

2015 RTP Update

January, 2015



Outline

2015 RTP Overview
2015 RTP Scope
2015 RTP Input Assumptions
Next steps



2015 RTP Overview: Cases studied

- Summer peak reliability basecase for years 2016, 2018, 2020, and 2021
- Off-peak (min load) reliability basecase for 2018
- Sensitivity cases for summer peak cases of years 2016 and 2020
- Sensitivity cases for off-peak case for 2018.



SCOPF

- Contingency analysis (Single event)
- Multiple element contingency analysis
 - ✤ G(generator)-1+N-1
 - ✤ X(transformer)-1+N-1
 - ✤ N-1-1 and cascade analysis
- Short circuit analysis
- Analysis of sensitivity cases
- Economic analysis



RTP Scope

- RTP scope and process document and responses to comments are posted on the RPG meeting page
- Outstanding items on the RTP Scope document
 - Details regarding short circuit analysis
 - Details regarding sensitivity cases
- Noteworthy updates from 2014 scope
 - Updated performance criteria per TPL-001-4
 - Dynamic ratings to be used in reliability analysis



Weather Zone	90 th percentile temperature (°F)
Coast	102.4
East	106.2
Far West	110.4
North Central	108.4
North	109.0
South Central	105.5
South	104.0
West	107.3

 90th percentile temperature for each weather zone was derived based on 30 years of temperature data (1984-2013)
 Temperature data based on

historical data from ERCOT

databases



RTP Load by weather zone

- RTP weather zone load based on the 'higher-of' SSWG summer peak weather zone load and ERCOT 90th percentile load forecast
- Zones where ERCOT 90th percentile forecast is higher are presented in red font

Year	Coast	East	North	North Central	South Central	South	West	Far West	NCP Total
2016	26,084	2,771	1,749	26,300	13,094	6,540	2,257	3,124	81,920
2018	26,883	2,822	1,803	27,003	13,803	6,913	2,314	3,453	84,994
2020	27,522	2,894	1,848	27,690	14,479	7,284	2,390	3,656	87,763
2021	27,766	2,921	1,764	28,034	14,845	7,470	2,429	3,764	88,993

Note: Weather zone loads expressed in MW



Next steps

- Create and publish RTP reliability start cases
- Conduct N-1 SCOPF and contingency analysis
- Post contingency definitions and resulting violations
- Corrective action plans such as transmission upgrades or additions will be tested in collaboration with respective transmission owners
- Create and post N-1 Secure case
- Conduct G-1+N-1 and X-1+N-1 screen and identify corrective action plans to address violations



Questions?



Appendix



SSWG load

ERCOT PUBLIC

1/20/2015

- Load based on October 2014 SSWG Data Set B cases
- Includes self served load, does not include losses

Year	Coast	East	North	North Central	South Central	South	West	Far West	NCP Total
2016	26,084	2,771	1,749	24,695	13,094	6,397	2,257	3,124	80,171
2017	26,446	2,795	1,766	24,968	13,447	6,475	2,280	3,322	81,499
2018	26,883	2,822	1,803	25,322	13,803	6,792	2,314	3,453	83,191
2019	27,228	2,849	1,826	25,604	14,131	6,802	2,352	3,565	84,356
2020	27,522	2,894	1,848	25,910	14,479	7,078	2,390	3,656	85,777
2021	27,766	2,921	1,764	26,314	14,845	7,222	2,429	3,764	87,024

Note: Weather zone loads expressed in MW

ERCOT 90th percentile load forecast

Includes self served load, does not include losses

Year	Coast	East	North		South Central	Noutr	West	Far West	NCP Total
2016	23,133	2,347	1,573	26,300	11,977	6,540	2,015	2,715	76,601
2017	23,335	2,354	1,563	26,654	12,060	6,728	2,035	2,832	77,561
2018	23,537	2,360	1,554	27,003	12,141	6,913	2,054	2,949	78,511
2019	23,739	2,367	1,544	27,348	12,221	7,099	2,074	3,065	79,456
2020	23,937	2,373	1,534	27,690	12,300	7,284	2,094	3,181	80,393
2021	24,141	2,380	1,525	28,034	12,378	7,470	2,114	3,297	81,338

Note: Weather zone loads expressed in MW



Wind dispatch output levels

Weather Zone	Basecase	Dispatch Not to exceed
Coast	1%	4%
East	-	-
North	3%	8%
North Central	1%	3%
South Central	2%	4%
Southern	10%	18%
West	3%	7%

- Dispatch based on
 confidence-percentile
 analysis
- Hours with high loads were selected (Hours were
 - ERCOT load higher than
 - 95th percentile
- Wind output levels in the basecase based on 15th percentile output levels, but not to exceed levels based on 25th percentile level



New generation per PG 6.9 requirements

Project Name	In-service Date	Capacity Added* (MW)	Fuel	County	TDSP	Weather Zone
Baytown Chiller	6/1/2015	270	Gas	Chambers	Centerpoint	COAST
PHR Peakers	11/30/2015	390	Gas	Galveston	Centerpoint	COAST
Panda Temple 2 G	8/1/2015	790	Gas	Bell	Oncor	NORTH
Antelope Station	6/1/2016	359**	Gas	Hale	Sharyland	NORTH
Goldsmith Peakers	6/1/2015	341	Gas	Ector	Oncor	WEST
Keechi Wind 138 kV Joplin	1/5/2015	102	Wind	Jack	BRAZOS	NORTH
Grandview Phase II (Conway Windfarm)	10/1/2015	389	Wind	Carson	Shalyland	NORTH
Jumbo Road Wind	4/15/2015	300	Wind	Castro	Sharyland	NORTH
Route66 Wind	8/15/2015	150	Wind	Randall	Sharyland	NORTH
Spinning Spur Wind Three	5/31/2015	194	Wind	Oldham	Sharyland	NORTH
Midway Wind	12/28/2016	161	Wind	San Patricio	AEP	SOUTH
Cameron County Wind	9/1/2015	165	Wind	Cameron	STEC	SOUTH
Patriot (Petronilla) Wind	8/15/2015	178	Wind	Nueces	AEP	SOUTH
Sendero Wind	8/31/2015	78	Wind	Jim Hogg	AEP	SOUTH
Los Vientos III	3/31/2015	200	Wind	Starr	AEP	SOUTH
Javelina Wind	12/31/2015	250	Wind	Zapata	AEP	SOUTH
Los Vientos V	12/15/2015	200	Wind	Starr	AEP	SOUTH
Los Vientos IV	12/31/2015	200	Wind	Starr	AEP	SOUTH
Mesquite Creek W	3/31/2015	211	Wind	Borden	WETT	WEST
South Clay Windfarm	6/15/2015	200	Wind	Clay	ONCOR	WEST
Stephens Ranch Wind Energy Phase b	4/1/2015	165	Wind	Borden	WETT	WEST
Green Pastures W	2/17/2015	300	Wind	Knox	AEP	WEST
Rattlesnake Wind Ph 1	9/1/2015	211	Wind	Glasscock	WETT	WEST
Longhorn Energy Center	12/31/2015	361	Wind	Briscoe	Sharyland	WEST
South Plains Wind I	7/31/2015	200	Wind	Floyd	Sharyland	WEST
South Plains II	12/1/2015	150	Wind	Floyd	Sharyland	WEST
Wake Wind	11/1/2015	299	Wind	Dickens	WETT	WEST
Briscoe Wind	12/31/2015	150	Wind	Briscoe	Sharyland	WEST

*Based on Generator Interconnection data

**Capacity not available to ERCOT throughout summer



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