

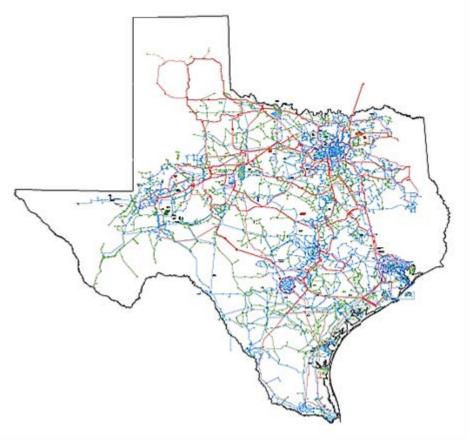
ERCOT Update

Trip Doggett
President & CEO
ERCOT

Senate Committee on Natural Resources and Economic Development

January 28, 2015

ERCOT Responsibilities

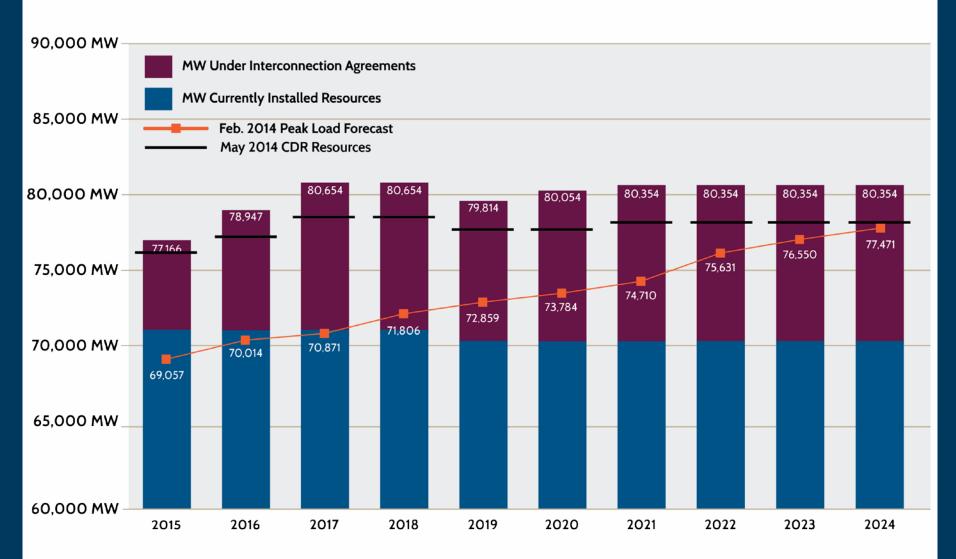


The legislature assigned ERCOT four duties when it restructured the electric market:

- System Reliability Ensure reliability and adequacy of regional electric network
- Open Access to Transmission Ensure nondiscriminatory access to transmission/distribution systems for all buyers and sellers
- Competitive Retail Market Facilitate retail registration and switching
- Competitive Wholesale Market Ensure accurate accounting for electricity production and delivery among the generators and wholesale buyers and sellers in the region

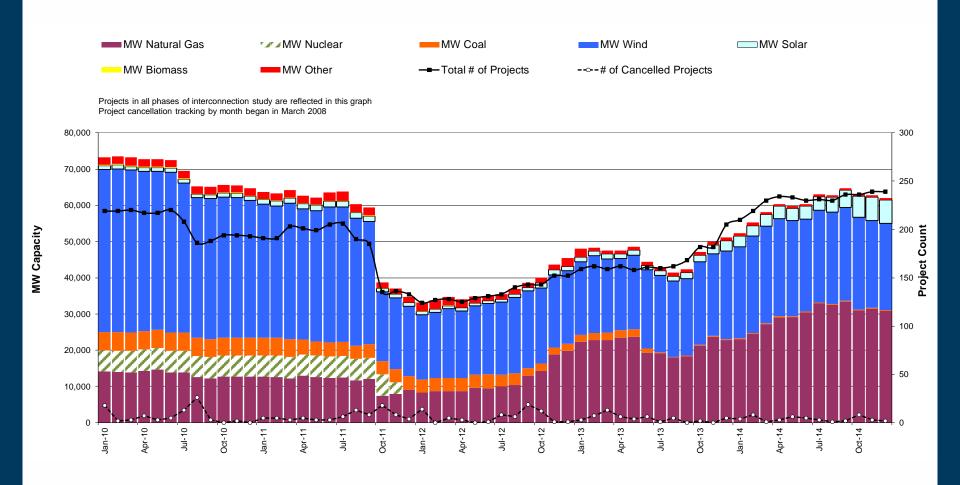
ERCOT is not a market participant and does not own generation or transmission lines. ERCOT is regulated by the Texas Public Utility Commission with oversight by the Texas Legislature

December 2014 CDR compared to May 2014





Generation Interconnection Activity by Fuel – December 2014





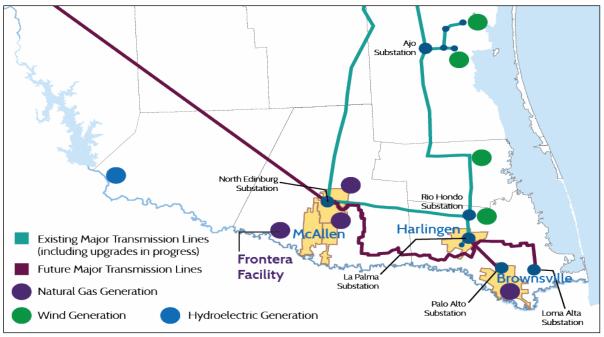
Lower Rio Grande Valley Projects

Valley Import Project

- Includes new Lobo North Edinburg 345 kV line and upgrade of existing Valley import 345 kV lines
- Scheduled for summer 2016 in-service

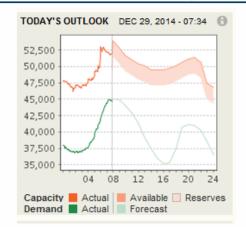
Cross Valley Project

- Includes North Edinburg Loma Alta 345 kV line
- Scheduled for summer 2016 in-service





Improving communications with consumers



ERCOT website – added features

 Today's Outlook: Now shows Real-Time demand and capacity (vs. hourly)

• Weather page: Daily, seasonal





Social media – join us!

Twitter: 6,200+ followers

Facebook: 1,500+ friends

LinkedIn: 3,000+ followers

ERCOT Energy Saver mobile app – upgraded

- System conditions Real-Time demand and capacity
- Wholesale pricing information Hubs and Load Zones
- Information sharing options

