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| NPRR Number | 677 | NPRR Title | Remove Outdated NERC Reference |
| Timeline | Normal | Action | Recommended Approval |
| Date of Decision | January 15, 2015 |
| Proposed Effective Date | To be determined. |
| Priority and Rank Assigned | To be determined. |
| Nodal Protocol Sections Requiring Revision | 6.5.1.2, Centralized Dispatch |
| Other Binding Documents Requiring Revision or Related Revision Requests | None. |
| Revision Description | This Nodal Protocol Revision Request (NPRR) removes outdated language from this section that references back to North American Electric Reliability Corporation (NERC) information that no longer exists. |
| Reason for Revision |  Addresses current operational issues. Meets Strategic goals (tied to the [ERCOT Strategic Plan](http://www.ercot.com/content/news/presentations/2013/ERCOT%20Strat%20Plan%20FINAL%20112213.pdf) or directed by the ERCOT Board). Market efficiencies or enhancements Administrative Regulatory requirements Other: (explain)*(please select all that apply)* |
| Credit Work Group Review | To be determined.  |
| Procedural History | * On 12/17/15, NPRR677 and an Impact Analysis were posted.
* On 1/15/15, PRS considered NPRR677.
 |
| PRS Decision  | On 1/15/15, PRS unanimously voted to recommend approval of NPRR677 as submitted. All Market Segments were present for the vote. |
| Summary of PRS Discussion | On 1/15/15, there was no discussion. |

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| **Business Case** |
| **Qualitative Benefits** | * Removes language that is no longer valid.
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| **Quantitative Benefits** | * Reduces impact and loss of time recovering from communication errors internal to ERCOT ISO by removing risk of erroneously referencing alleged NERC terms that are no longer used by NERC.
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| **Impact to Market Segments** | * Potentially reduces impact and loss of time recovering from communication errors with Market Participants by removing risk of erroneously referencing alleged NERC terms that are no longer used by NERC.
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| **Credit Implications** | * No.
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| **Other** | NA |

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| Market Segment | Not applicable. |

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| **Comments Received** |
| Comment Author | **Comment Summary** |
| None.  |  |

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| Comments |

Please also note that the following NPRR also proposes revisions to the following Section:

* NPRR667, Ancillary Service Redesign
	+ Sections 6.5.1.2

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| Proposed Protocol Language Revision |

6.5.1.2 Centralized Dispatch

(1) ERCOT shall centrally Dispatch Resources and Transmission Facilities under these Protocols, including deploying energy by establishing Base Points, and Emergency Base Points, and by deploying Regulation Service, Responsive Reserve (RRS) service, and Non-Spinning Reserve (Non-Spin) service to ensure operational security.

(2) ERCOT shall verify that either an Energy Offer Curve providing prices for the Resource between its High Sustained Limit (HSL) and Low Sustained Limit (LSL) or an Output Schedule has been submitted for each On-Line Resource an hour before the end of the Adjustment Period for the upcoming Operating Hour. ERCOT shall notify Qualified Scheduling Entities (QSEs) that have not submitted an Output Schedule or Energy Offer Curve through the Market Information System (MIS) Certified Area.

 (3) ERCOT may only issue Dispatch Instructions for the Real-Time operation of Transmission Facilities to a Transmission Service Provider (TSP), for the Real-Time operation of distribution facilities to a Distribution Service Provider (DSP), or for a Resource to the QSE that represents it.

(4) ERCOT shall post shift schedules on the MIS Secure Area.