted Average MW Procured vs Average Cost per MW





FebMay 2015 Procurement Common Errors

Common Errors

- Information submitted during ERID process should not change on Offers.
- QSE using their own code to create offer books must verify the information is identical to approved ERIDS.
- No spaces in Tab names
- Name plate ratings are required and should be a numeric MW value
- No field should be filled out with “N/A”
- Offer books should contain only ID page and offer tabs.
- On offers (rtabs) the bottom section listing sites should not change. Top portion must be filled out.
- Comments in cells tell you whether cell can be left blank or not.

ERID Number	Resource Type	Projected # of Sites for WS	ERS Time Period	Include Time Period?	Declared Self-Serve Capacity	Declared Injection Capacity	Capacity Offer (MW)	Price (\$/MW/hr)	Maximum Base Load (MW)	Capacity Proration Allowed?	Proration Lower Limit
			Business Hours 1								
Resource Name	Renewal Opt In	Baseline	Business Hours 2								
			Business Hours 3								
			Non Business Hours								