Release Date: May 1, 2014

# Final Seasonal Assessment of Resource Adequacy for the ERCOT Region Summer 2014

#### **SUMMARY**

ERCOT expects to start this summer with tight reserves. However, by late summer, six new generating projects are expected to be in service with a combined summer capacity rating of 2,153 megawatts (MW). Four of the six projects are new combined-cycle gas-fired power plants with a combined summer capacity rating of 2,112 MW. Completion of these four projects — Ferguson Replacement, Panda Sherman, Panda Temple I and Deer Park Energy Center — will increase the overall planning reserve margin and significantly reduce the likelihood of scarcity conditions by late summer. The commercial operations date for the Deer Park plant is currently July 1, 2014, with both Panda plants and the new Ferguson units expected to begin commercial operations by August 1, 2014.

If an extreme system peak occurs and the full capacity of these new units is not available, those conditions could result in an Energy Emergency Alert (EEA), with corresponding public appeals for conservation. Depending on the severity of the situation and the amount of generation available during periods of highest demand, ERCOT could take other progressive steps necessary to protect overall system integrity.

Wind generation resources continue to count at 8.7 percent of nameplate capacity in this assessment. As noted in the CDR report released on February 28, 2014, ERCOT stakeholder committees are considering alternative methods of estimating the capacity availability of wind, such as using historical operational availability. Capacity ratings for other generation resources are lower in the summer due to the effects of higher ambient temperatures.

ERCOT continues to monitor the persistent drought conditions throughout Texas. While reservoir levels are not expected to drop below power plant physical intake limits during summer 2014, ERCOT continues to assess potential risks to generation operations.

#### 2014 Seasonal Assessment of Resource Adequacy for the ERCOT Region (SARA)

## Summer - Final Release Date: May 1, 2014

## **Forecasted Resources and Demand**

	Installed Capacity, MW	64,950	Based on current Seasonal Maximum Sustainable Limits reported through the unit registration process
	Capacity from Private Networks, MW	4,655	Based on actual historical net PUN output
	Effective Load-Carrying Capability (ELCC) of Wind Resources, MW	963	Based on 8.7% of installed capacity (Effective Load Carrying Capability) of wind per ERCOT Nodal Protocols Section 3.2.6.2.2
	RMR Resources to be under Contract, MW	0	No RMR Resources currently under contract.
	Capacity Contribution of Non-Synchronous Ties, MW	643	Average maximum capability of the top 20 hours for the past three years
	Switchable Capacity, MW	2,972	Installed capacity of units that can switch to other Regions
	less Switchable Capacity Unavailable to ERCOT, MW	(300)	Based on survey responses of switchable resource owners
	Planned Resources (not wind) with Signed IA, Air Permits, and Adequate Water Rights, MW		Based on in-service dates provided by developers of generation resources
	ELCC of Planned Wind with Signed IA, MW	27	Based on in-service dates provided by developers of generation resources; based on 8.7% of projected capacity
a	Total Resources, MW	73,910	
b	Peak Demand, MW	68,096	Summer peak forecast based on normal weather conditions for 2002 - 2013
c	Reserve Capacity (a - b), MW	5,814	

#### Range of Potential Risks

				or roteritian make	
		Forecast Based			
		on Normal			
		Weather	Extreme	Extreme	
		Conditions for	Load/Typical Gen	Load/Extreme	
		2002 – 2013	Outages	<b>Generation Outages</b>	
	Seasonal Load Adjustment		2,313	2,313	Based on extreme weather forecast using 2011 weather data.
	Typical Maintenance Outages	371	371	371	Based on historical (August 2010 to April 17, 2014) average of planned outages for June through September weekdays
	Typical Forced Outages	2,483	2,483	2,483	Based on historical (August 2010 to April 17, 2014) average of forced outages for June through September weekdays
	90th Percentile Forced Outages		-	2,695	
d	Total Uses of Reserve Capacity	2,854	5,167	7,862	
е	Capacity Available for Operating Reserves (c-d), MW	2,960	647	(2,048)	
	Less than 2,300 MW indicates risk of EEA1				
f	Capacity (non-wind) scheduled to be operational by August 1	2,153	2,153	2,153	
g	Capacity Available for Operating Reserves (e+f), MW	5,113	2,800	105	

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# Summer - Final Release Date: May 1, 2014

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립	Forecasted Peak Load for Summer 2014 68,0	096	Summer peak forecast based on normal weather conditions for 2002 – 2013
딉	Load Adjustment for July - August Peak 2,3	313	Summer extreme forecast using 2011 weather (70,409 MW)
ari	Typical Maintenance Outages 3	371	Based on historical (August 2010 to April 17, 2014) average of planned outages for June through September weekdays
	Typical Forced Outages 2,4	483	Based on historical (August 2010 to April 17, 2014) average of forced outages for June through September weekdays
ري ا	90th Percentile Forced Outages 2,6	695	

UNIT NAME	GINR NUM	UNIT CODE	COUNTY	FUEL	ZONE	START DATE UMN	IER RATING STATUS
COMANCHE PEAK 1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	8/13/90	1205.0 OPERATIONAL
COMANCHE PEAK 2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	8/3/93	1195.0 OPERATIONAL
SOUTH TEXAS 1		STP STP G1	MATAGORDA	NUCLEAR	SOUTH	3/22/88	1286.0 OPERATIONAL
SOUTH TEXAS 2		STP_STP_G2	MATAGORDA	NUCLEAR	SOUTH	3/28/89	1295.0 OPERATIONAL
BIG BROWN 1		BBSES UNIT1	FREESTONE	COAL	NORTH	12/23/71	600.0 OPERATIONAL
BIG BROWN 2		BBSES_UNIT2	FREESTONE	COAL	NORTH	12/6/72	595.0 OPERATIONAL
COLETO CREEK		COLETO COLETOG1	GOLIAD	COAL	SOUTH	1/1/80	650.0 OPERATIONAL
		_					
FAYETTE POWER PROJECT 1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	6/16/79	604.0 OPERATIONAL
FAYETTE POWER PROJECT 2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	5/20/80	599.0 OPERATIONAL
FAYETTE POWER PROJECT 3		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	4/29/88	437.0 OPERATIONAL
GIBBONS CREEK 1		GIBCRK_GIB_CRG1	GRIMES	COAL	NORTH	3/15/83	470.0 OPERATIONAL
J K SPRUCE 1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1/1/92	555.0 OPERATIONAL
IK SPRUCE 2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	5/28/10	775.0 OPERATIONAL
T DEELY 1		CALAVERS_JTD1	BEXAR	COAL	SOUTH	1/1/77	420.0 OPERATIONAL
T DEELY 2		CALAVERS_JTD2	BEXAR	COAL	SOUTH	1/1/78	420.0 OPERATIONAL
LIMESTONE 1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	12/1/85	831.0 OPERATIONAL
IMESTONE 2		LEG LEG G2	LIMESTONE	COAL	NORTH	12/1/86	858.0 OPERATIONAL
MARTIN LAKE 1		MLSES_UNIT1	RUSK	COAL	NORTH	5/16/77	800.0 OPERATIONAL
MARTIN LAKE 2		MLSES UNIT2	RUSK	COAL	NORTH	5/23/78	805.0 OPERATIONAL
MONTICELLO 3		_	TITUS	COAL	NORTH		
		MNSES_UNIT3				8/1/78	795.0 OPERATIONAL
DAK GROVE SES UNIT 1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	4/14/10	840.0 OPERATIONAL
OAK GROVE SES UNIT 2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	4/19/11	825.0 OPERATIONAL
DKLAUNION 1		OKLA_OKLA_G1	WILBARGER	COAL	WEST	12/24/86	650.0 OPERATIONAL
SAN MIGUEL 1		SANMIGL_SANMIGG1	ATASCOSA	COAL	SOUTH	2/7/82	391.0 OPERATIONAL
SANDOW 5		SD5SES_UNIT5	MILAM	COAL	SOUTH	1/6/10	570.0 OPERATIONAL
SANDY CREEK 1		SCES_UNIT1	MCLENNAN	COAL	NORTH	7/17/13	970.0 OPERATIONAL
WIN OAKS 1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	6/8/90	156.0 OPERATIONAL
WIN OAKS 2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	5/31/91	156.0 OPERATIONAL
V A PARISH 5		WAP_WAP_G5	FT. BEND	COAL	HOUSTON	12/27/77	659.0 OPERATIONAL
V A PARISH 6		WAP_WAP_G6	FT. BEND	COAL	HOUSTON	12/27/78	658.0 OPERATIONAL
V A PARISH 7		WAP_WAP_G7	FT. BEND	COAL	HOUSTON	6/2/80	577.0 OPERATIONAL
V A PARISH 8		WAP WAP G8	FT. BEND	COAL	HOUSTON	12/1/82	610.0 OPERATIONAL
A VON ROSENBERG 1-CT1		BRAUNIG_AVR1_CT1	BEXAR	GAS	SOUTH	1/1/00	155.0 OPERATIONAL
VON ROSENBERG 1-CT2		BRAUNIG_AVR1_CT2	BEXAR	GAS	SOUTH	1/1/00	155.0 OPERATIONAL
A VON ROSENBERG 1-ST1		BRAUNIG_AVR1_ST	BEXAR	GAS	SOUTH	1/1/00	180.0 OPERATIONAL
B M DAVIS STG 2		B_DAVIS_B_DAVIG2	NUECES	GAS	SOUTH	3/1/76	319.0 OPERATIONAL
3 M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS	SOUTH	3/26/10	157.0 OPERATIONAL
B M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS	SOUTH	3/26/10	157.0 OPERATIONAL
BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	BASTROP	GAS	SOUTH	3/13/02	150.0 OPERATIONAL
ASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	BASTROP	GAS	SOUTH	3/13/02	150.0 OPERATIONAL
BASTROP ENERGY CENTER STG 3		BASTEN_ST0100	BASTROP	GAS	SOUTH	3/13/02	233.0 OPERATIONAL
BOSQUE COUNTY PEAKING CTG 1		BOSQUESW BSQSU 1	BOSQUE	GAS	NORTH	6/1/00	143.2 OPERATIONAL
BOSQUE COUNTY PEAKING CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS	NORTH	6/1/00	143.2 OPERATIONAL
BOSQUE COUNTY PEAKING CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS	NORTH	6/1/01	150.2 OPERATIONAL
BOSQUE COUNTY PEAKING STG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS	NORTH	6/1/01	81.4 OPERATIONAL
SOSQUE COUNTY PEAKING STG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS	NORTH	3/1/09	190.5 OPERATIONAL
BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS	HOUSTON	1/21/03	166.0 OPERATIONAL
RAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS	HOUSTON	1/21/03	166.0 OPERATIONAL
BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS	HOUSTON	1/21/03	270.0 OPERATIONAL
CALENERGY (FALCON SEABOARD) CTG 1		FLCNS_UNIT1	HOWARD	GAS	WEST	7/20/87	75.0 OPERATIONAL
CALENERGY (FALCON SEABOARD) CTG 2		FLCNS_UNIT2	HOWARD	GAS	WEST	7/21/87	75.0 OPERATIONAL
CALENERGY (FALCON SEABOARD) STG 3		FLCNS UNIT3	HOWARD	GAS	WEST	2/18/88	70.0 OPERATIONAL
CEDAR BAYOU CTG 4	08INR0035	CBY4_CT41	CHAMBERS	GAS	HOUSTON	3/9/09	163.0 OPERATIONAL
EDAR BAYOU CTG 5	08INR0035	CBY4 CT42	CHAMBERS	GAS	HOUSTON	3/9/09	163.0 OPERATIONAL
EDAR BAYOU STG 6	08INR0035	CBY4_ST04	CHAMBERS	GAS	HOUSTON	3/9/09	178.0 OPERATIONAL
	CEUUNIOU						
COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS	HOUSTON	4/4/07	76.0 OPERATIONAL
COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS	HOUSTON	4/4/07	69.0 OPERATIONAL
COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS	HOUSTON	6/1/08	72.0 OPERATIONAL
COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS	HOUSTON	6/1/08	72.0 OPERATIONAL
COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	WHARTON	GAS	HOUSTON	4/4/07	103.0 OPERATIONAL
		CBEC_STG2	WHARTON	GAS	HOUSTON	6/1/08	106.0 OPERATIONAL
		CDEC_STG2	WITAKTON			0/1/00	
COLORADO BEND ENERGY CENTER STG 2					HOUSTON		
COLORADO BEND ENERGY CENTER STG 2 CVC CHANNELVIEW CTG 1 CVC CHANNELVIEW CTG 2		CVC_CVC_G1 CVC_CVC_G2	HARRIS HARRIS	GAS GAS		7/1/08 7/1/08	155.4 OPERATIONAL 165.1 OPERATIONAL

UNIT NAME	GINR NUM	UNIT CODE	COUNTY	<u>FUEL</u>	<u>ZONE</u>	START DATE UMM	ER RATING STATUS
CVC CHANNELVIEW STG 5		CVC_CVC_G5	HARRIS	GAS	HOUSTON	7/1/08	134.2 OPERATIONAL
DEER PARK ENERGY CENTER CTG 1		DDPEC_GT1	HARRIS	GAS	HOUSTON	11/10/02	181.0 OPERATIONAL
DEER PARK ENERGY CENTER CTG 2		DDPEC_GT2	HARRIS	GAS	HOUSTON	11/10/02	193.0 OPERATIONAL
DEER PARK ENERGY CENTER CTG 3		DDPEC_GT3	HARRIS	GAS	HOUSTON	11/10/02	181.0 OPERATIONAL
DEER PARK ENERGY CENTER CTG 4		DDPEC_GT4	HARRIS	GAS	HOUSTON	11/10/02	193.0 OPERATIONAL
DEER PARK ENERGY CENTER STG		DDPEC_ST1	HARRIS	GAS	HOUSTON	11/10/02	290.0 OPERATIONAL
ENNIS POWER STATION STG 1		ETCCS_UNIT1	ELLIS	GAS	NORTH	1/1/02	116.0 OPERATIONAL
ENNIS POWER STATION CTG 2		ETCCS_CT1	ELLIS	GAS	NORTH	1/1/02	196.0 OPERATIONAL
FORNEY ENERGY CENTER CTG 11		FRNYPP_GT11	KAUFMAN	GAS	NORTH	2/1/03	168.4 OPERATIONAL
FORNEY ENERGY CENTER CTG 12		FRNYPP_GT12	KAUFMAN	GAS	NORTH	2/1/03	168.4 OPERATIONAL
FORNEY ENERGY CENTER CTG 13		FRNYPP GT13	KAUFMAN	GAS	NORTH	2/1/03	168.4 OPERATIONAL
FORNEY ENERGY CENTER CTG 21		FRNYPP GT21	KAUFMAN	GAS	NORTH	2/1/03	168.4 OPERATIONAL
FORNEY ENERGY CENTER CTG 22		FRNYPP GT22	KAUFMAN	GAS	NORTH	2/1/03	168.4 OPERATIONAL
FORNEY ENERGY CENTER CTG 23		FRNYPP GT23	KAUFMAN	GAS	NORTH	2/1/03	168.4 OPERATIONAL
FORNEY ENERGY CENTER STG 10		FRNYPP_ST10	KAUFMAN	GAS	NORTH	2/1/03	401.2 OPERATIONAL
FORNEY ENERGY CENTER STG 20		FRNYPP ST20	KAUFMAN	GAS	NORTH	2/1/03	401.2 OPERATIONAL
FREESTONE ENERGY CENTER CTG 1		FREC GT1	FREESTONE	GAS	NORTH	6/1/02	151.6 OPERATIONAL
FREESTONE ENERGY CENTER CTG 2		FREC_GT2	FREESTONE	GAS	NORTH	6/1/02	151.6 OPERATIONAL
FREESTONE ENERGY CENTER STG 3		FREC ST3	FREESTONE	GAS	NORTH	6/1/02	176.2 OPERATIONAL
FREESTONE ENERGY CENTER CTG 4		FREC_GT4	FREESTONE	GAS	NORTH	4/1/02	151.7 OPERATIONAL
FREESTONE ENERGY CENTER CTG 5		FREC GT5	FREESTONE	GAS	NORTH	4/1/02	151.7 OPERATIONAL
FREESTONE ENERGY CENTER CTG 5 FREESTONE ENERGY CENTER STG 6		FREC_GTS	FREESTONE	GAS	NORTH	4/1/02	174.5 OPERATIONAL
FRONTERA GENERATION CTG 1		FRONTERA_FRONTEG1	HIDALGO	GAS	SOUTH	6/30/99	165.0 OPERATIONAL
FRONTERA GENERATION CTG 1 FRONTERA GENERATION CTG 2		FRONTERA_FRONTEG1	HIDALGO	GAS	SOUTH	7/22/99	165.0 OPERATIONAL
FRONTERA GENERATION CTG 2  FRONTERA GENERATION STG		FRONTERA_FRONTEG3	HIDALGO	GAS	SOUTH	5/15/00	180.0 OPERATIONAL
GUADALUPE GEN STN CTG 1			GUADALUPE	GAS	SOUTH	12/1/00	148.0 OPERATIONAL
		GUADG_GAS1					
GUADALUPE GEN STN CTG 2		GUADG_GAS2	GUADALUPE	GAS	SOUTH	12/1/00	148.0 OPERATIONAL
GUADALUPE GEN STN CTG 3		GUADG_GAS3	GUADALUPE	GAS	SOUTH	12/1/00	148.0 OPERATIONAL
GUADALUPE GEN STN CTG 4		GUADG_GAS4	GUADALUPE	GAS	SOUTH	12/1/00	148.0 OPERATIONAL
GUADALUPE GEN STN STG 5		GUADG_STM5	GUADALUPE	GAS	SOUTH	12/1/00	197.0 OPERATIONAL
GUADALUPE GEN STN STG 6		GUADG_STM6	GUADALUPE	GAS	SOUTH	12/1/00	197.0 OPERATIONAL
HAYS ENERGY FACILITY CSG 1		HAYSEN_HAYSENG1	HAYS	GAS	SOUTH	5/28/02	216.0 OPERATIONAL
HAYS ENERGY FACILITY CSG 2		HAYSEN_HAYSENG2	HAYS	GAS	SOUTH	4/19/02	216.0 OPERATIONAL
HAYS ENERGY FACILITY CSG 3		HAYSEN_HAYSENG3	HAYS	GAS	SOUTH	8/16/02	225.0 OPERATIONAL
HAYS ENERGY FACILITY CSG 4		HAYSEN_HAYSENG4	HAYS	GAS	SOUTH	8/15/02	225.0 OPERATIONAL
HIDALGO CTG 1		DUKE_DUKE_GT1	HIDALGO	GAS	SOUTH	1/1/00	143.0 OPERATIONAL
HIDALGO CTG 2		DUKE_DUKE_GT2	HIDALGO	GAS	SOUTH	1/1/00	143.0 OPERATIONAL
HIDALGO STG		DUKE_DUKE_ST1	HIDALGO	GAS	SOUTH	1/1/00	172.0 OPERATIONAL
JACK COUNTY GEN FACILITY CTG 1		JACKCNTY_CT1	JACK	GAS	NORTH	7/1/05	166.0 OPERATIONAL
JACK COUNTY GEN FACILITY CTG 2		JACKCNTY_CT2	JACK	GAS	NORTH	7/1/05	165.0 OPERATIONAL
JACK COUNTY GEN FACILITY STG 1		JACKCNTY_STG	JACK	GAS	NORTH	7/1/05	295.0 OPERATIONAL
JACK COUNTY GEN FACILITY CTG 3		JCKCNTY2_CT3	JACK	GAS	NORTH	8/5/11	166.0 OPERATIONAL
JACK COUNTY GEN FACILITY CTG 4		JCKCNTY2_CT4	JACK	GAS	NORTH	8/5/11	165.0 OPERATIONAL
JACK COUNTY GEN FACILITY STG 2		JCKCNTY2_ST2	JACK	GAS	NORTH	8/5/11	295.0 OPERATIONAL
JOHNSON COUNTY GEN FACILITY CTG		TEN_CT1	JOHNSON	GAS	NORTH	1/2/97	163.0 OPERATIONAL
JOHNSON COUNTY GEN FACILITY STG		TEN_STG	JOHNSON	GAS	NORTH	1/2/97	106.0 OPERATIONAL
LAMAR POWER PROJECT CT11		LPCCS_CT11	LAMAR	GAS	NORTH	7/4/00	153.8 OPERATIONAL
LAMAR POWER PROJECT CT12		LPCCS_CT12	LAMAR	GAS	NORTH	7/4/00	153.8 OPERATIONAL
LAMAR POWER PROJECT CT21		LPCCS_CT21	LAMAR	GAS	NORTH	7/4/00	153.8 OPERATIONAL
LAMAR POWER PROJECT CT22		LPCCS_CT22	LAMAR	GAS	NORTH	7/4/00	153.8 OPERATIONAL
LAMAR POWER PROJECT STG1		LPCCS_UNIT1	LAMAR	GAS	NORTH	7/4/00	193.4 OPERATIONAL
LAMAR POWER PROJECT STG2		LPCCS UNIT2	LAMAR	GAS	NORTH	7/4/00	193.4 OPERATIONAL
LOST PINES CTG 1		LOSTPI_LOSTPGT1	BASTROP	GAS	SOUTH	5/27/01	170.0 OPERATIONAL
LOST PINES CTG 2		LOSTPI_LOSTPGT2	BASTROP	GAS	SOUTH	5/27/01	170.0 OPERATIONAL
LOST PINES STG		LOSTPI LOSTPST1	BASTROP	GAS	SOUTH	5/27/01	188.0 OPERATIONAL
MAGIC VALLEY CTG 1		NEDIN_NEDIN_G1	HIDALGO	GAS	SOUTH	7/11/01	208.6 OPERATIONAL
MAGIC VALLEY CTG 2		NEDIN_NEDIN_G1	HIDALGO	GAS	SOUTH	7/11/01	208.6 OPERATIONAL
MAGIC VALLEY STG		NEDIN_NEDIN_G3	HIDALGO	GAS	SOUTH	7/11/01	253.0 OPERATIONAL
MIDLOTHIAN CS 1		MDANP CT1	ELLIS	GAS	NORTH	3/18/01	235.0 OPERATIONAL 235.0 OPERATIONAL
		MDANP_CT2					
MIDLOTHIAN CS 2		MDANP_CT2 MDANP_CT3	ELLIS ELLIS	GAS GAS	NORTH	3/15/01	235.0 OPERATIONAL
MIDLOTHIAN CS 3		_			NORTH	1/22/01	235.0 OPERATIONAL
MIDLOTHIAN CS 4		MDANP_CT4	ELLIS	GAS	NORTH	2/8/01	235.0 OPERATIONAL
MIDLOTHIAN CS 5		MDANP_CT5	ELLIS	GAS	NORTH	6/28/02	252.0 OPERATIONAL
MIDLOTHIAN CS 6		MDANP_CT6	ELLIS	GAS	NORTH	6/7/02	252.0 OPERATIONAL

UNIT NAME	GINR NUM	UNIT CODE	COUNTY	FUEL	<u>ZONE</u>	START DATE UMM	ER RATING STATUS
NUECES BAY STG 7		NUECES_B_NUECESG7	NUECES	GAS	SOUTH	1/1/72	319.0 OPERATIONAL
NUECES BAY CTG 8		NUECES_B_NUECESG8	NUECES	GAS	SOUTH	3/20/10	157.0 OPERATIONAL
NUECES BAY CTG 9		NUECES_B_NUECESG9	NUECES	GAS	SOUTH	3/20/10	157.0 OPERATIONAL
ODESSA-ECTOR GEN STN CTG 11		OECCS_CT11	ECTOR	GAS	WEST	6/1/01	151.0 OPERATIONAL
ODESSA-ECTOR GEN STN CTG 12		OECCS_CT12	ECTOR	GAS	WEST	6/1/01	140.4 OPERATIONAL
ODESSA-ECTOR GEN STN CTG 21		OECCS_CT21	ECTOR	GAS	WEST	6/1/01	144.7 OPERATIONAL
ODESSA-ECTOR GEN STN CTG 22		OECCS_CT22	ECTOR	GAS	WEST	6/1/01	142.4 OPERATIONAL
ODESSA-ECTOR GEN STN STG 1		OECCS_UNIT1	ECTOR	GAS	WEST	6/1/01	210.0 OPERATIONAL
ODESSA-ECTOR GEN STN STG 2		OECCS_UNIT2	ECTOR	GAS	WEST	6/1/01	210.0 OPERATIONAL
PARIS ENERGY CENTER CTG 1		TNSKA_GT1	LAMAR	GAS	NORTH	6/1/89	76.0 OPERATIONAL
PARIS ENERGY CENTER CTG 2		TNSKA_GT2	LAMAR	GAS	NORTH	6/1/89	76.0 OPERATIONAL
PARIS ENERGY CENTER STG		TNSKA STG	LAMAR	GAS	NORTH	2/1/90	87.0 OPERATIONAL
PASGEN CTG 2		PSG PSG GT2	HARRIS	GAS	HOUSTON		164.0 OPERATIONAL
PASGEN CTG 3		PSG PSG GT3	HARRIS	GAS	HOUSTON		164.0 OPERATIONAL
PASGEN STG 2		PSG_PSG_ST2	HARRIS	GAS	HOUSTON		167.0 OPERATIONAL
QUAIL RUN ENERGY CTG 1		QALSW GT2	ECTOR	GAS	WEST	4/12/07	74.0 OPERATIONAL
QUAIL RUN ENERGY CTG 2		QALSW GT3	ECTOR	GAS	WEST	5/3/08	72.0 OPERATIONAL
QUAIL RUN ENERGY CTG 3		QALSW_STG1	ECTOR	GAS	WEST	4/12/07	98.0 OPERATIONAL
QUAIL RUN ENERGY CTG 4		QALSW_STG2	ECTOR	GAS	WEST	5/3/08	98.0 OPERATIONAL
QUAIL RUN ENERGY STG 1		QALSW_GT1	ECTOR	GAS	WEST	4/12/07	74.0 OPERATIONAL
QUAIL RUN ENERGY STG 2		QALSW_GT4	ECTOR	GAS	WEST	5/3/08	72.0 OPERATIONAL
RAYBURN CTG 7		RAYBURN RAYBURG7	VICTORIA	GAS	SOUTH	6/24/03	50.0 OPERATIONAL
RAYBURN CTG 7		RAYBURN RAYBURG8	VICTORIA	GAS	SOUTH	6/26/03	50.0 OPERATIONAL
RAYBURN CTG 8 RAYBURN CTG 9		RAYBURN_RAYBURG8	VICTORIA	GAS	SOUTH	6/26/03	50.0 OPERATIONAL 50.0 OPERATIONAL
RAYBURN STG 10		RAYBURN_RAYBURG10	VICTORIA	GAS	SOUTH	6/26/03	40.0 OPERATIONAL
RIO NOGALES CTG 1		RIONOG_CT1	GUADALUPE	GAS	SOUTH	6/1/02	154.0 OPERATIONAL
RIO NOGALES CTG 2		RIONOG_CT2	GUADALUPE	GAS	SOUTH	6/1/02	154.0 OPERATIONAL
RIO NOGALES CTG 3		RIONOG_CT3	GUADALUPE	GAS	SOUTH	6/1/02	154.0 OPERATIONAL
RIO NOGALES STG 4		RIONOG_ST1	GUADALUPE	GAS	SOUTH	6/1/02	323.0 OPERATIONAL
SANDHILL ENERGY CENTER CTG 5A		SANDHSYD_SH_5A	TRAVIS	GAS	SOUTH	9/1/04	150.0 OPERATIONAL
SANDHILL ENERGY CENTER STG 5C		SANDHSYD_SH_5C	TRAVIS	GAS	SOUTH	9/1/04	145.0 OPERATIONAL
SILAS RAY STG 6		SILASRAY_SILAS_6	CAMERON	GAS	SOUTH	3/2/62	20.0 OPERATIONAL
SILAS RAY CTG 9		SILASRAY_SILAS_9	CAMERON	GAS	SOUTH	1/1/96	38.0 OPERATIONAL
T H WHARTON STG 3		THW_THWST_3	HARRIS	GAS	HOUSTON		104.0 OPERATIONAL
T H WHARTON CTG 31		THW_THWGT31	HARRIS	GAS	HOUSTON		57.0 OPERATIONAL
T H WHARTON CTG 32		THW_THWGT32	HARRIS	GAS	HOUSTON		57.0 OPERATIONAL
T H WHARTON CTG 33		THW_THWGT33	HARRIS	GAS	HOUSTON		57.0 OPERATIONAL
T H WHARTON CTG 34		THW_THWGT34	HARRIS	GAS	HOUSTON		57.0 OPERATIONAL
T H WHARTON STG 4		THW_THWST_4	HARRIS	GAS	HOUSTON		104.0 OPERATIONAL
T H WHARTON CTG 41		THW_THWGT41	HARRIS	GAS	HOUSTON		57.0 OPERATIONAL
T H WHARTON CTG 42		THW_THWGT42	HARRIS	GAS	HOUSTON		57.0 OPERATIONAL
T H WHARTON CTG 43		THW_THWGT43	HARRIS	GAS	HOUSTON	8/16/74	57.0 OPERATIONAL
T H WHARTON CTG 44		THW_THWGT44	HARRIS	GAS	HOUSTON		57.0 OPERATIONAL
TEXAS CITY CTG A		TXCTY_CTA	GALVESTON	GAS	HOUSTON	1/1/00	96.6 OPERATIONAL
TEXAS CITY CTG B		TXCTY_CTB	GALVESTON	GAS	HOUSTON	l 1/1/00	96.6 OPERATIONAL
TEXAS CITY CTG C		TXCTY_CTC	GALVESTON	GAS	HOUSTON	l 1/1/00	96.6 OPERATIONAL
TEXAS CITY STG		TXCTY_ST	GALVESTON	GAS	HOUSTON	l 1/1/00	131.6 OPERATIONAL
VICTORIA POWER STATION STG 5	08INR0050	VICTORIA_VICTORG5	VICTORIA	GAS	SOUTH	10/15/09	125.0 OPERATIONAL
VICTORIA POWER STATION STG 6	08INR0050	VICTORIA_VICTORG6	VICTORIA	GAS	SOUTH	10/15/09	160.0 OPERATIONAL
WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS	WEST	6/19/87	20.0 OPERATIONAL
WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS	WEST	6/19/87	20.0 OPERATIONAL
WICHITA FALLS CTG 3		WFCOGEN UNIT3	WICHITA	GAS	WEST	6/19/87	20.0 OPERATIONAL
WICHITA FALLS STG 4		WFCOGEN_UNIT4	WICHITA	GAS	WEST	6/19/87	17.0 OPERATIONAL
WISE-TRACTEBEL POWER CTG 1		WCPP CT1	WISE	GAS	NORTH	1/3/04	212.0 OPERATIONAL
WISE-TRACTEBEL POWER CTG 2		WCPP CT2	WISE	GAS	NORTH	1/3/04	212.0 OPERATIONAL
WISE-TRACTEBEL POWER STG 1		WCPP_ST1	WISE	GAS	NORTH	1/3/04	241.0 OPERATIONAL
WOLF HOLLOW POWER CTG 1		WHCCS CT1	HOOD	GAS	NORTH	7/24/02	212.5 OPERATIONAL
WOLF HOLLOW POWER CTG 2		WHCCS_CT2	HOOD	GAS	NORTH	7/24/02	212.5 OPERATIONAL
WOLF HOLLOW POWER STG		WHCCS_C12 WHCCS STG	HOOD	GAS	NORTH	7/24/02	280.0 OPERATIONAL
ATKINS 7		_					
DANSBY 2		ATKINS_ATKINSG7 DANSBY DANSBYG2	BRAZOS BRAZOS	GAS GAS	NORTH NORTH	1/1/73 2/1/04	20.0 OPERATIONAL 48.0 OPERATIONAL
		_					
DANSBY 3		DANSBY_DANSBYG3	BRAZOS	GAS	NORTH	1/11/10	48.0 OPERATIONAL
DECKER CREEK G1		DECKER_DPGT_1	TRAVIS	GAS	SOUTH	1/30/89	48.0 OPERATIONAL
DECKER CREEK G2		DECKER_DPGT_2	TRAVIS	GAS	SOUTH	1/30/89	48.0 OPERATIONAL

UNIT NAME	GINR NUM	UNIT CODE	COUNTY	FUEL	ZONE	START DATE UMME	R RATING STATUS
DECKER CREEK G3	<u> </u>	DECKER_DPGT_3	TRAVIS	GAS	SOUTH	1/30/89	48.0 OPERATIONAL
DECKER CREEK G4		DECKER_DPGT_4	TRAVIS	GAS	SOUTH	1/30/89	48.0 OPERATIONAL
DECORDOVA A		DCSES_CT10	HOOD	GAS	NORTH	6/1/10	71.0 OPERATIONAL
DECORDOVA B		DCSES CT20	HOOD	GAS	NORTH	6/1/10	70.0 OPERATIONAL
DECORDOVA C		DCSES_CT30	HOOD	GAS	NORTH	6/1/10	69.0 OPERATIONAL
DECORDOVA D		DCSES_CT40	HOOD	GAS	NORTH	6/1/10	68.0 OPERATIONAL
EXTEX LA PORTE PWR STN (AIRPRO) 1		AZ_AZ_G1	HARRIS	GAS	HOUSTON	11/30/09	38.0 OPERATIONAL
EXTEX LA PORTE PWR STN (AIRPRO) 2		AZ_AZ_G2	HARRIS	GAS	HOUSTON	11/30/09	38.0 OPERATIONAL
EXTEX LA PORTE PWR STN (AIRPRO) 3		AZ_AZ_G3	HARRIS	GAS	HOUSTON	11/30/09	38.0 OPERATIONAL
EXTEX LA PORTE PWR STN (AIRPRO) 4		AZ_AZ_G4	HARRIS	GAS	HOUSTON	11/30/09	38.0 OPERATIONAL
GREENS BAYOU 73		GBY_GBYGT73	HARRIS	GAS	HOUSTON	12/16/76	46.0 OPERATIONAL
GREENS BAYOU 74		GBY_GBYGT74	HARRIS	GAS	HOUSTON	12/16/76	46.0 OPERATIONAL
GREENS BAYOU 81		GBY_GBYGT81	HARRIS	GAS	HOUSTON		46.0 OPERATIONAL
GREENS BAYOU 83		GBY_GBYGT83	HARRIS	GAS	HOUSTON		56.0 OPERATIONAL
GREENS BAYOU 84		GBY_GBYGT84	HARRIS	GAS	HOUSTON		58.0 OPERATIONAL
GREENVILLE ENGINE PLANT		STEAM_ENGINE_1	HUNT	GAS	NORTH	6/1/10	8.4 OPERATIONAL
GREENVILLE ENGINE PLANT		STEAM_ENGINE_2	HUNT	GAS	NORTH	6/1/10	8.4 OPERATIONAL
GREENVILLE ENGINE PLANT		STEAM_ENGINE_3	HUNT	GAS	NORTH	6/1/10	8.4 OPERATIONAL
LAREDO PEAKING 4		LARDVFTN_G4	WEBB	GAS	SOUTH	7/27/08	94.2 OPERATIONAL
LAREDO PEAKING 5		LARDVFTN_G5	WEBB	GAS GAS	SOUTH	8/20/08	94.2 OPERATIONAL
LEON CREEK PEAKING 1		LEON_CRK_LCPCT1	BEXAR		SOUTH	3/26/04	46.0 OPERATIONAL
LEON CREEK PEAKING 2		LEON_CRK_LCPCT2	BEXAR BEXAR	GAS GAS	SOUTH SOUTH	4/8/04 4/15/04	46.0 OPERATIONAL 46.0 OPERATIONAL
LEON CREEK PEAKING 3 LEON CREEK PEAKING 4		LEON_CRK_LCPCT3 LEON_CRK_LCPCT4	BEXAR	GAS	SOUTH	4/15/04	46.0 OPERATIONAL
MORGAN CREEK A		MGSES_CT1	MITCHELL	GAS	WEST	7/1/88	68.0 OPERATIONAL
MORGAN CREEK B		MGSES_CT1	MITCHELL	GAS	WEST	7/1/88	68.0 OPERATIONAL
MORGAN CREEK C		MGSES_CT2	MITCHELL	GAS	WEST	7/1/88	68.0 OPERATIONAL
MORGAN CREEK D		MGSES_CT4	MITCHELL	GAS	WEST	7/1/88	68.0 OPERATIONAL
MORGAN CREEK E		MGSES CT5	MITCHELL	GAS	WEST	7/1/88	68.0 OPERATIONAL
MORGAN CREEK F		MGSES CT6	MITCHELL	GAS	WEST	7/1/88	67.0 OPERATIONAL
PEARSALL ENGINE PLANT	09INR0079a	PEARSAL2_AGR_A	FRIO	GAS	SOUTH	6/29/12	50.6 OPERATIONAL
PEARSALL ENGINE PLANT	09INR0079a	PEARSAL2_AGR_B	FRIO	GAS	SOUTH	6/29/12	50.6 OPERATIONAL
PEARSALL ENGINE PLANT	09INR0079b	PEARSAL2 AGR C	FRIO	GAS	SOUTH	6/29/12	50.6 OPERATIONAL
PEARSALL ENGINE PLANT	09INR0079b	PEARSAL2_AGR_D	FRIO	GAS	SOUTH	6/29/12	50.6 OPERATIONAL
PERMIAN BASIN A		PB2SES_CT1	WARD	GAS	WEST	5/1/88	68.0 OPERATIONAL
PERMIAN BASIN B		PB2SES_CT2	WARD	GAS	WEST	5/1/88	65.0 OPERATIONAL
PERMIAN BASIN C		PB2SES_CT3	WARD	GAS	WEST	5/1/88	68.0 OPERATIONAL
PERMIAN BASIN D		PB2SES_CT4	WARD	GAS	WEST	2/1/90	69.0 OPERATIONAL
PERMIAN BASIN E		PB2SES_CT5	WARD	GAS	WEST	2/1/90	70.0 OPERATIONAL
R W MILLER 4		MIL_MILLERG4	PALO PINTO	GAS	NORTH	1/1/00	104.0 OPERATIONAL
R W MILLER 5		MIL_MILLERG5	PALO PINTO	GAS	NORTH	1/1/00	104.0 OPERATIONAL
RAY OLINGER 4		OLINGR_OLING_4	COLLIN	GAS	NORTH	6/1/01	75.0 OPERATIONAL
RAYBURN 1		RAYBURN_RAYBURG1	VICTORIA	GAS	SOUTH	3/8/63	11.0 OPERATIONAL
RAYBURN 2		RAYBURN_RAYBURG2	VICTORIA	GAS	SOUTH	3/1/63	11.0 OPERATIONAL
SAN JACINTO SES 1		SJS_SJS_G1	HARRIS	GAS	HOUSTON		81.0 OPERATIONAL
SAN JACINTO SES 2		SJS_SJS_G2	HARRIS	GAS	HOUSTON		81.0 OPERATIONAL
SANDHILL ENERGY CENTER 1		SANDHSYD_SH1	TRAVIS	GAS	SOUTH	6/20/01	47.0 OPERATIONAL
SANDHILL ENERGY CENTER 2		SANDHSYD_SH2	TRAVIS	GAS	SOUTH	6/20/01	47.0 OPERATIONAL
SANDHILL ENERGY CENTER 3		SANDHSYD_SH3	TRAVIS	GAS	SOUTH	6/20/01	47.0 OPERATIONAL
SANDHILL ENERGY CENTER 4 SANDHILL ENERGY CENTER 6	09INR0045	SANDHSYD_SH4 SANDHSYD_SH6	TRAVIS TRAVIS	GAS GAS	SOUTH SOUTH	6/20/01 3/22/10	47.0 OPERATIONAL 47.0 OPERATIONAL
SANDHILL ENERGY CENTER 7	09INR0045	SANDHSYD_SH7	TRAVIS	GAS	SOUTH	3/22/10 4/9/10	47.0 OPERATIONAL
SILAS RAY 10	04INR0014	SILASRAY_SILAS_10	CAMERON	GAS	SOUTH	1/1/04	46.0 OPERATIONAL
T H WHARTON 51	0411410014	THW THWGT51	HARRIS	GAS	HOUSTON		57.0 OPERATIONAL
T H WHARTON 52		THW_THWGT52	HARRIS	GAS	HOUSTON		57.0 OPERATIONAL
T H WHARTON 53		THW_THWGT52	HARRIS	GAS	HOUSTON		57.0 OPERATIONAL
T H WHARTON 54		THW_THWGT54	HARRIS	GAS	HOUSTON		57.0 OPERATIONAL
T H WHARTON 55		THW THWGT55	HARRIS	GAS	HOUSTON		57.0 OPERATIONAL
T H WHARTON 56		THW THWGT56	HARRIS	GAS	HOUSTON		57.0 OPERATIONAL
T H WHARTON G1		THW_THWGT_1	HARRIS	GAS	HOUSTON		13.0 OPERATIONAL
TEXAS GULF SULPHUR		TGF TGFGT 1	WHARTON	GAS	HOUSTON		79.0 OPERATIONAL
V H BRAUNIG 5		BRAUNIG_VHB6CT5	BEXAR	GAS	SOUTH	10/2/09	48.0 OPERATIONAL
V H BRAUNIG 6		BRAUNIG_VHB6CT6	BEXAR	GAS	SOUTH	10/2/09	48.0 OPERATIONAL
V H BRAUNIG 7		BRAUNIG_VHB6CT7	BEXAR	GAS	SOUTH	10/2/09	48.0 OPERATIONAL

UNIT NAME	GINR NUM	UNIT CODE	COUNTY	<u>FUEL</u>	ZONE	START DATE UMM	ER RATING STATUS
V H BRAUNIG 8		BRAUNIG_VHB6CT8	BEXAR	GAS	SOUTH	10/2/09	48.0 OPERATIONAL
W A PARISH T1		WAP_WAPGT_1	FT. BEND	GAS	HOUSTON	7/31/67	13.0 OPERATIONAL
W A PARISH - PETRO NOVA	12INR0086	PNPI_GT2	FORT BEND	GAS	HOUSTON	6/15/13	74.0 OPERATIONAL
WINCHESTER POWER PARK 1	09INR0027	WIPOPA_WPP_G1	FAYETTE	GAS	SOUTH	5/31/09	44.0 OPERATIONAL
WINCHESTER POWER PARK 2	09INR0027	WIPOPA_WPP_G2	FAYETTE	GAS	SOUTH	5/31/09	44.0 OPERATIONAL
WINCHESTER POWER PARK 3	09INR0027	WIPOPA_WPP_G3	FAYETTE	GAS	SOUTH	5/31/09	44.0 OPERATIONAL
WINCHESTER POWER PARK 4	09INR0027	WIPOPA_WPP_G4	FAYETTE	GAS	SOUTH	5/31/09	44.0 OPERATIONAL
B M DAVIS 1		B_DAVIS_B_DAVIG1	NUECES	GAS	SOUTH	4/15/74	335.0 OPERATIONAL
CEDAR BAYOU 1		CBY_CBY_G1	CHAMBERS	GAS	HOUSTON		745.0 OPERATIONAL
CEDAR BAYOU 2		CBY_CBY_G2	CHAMBERS	GAS	HOUSTON		749.0 OPERATIONAL
DANSBY 1		DANSBY_DANSBYG1	BRAZOS	GAS	NORTH	9/1/78	110.0 OPERATIONAL
DECKER CREEK 1		DECKER_DPG1	TRAVIS	GAS	SOUTH	7/1/71	315.0 OPERATIONAL
DECKER CREEK 2		DECKER_DPG2	TRAVIS	GAS	SOUTH	1/12/78	420.0 OPERATIONAL
GRAHAM 1		GRSES_UNIT1	YOUNG	GAS GAS	WEST	12/19/60	225.0 OPERATIONAL
GRAHAM 2		GRSES_UNIT2	YOUNG	GAS	WEST	6/5/69	390.0 OPERATIONAL
GREENS BAYOU 5 HANDLEY 3		GBY_GBY_5 HLSES UNIT3	HARRIS TARRANT	GAS	HOUSTON NORTH	6/16/73 1/1/63	406.0 OPERATIONAL 395.0 OPERATIONAL
HANDLEY 4		HLSES_UNIT4	TARRANT	GAS	NORTH	1/1/76	435.0 OPERATIONAL
HANDLEY 5		HLSES_UNIT5	TARRANT	GAS	NORTH	1/1/77	435.0 OPERATIONAL
LAKE HUBBARD 1		LHSES_UNIT1	DALLAS	GAS	NORTH	6/18/70	392.0 OPERATIONAL
LAKE HUBBARD 2		LH2SES_UNIT2	DALLAS	GAS	NORTH	11/20/73	515.0 OPERATIONAL
MOUNTAIN CREEK 6		MCSES UNIT6	DALLAS	GAS	NORTH	1/1/56	120.0 OPERATIONAL
MOUNTAIN CREEK 7		MCSES_UNIT7	DALLAS	GAS	NORTH	1/1/58	115.0 OPERATIONAL
MOUNTAIN CREEK 8		MCSES_UNIT8	DALLAS	GAS	NORTH	1/1/67	565.0 OPERATIONAL
O W SOMMERS 1		CALAVERS_OWS1	BEXAR	GAS	SOUTH	1/1/72	420.0 OPERATIONAL
O W SOMMERS 2		CALAVERS_OWS2	BEXAR	GAS	SOUTH	1/1/74	420.0 OPERATIONAL
PEARSALL 1		PEARSALL_PEARS_1	FRIO	GAS	SOUTH	6/1/61	25.0 OPERATIONAL
PEARSALL 2		PEARSALL_PEARS_2	FRIO	GAS	SOUTH	7/1/61	25.0 OPERATIONAL
PEARSALL 3		PEARSALL_PEARS_3	FRIO	GAS	SOUTH	9/1/61	25.0 OPERATIONAL
POWERLANE PLANT 1		STEAM1A_STEAM_1	HUNT	GAS	NORTH	1/1/66	20.0 OPERATIONAL
POWERLANE PLANT 2		STEAM_STEAM_2	HUNT	GAS	NORTH	1/1/67	26.0 OPERATIONAL
POWERLANE PLANT 3		STEAM_STEAM_3	HUNT	GAS	NORTH	1/1/78	41.0 OPERATIONAL
R W MILLER 1		MIL_MILLERG1	PALO PINTO	GAS	NORTH	1/1/00	75.0 OPERATIONAL
R W MILLER 2		MIL_MILLERG2	PALO PINTO	GAS	NORTH	1/1/00	120.0 OPERATIONAL
R W MILLER 3		MIL_MILLERG3	PALO PINTO	GAS	NORTH	1/1/00	208.0 OPERATIONAL
RAY OLINGER 1		OLINGR_OLING_1	COLLIN	GAS	NORTH	7/1/67	78.0 OPERATIONAL
RAY OLINGER 2		OLINGR_OLING_2	COLLIN	GAS	NORTH	5/1/71	107.0 OPERATIONAL
RAY OLINGER 3		OLINGR_OLING_3	COLLIN	GAS	NORTH	12/1/75	146.0 OPERATIONAL
SIM GIDEON 1		GIDEON_GIDEONG1	BASTROP	GAS	SOUTH	5/15/65	130.0 OPERATIONAL
SIM GIDEON 2		GIDEON_GIDEONG2	BASTROP	GAS	SOUTH	3/1/68	135.0 OPERATIONAL
SIM GIDEON 3		GIDEON_GIDEONG3	BASTROP	GAS	SOUTH	5/1/72	336.0 OPERATIONAL
SPENCER 4		SPNCER_SPNCE_4	DENTON	GAS	NORTH	8/18/66	61.0 OPERATIONAL
SPENCER 5 STRYKER CREEK 1		SPNCER_SPNCE_5 SCSES UNIT1A	DENTON CHEROKEE	GAS GAS	NORTH NORTH	5/30/73 6/26/58	61.0 OPERATIONAL 167.0 OPERATIONAL
STRYKER CREEK 1		SCSES_UNITA	CHEROKEE	GAS	NORTH	12/21/65	502.0 OPERATIONAL
TRINIDAD 6		TRSES_UNIT6	HENDERSON	GAS	NORTH	5/26/65	226.0 OPERATIONAL
V H BRAUNIG 1		BRAUNIG VHB1	BEXAR	GAS	SOUTH	1/1/66	220.0 OPERATIONAL
V H BRAUNIG 2		BRAUNIG_VHB2	BEXAR	GAS	SOUTH	1/1/68	230.0 OPERATIONAL
V H BRAUNIG 3		BRAUNIG VHB3	BEXAR	GAS	SOUTH	1/1/70	412.0 OPERATIONAL
W A PARISH 1		WAP_WAP_G1	FT. BEND	GAS	HOUSTON		169.0 OPERATIONAL
W A PARISH 2		WAP_WAP_G2	FT. BEND	GAS	HOUSTON		169.0 OPERATIONAL
W A PARISH 3		WAP WAP G3	FT. BEND	GAS	HOUSTON		258.0 OPERATIONAL
W A PARISH 4		WAP_WAP_G4	FT. BEND	GAS	HOUSTON		552.0 OPERATIONAL
NOTREES BATTERY	12INR0076	NWF_NBS	WINKLER/ECTOR	STORAGE	WEST	10/1/12	33.7 OPERATIONAL
ACACIA SOLAR		ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	12/30/12	10.0 OPERATIONAL
OCI ALAMO 1	13INR0058	OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	12/13/13	39.2 OPERATIONAL
WEBBERVILLE	10INR0082	WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	11/23/11	28.5 OPERATIONAL
BLUE WING 1		DG_BROOK_1UNIT	BEXAR	SOLAR	SOUTH	8/17/10	7.6 NON-MODEL
BLUE WING 2		DG_ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	9/15/10	7.3 NON-MODEL
SOMERSET 1		DG_SOME1_1UNIT	BEXAR	SOLAR	SOUTH	4/1/12	5.6 NON-MODEL
SOMERSET 2		DG_SOME2_1UNIT	BEXAR	SOLAR	SOUTH	4/1/12	5.0 NON-MODEL
SUNEDISON RABEL ROAD		DG_VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2/15/12	9.9 NON-MODEL
		DO MALLO MINUT	BEXAR	001 4 D	SOUTH	0/45/40	0.0 1101111005
SUNEDISON VALLEY ROAD NACOGDOCHES POWER	09INR0007	DG_VALL2_1UNIT NACPW_UNIT1	NACOGDOCHES	SOLAR BIOMASS	NORTH	2/15/12 6/22/12	9.9 NON-MODEL 105.0 OPERATIONAL

UNIT NAME	GINR NUM	UNIT CODE	COUNTY	FUEL	ZONE	START DATE UMM	ER RATING STATUS
LUFKIN BIOMASS	08INR0033	LFBIO UNIT1	ANGELINA	BIOMASS	NORTH	3/1/12	45.0 OPERATIONAL
ALVIN		AV DG1	GALVESTON	BIOMASS	HOUSTON		6.7 NON-MODEL
AUSTIN LANDFILL GAS		DG_SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	11/21/07	6.4 NON-MODEL
COVEL GARDENS POWER STATION		DG MEDIN 1UNIT	BEXAR	BIOMASS	SOUTH	12/1/05	9.6 NON-MODEL
DFW GAS RECOVERY		DG_MEDIN_TONIT	DENTON	BIOMASS	NORTH	7/31/09	6.4 NON-MODEL
DG BIOENERGY PARTNERS		DG_BIO2_40NITS  DG_BIOE_2UNITS	DENTON	BIOMASS	NORTH	1/1/88	6.2 NON-MODEL
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FW REGION GEN FACILITY		DG_RDLML_1UNIT	TARRANT	BIOMASS	NORTH	6/14/11	1.6 NON-MODEL
HUMBLE		HB_DG1	HARRIS	BIOMASS	HOUSTON		10.0 NON-MODEL
LIBERTY		LB_DG1	HARRIS	BIOMASS	HOUSTON		3.9 NON-MODEL
MCKINNEY LANDFILL		DG_MKNSW_2UNITS	COLLIN	BIOMASS	NORTH	5/5/11	3.2 NON-MODEL
MESQUITE CREEK ENERGY		DG_FREIH_2UNITS	COMAL	BIOMASS	SOUTH	8/1/11	3.2 NON-MODEL
SKYLINE LANDFILL GAS		DG_FERIS_4_UNITS	DALLAS	BIOMASS	NORTH	3/31/07	6.4 NON-MODEL
TRINITY BAY		TRN_DG1	CHAMBERS	BIOMASS	HOUSTON	11/1/02	3.9 NON-MODEL
TRINITY OAKS LFG		DG_KLBRG_1UNIT	DALLAS	BIOMASS	NORTH	6/14/11	3.2 NON-MODEL
WALZEM ROAD		DG_WALZE_4UNITS	BEXAR	BIOMASS	SOUTH	10/10/02	9.8 NON-MODEL
WESTSIDE		DG_WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2/5/10	4.8 NON-MODEL
KMAYBTO		DG_KMASB_1UNIT	WICHITA	BIOMASS	WEST	4/27/11	0.1 NON-MODEL
TOTAL EXISTING RESOURCES							62628.4
MARTIN LAKE 3		MLSES UNIT3	RUSK	COAL	NORTH	4/1/79	805.0 SEASONAL MOTH
MONTICELLO 1		MNSES UNIT1	TITUS	COAL	NORTH	12/23/74	535.0 SEASONAL MOTH
MONTICELLO 1 MONTICELLO 2		MNSES_UNIT2	TITUS	COAL	NORTH	12/23/74	535.0 SEASONAL MOTH
		MINSES_UNIT2	11105	COAL	NORTH	12/8/75	
TOTAL SEASONAL MOTHBALL RESOURCES							1875.0
AMISTAD HYDRO 1		AMISTAD_AMISTAG1	VAL VERDE		SOUTH	6/1/83	37.9 OPERATIONAL
AMISTAD HYDRO 2		AMISTAD_AMISTAG2	VAL VERDE		SOUTH	10/1/83	37.9 OPERATIONAL
AUSTIN 1		AUSTPL_AUSTING1	TRAVIS		SOUTH	4/1/40	8.0 OPERATIONAL
AUSTIN 2		AUSTPL_AUSTING2	TRAVIS		SOUTH	4/1/40	9.0 OPERATIONAL
BUCHANAN 1		BUCHAN_BUCHANG1	LLANO		SOUTH	1/1/38	16.0 OPERATIONAL
BUCHANAN 2		BUCHAN BUCHANG2	LLANO		SOUTH	1/1/38	16.0 OPERATIONAL
BUCHANAN 3		BUCHAN_BUCHANG3	LLANO		SOUTH	5/19/50	17.0 OPERATIONAL
DENISON DAM 1		DNDAM_DENISOG1	GRAYSON		NORTH	3/1/44	40.0 OPERATIONAL
DENISON DAM 2		DNDAM DENISOG2	GRAYSON		NORTH	3/4/48	40.0 OPERATIONAL
FALCON HYDRO 1		FALCON_FALCONG1	STARR		SOUTH	10/11/54	12.0 OPERATIONAL
FALCON HYDRO 2		FALCON FALCONG2	STARR		SOUTH	10/11/54	12.0 OPERATIONAL
FALCON HYDRO 3		_				10/11/54	12.0 OPERATIONAL
		FALCON_FALCONG3	STARR		SOUTH		
GRANITE SHOALS 1		WIRTZ_WIRTZ_G1	BURNET		SOUTH	6/28/51	29.0 OPERATIONAL
GRANITE SHOALS 2		WIRTZ_WIRTZ_G2	BURNET		SOUTH	8/3/51	29.0 OPERATIONAL
INKS 1		INKSDA_INKS_G1	LLANO		SOUTH	1/1/38	14.0 OPERATIONAL
MARBLE FALLS 1		MARBFA_MARBFAG1	BURNET		SOUTH	10/10/51	21.0 OPERATIONAL
MARBLE FALLS 2		MARBFA_MARBFAG2	BURNET		SOUTH	9/25/51	20.0 OPERATIONAL
MARSHALL FORD 1		MARSFO_MARSFOG1	TRAVIS		SOUTH	1/1/41	36.0 OPERATIONAL
MARSHALL FORD 2		MARSFO_MARSFOG2	TRAVIS		SOUTH	1/1/41	36.0 OPERATIONAL
MARSHALL FORD 3		MARSFO_MARSFOG3	TRAVIS		SOUTH	1/1/41	29.0 OPERATIONAL
WHITNEY DAM		WND_WHITNEY1	BOSQUE		NORTH	1/1/53	20.0 OPERATIONAL
WHITNEY 2		WND_WHITNEY2	BOSQUE		NORTH	1/1/53	15.0 OPERATIONAL
CANYON		CANYHY_CANYHYG1	COMAL		SOUTH	1/1/89	6.0 NON-MODEL
EAGLE PASS HYDRO		EAGLE_HY_EAGLE_HY1	MAVERICK		SOUTH	12/22/05	9.6 NON-MODEL
LAKEWOOD TAP		DG_LKWDT_2UNITS	GONZALES		SOUTH	1/1/31	4.8 NON-MODEL
LEWISVILLE		DG_LWSVL_1UNIT	DENTON		NORTH	1/1/91	2.2 NON-MODEL
MCQUEENEY		DG_MCQUE_5UNITS	GUADALUPE		SOUTH	1/1/28	7.7 NON-MODEL
SCHUMANSVILLE		DG_SCHUM_2UNITS	GUADALUPE		SOUTH	1/1/28	3.6 NON-MODEL
TOTAL HYDRO RESOURCES			23/10/120/2		500	., ., 20	540.7
HYDRO CAPACITY CONTRIBUTION (AVERAGE MAXIMIM CAPABILITY FOR TOP 2	0 HOURS)	HYDRO_CAP_CONT		HYDRO			446.2
TOTAL PRIVATE USE NETWORK							4655.0
ANAGAGUGAWINDEADM	4011000000	ANIAGAGUG ANIA	KININEY	AA/IN/S	001:77	4011110	404.0 ODES (TOVA)
ANACACHO WINDFARM	12INR0072	ANACACHO_ANA	KINNEY	WIND	SOUTH	12/1/12	101.0 OPERATIONAL
BARTON CHAPEL WIND	06INR0021	BRTSW_BCW1	JACK	WIND	WEST	12/1/07	120.0 OPERATIONAL
		BCATWIND_WIND_1	ARCHER	WIND	NORTH	12/19/12	150.0 OPERATIONAL
BOBCAT WIND	08INR0049						
BOBCAT WIND BLUE SUMMIT WIND 5	12INR0075	BLSUMMIT_BLSMT1_5	WILBARGER	WIND	WEST	12/31/12	9.0 OPERATIONAL
BOBCAT WIND BLUE SUMMIT WIND 5 BLUE SUMMIT WIND 6				WIND WIND	WEST WEST	12/31/12 12/31/12	126.4 OPERATIONAL
BOBCAT WIND BLUE SUMMIT WIND 5 BLUE SUMMIT WIND 6 BUFFALO GAP WIND FARM 1	12INR0075	BLSUMMIT_BLSMT1_5	WILBARGER				

INIT NAME	GINR NUM	UNIT CODE	COUNTY	FUEL	ZONE	START DATE SUMMER	R RATING STATUS
BUFFALO GAP WIND FARM 2	Olivic Holli	BUFF GAP UNIT2 2	TAYLOR	WIND	WEST	7/1/07	117.0 OPERATIONAL
SUFFALO GAP WIND FARM 3		BUFF_GAP_UNIT3	TAYLOR	WIND	WEST	7/30/08	170.2 OPERATIONAL
ULL CREEK WIND PLANT		BULLCRK WND1	BORDEN	WIND	WEST	5/14/09	88.0 OPERATIONAL
		_					
ULL CREEK WIND PLANT		BULLCRK_WND2	BORDEN	WIND	WEST	5/14/09	90.0 OPERATIONAL
ALLAHAN WIND		CALLAHAN_WND1	CALLAHAN	WIND	WEST	12/15/04	114.0 OPERATIONAL
AMP SPRINGS 1 WIND		CSEC_CSECG1	SCURRY	WIND	WEST	5/26/07	130.5 OPERATIONAL
AMP SPRINGS 2 WIND		CSEC_CSECG2	SCURRY	WIND	WEST	11/15/07	120.0 OPERATIONAL
APRICORN RIDGE WIND 1		CAPRIDGE_CR1	STERLING	WIND	WEST	8/1/07	214.5 OPERATIONAL
APRICORN RIDGE WIND 2		CAPRIDGE_CR3	STERLING	WIND	WEST	2/15/08	186.0 OPERATIONAL
APRICORN RIDGE WIND 3		CAPRIDGE_CR2	STERLING	WIND	WEST	8/1/07	149.5 OPERATIONAL
APRICORN RIDGE WIND 4		CAPRIDG4_CR4	COKE/STERLING	WIND	WEST	4/15/08	112.5 OPERATIONAL
EDRO HILL WIND	09INR0082	CEDROHIL_CHW1	WEBB	WIND	SOUTH	11/23/10	150.0 OPERATIONAL
HAMPION WIND FARM		CHAMPION UNIT1	NOLAN AND MITCHEL		WEST	1/28/08	126.5 OPERATIONAL
ELAWARE MOUNTAIN WIND FARM		KUNITZ_WIND_NWP	CULBERSON COUNT		WEST	6/1/99	28.5 OPERATIONAL
ESERT SKY WIND FARM 1		INDNENR INDNENR	PECOS	WIND	WEST	1/1/02	84.0 OPERATIONAL
ESERT SKY WIND FARM 2		INDNENR INDNENR 2	PECOS	WIND	WEST	1/1/02	76.5 OPERATIONAL
	OOLNDOOFO						
BOW CREEK WIND PROJECT	08INR0053	ELB_ELBCREEK	HOWARD	WIND	WEST	11/21/08	118.7 OPERATIONAL
DREST CREEK WIND FARM		MCDLD_FCW1	GLASSCOCK	WIND	WEST	3/1/07	124.2 OPERATIONAL
DAT WIND		GOAT_GOATWIND	STERLING	WIND	WEST	2/21/08	80.0 OPERATIONAL
DAT WIND 2		GOAT_GOATWIN2	STERLING	WIND	WEST	4/14/10	69.6 OPERATIONAL
REEN MOUNTAIN ENERGY 1		BRAZ_WND_WND1	SCURRY/BORDEN	WIND	WEST	12/24/03	99.0 OPERATIONAL
REEN MOUNTAIN ENERGY 2		BRAZ_WND_WND2	SCURRY/BORDEN	WIND	WEST	12/24/03	61.0 OPERATIONAL
ACKBERRY WIND FARM		HWF_HWFG1	SHACKELFORD	WIND	WEST	12/21/08	163.5 OPERATIONAL
DRSE HOLLOW WIND 1		H_HOLLOW_WND1	TAYLOR	WIND	WEST	6/27/05	213.0 OPERATIONAL
DRSE HOLLOW WIND 2		HHOLLOW2 WIND1	TAYLOR	WIND	WEST	6/1/06	184.0 OPERATIONAL
DRSE HOLLOW WIND 3		HHOLLOW3 WND 1	TAYLOR	WIND	WEST	6/1/06	223.5 OPERATIONAL
DRSE HOLLOW WIND 4		HHOLLOW4_WND1	TAYLOR	WIND	WEST	6/1/06	115.0 OPERATIONAL
ADALE WIND			NOLAN	WIND			
		INDL_INADALE1			WEST	12/18/08	196.6 OPERATIONAL
DIAN MESA WIND FARM		INDNNWP_INDNNWP	PECOS COUNTY	WIND	WEST	6/1/01	82.5 OPERATIONAL
NG MOUNTAIN NE		KING_NE_KINGNE	UPTON	WIND	WEST	11/8/01	79.3 OPERATIONAL
NG MOUNTAIN NW		KING_NW_KINGNW	UPTON	WIND	WEST	9/21/01	79.3 OPERATIONAL
NG MOUNTAIN SE		KING_SE_KINGSE	UPTON	WIND	WEST	12/1/01	40.3 OPERATIONAL
NG MOUNTAIN SW		KING_SW_KINGSW	UPTON	WIND	WEST	8/12/01	79.3 OPERATIONAL
INITZ WIND		KUNITZ_WIND_LGE	CULBERSON COUNT	WIND	WEST	9/1/95	39.8 OPERATIONAL
NGFORD WIND POWER	10INR0026	LGD LANGFORD	TOM GREEN	WIND	WEST	10/31/09	155.0 OPERATIONAL
DRAINE WINDPARK I	09INR0047	LONEWOLF_G1	MITCHELL	WIND	WEST	10/15/09	49.5 OPERATIONAL
DRAINE WINDPARK II	09INR0047	LONEWOLF_G2	MITCHELL	WIND	WEST	10/15/09	51.0 OPERATIONAL
PRAINE WINDPARK III	09INR0047	LONEWOLF_G3	MITCHELL	WIND	WEST	2/1/11	25.5 OPERATIONAL
DRAINE WINDPARK IV	09INR0047	LONEWOLF_G4	MITCHELL	WIND	WEST	2/1/11	24.0 OPERATIONAL
	09INR0047						
CADOO WIND FARM		MWEC_G1	DICKENS	WIND	WEST	7/31/08	150.0 OPERATIONAL
SQUITE WIND		LNCRK_G83	SHACKELFORD	WIND	WEST	11/21/06	200.0 OPERATIONAL
OTREES WIND 1	07INR0005	NWF_NWF1	WINKLER/ECTOR	WIND	WEST	4/1/09	92.6 OPERATIONAL
OTREES WIND 2	07INR0005	NWF_NWF2	WINKLER/ECTOR	WIND	WEST	4/1/09	60.0 OPERATIONAL
COTILLO WIND FARM	04INR0017	OWF_OWF	HOWARD	WIND	WEST	11/1/08	58.8 OPERATIONAL
NTHER CREEK 1		PC_NORTH_PANTHER1	HOWARD	WIND	WEST	7/18/08	142.5 OPERATIONAL
NTHER CREEK 2	08INR0037	PC_SOUTH_PANTHER2	HOWARD	WIND	WEST	12/12/08	115.5 OPERATIONAL
NTHER CREEK 3	11INR0015	PC SOUTH PANTHER3	HOWARD	WIND	WEST	7/9/09	199.5 OPERATIONAL
COS WIND (WOODWARD 1)		WOODWRD1_WOODWRD		WIND	WEST	7/31/01	82.5 OPERATIONAL
COS WIND (WOODWARD 1)		WOODWRD2_WOODWRD		WIND	WEST	7/31/01	77.2 OPERATIONAL
IST OAK WIND 1		LNCRK2 G871	SHACKELFORD	WIND	WEST	9/15/07	100.0 OPERATIONAL
		_					
OST OAK WIND 2		LNCRK2_G872	SHACKELFORD	WIND	WEST	9/15/07	100.0 OPERATIONAL
RON WIND FARM		PYR_PYRON1	SCURRY AND FISHER		WEST	12/23/08	249.0 OPERATIONAL
D CANYON WIND		RDCANYON_RDCNY1	BORDEN	WIND	WEST	4/15/06	84.0 OPERATIONAL
OSCOE WIND FARM		TKWSW1_ROSCOE	NOLAN	WIND	WEST	2/20/08	209.0 OPERATIONAL
ND BLUFF WIND FARM		MCDLD_SBW1	GLASSCOCK	WIND	WEST	1/1/08	90.0 OPERATIONAL
NATE WIND PROJECT	08INR0011	SENATEWD_UNIT1	JACK	WIND	WEST	12/1/12	150.0 OPERATIONAL
IERBINO I WIND		KEO KEO SM1	PECOS	WIND	WEST	10/15/08	150.0 OPERATIONAL
HERBINO 2 WIND		KEO SHRBINO2	PECOS	WIND	WEST	12/21/11	150.0 OPERATIONAL
LVER STAR WIND	03INR0034	FLTCK_SSI	EASTLAND	WIND	NORTH	9/26/08	60.0 OPERATIONAL
LVER STAR WIND NYDER WIND FARM	USIINKUU34						
	0701000	ENAS_ENA1	SCURRY	WIND	WEST	10/31/07	63.0 OPERATIONAL
DUTH TRENT WIND FARM	07INR0029	STWF_T1	NOLAN & TAYLOR	WIND	WEST	10/29/08	101.2 OPERATIONAL
ANTON WIND ENERGY		SWEC_G1	MARTIN	WIND	WEST	1/28/08	120.0 OPERATIONAL
WEETWATER WIND 1		SWEETWND_WND1	NOLAN	WIND	WEST	11/20/03	36.6 OPERATIONAL
		_					

UNIT NAME	GINR NUM	UNIT CODE	COUNTY	FUEL	ZONE	START DATE UMMER	PATING STATUS
SWEETWATER WIND 3	GIRIN ROW	SWEETWN2_WND2	NOLAN	WIND	WEST	11/22/04	97.5 OPERATIONAL
SWEETWATER WIND 4		SWEETWN3 WND3A	NOLAN	WIND	WEST	8/2/11	28.5 OPERATIONAL
SWEETWATER WIND 4 SWEETWATER WIND 4		SWEETWN3_WND3B	NOLAN	WIND	WEST	8/2/11	100.5 OPERATIONAL
SWEETWATER WIND 5		SWEETWN4 WND5	NOLAN	WIND	WEST	11/1/07	79.2 OPERATIONAL
SWEETWATER WIND 6		SWEETWN4_WND4B	NOLAN	WIND	WEST	3/21/07	103.7 OPERATIONAL
SWEETWATER WIND 7		SWEETWN4_WND4A	NOLAN	WIND	WEST	3/21/07	117.8 OPERATIONAL
TEXAS BIG SPRING WIND		SGMTN SIGNALMT	HOWARD	WIND	WEST	5/27/99	34.3 OPERATIONAL
TRENT WIND FARM		TRENT_TRENT	NOLAN	WIND	WEST	7/9/01	150.0 OPERATIONAL
TRINITY HILLS WIND 1	08INR0062	TRINITY_TH1_BUS1	YOUNG	WIND	NORTH	2/3/12	117.5 OPERATIONAL
TRINITY HILLS WIND 2	08INR0062	TRINITY_TH1_BUS2	YOUNG	WIND	NORTH	2/3/12	107.5 OPERATIONAL
TURKEY TRACK WIND ENERGY CENTER	UOIINKUUU2	TTWEC G1	NOLAN	WIND	WEST	11/6/08	169.5 OPERATIONAL
WEST TEXAS WIND ENERGY		SW_MESA_SW_MESA	UPTON/CROCKETT C		WEST	6/1/99	74.2 OPERATIONAL
WHIRLWIND ENERGY		WEC WECG1	FLOYD	WIND	NORTH	11/9/07	57.0 OPERATIONAL
WHITETAIL WIND ENERGY PROJECT	11INR0091	EXGNWTL WIND 1	WEBB AND DUVAL	WIND	SOUTH	12/21/12	90.0 OPERATIONAL
WKN MOZART WIND	09INR0061	MOZART_WIND_1	KENT & STONEWALL		WEST	12/21/12	30.0 OPERATIONAL
WOLFE RIDGE WIND	03114110001	WHTTAIL WR1	COOKE	WIND	NORTH	10/2/08	112.5 OPERATIONAL
TSTC WEST TEXAS WIND		DG_ROSC2_1UNIT	NOLAN	WIND	WEST	1/1/08	2.0 NON-MODEL
GULF WIND I	05INR0015a	TGW T1	KENEDY	WIND	SOUTH	3/19/10	141.6 OPERATIONAL
GULF WIND II	05INR0015a	TGW_TT	KENEDY	WIND	SOUTH	3/19/10	141.6 OPERATIONAL
LOS VIENTOS WIND I	11INR0033	LV1_LV1A	WILLACY/CAMERON		SOUTH	8/30/13	200.1 OPERATIONAL
LOS VIENTOS WIND I	11INR0033	LV1_LV1A LV1 LV1B	WILLACY/CAMERON WILLACY/CAMERON		SOUTH	9/13/13	201.6 OPERATIONAL
MAGIC VALLEY WIND	10INR0033	REDFISH_MV1A	WILLACY/CAMERON WILLACY	WIND	SOUTH	9/13/13	103.0 OPERATIONAL
MAGIC VALLEY WIND	10INR0060	REDFISH MV1B	WILLACY	WIND	SOUTH	9/18/12	103.0 OPERATIONAL
PAPALOTE CREEK WIND FARM	TOUNTAUDU	PAP1 PAP1	SAN PATRICIO	WIND	SOUTH	9/18/12	179.9 OPERATIONAL
PAPALOTE CREEK WIND FARM II	08INR0012b	COTTON_PAP2	SAN PATRICIO	WIND	SOUTH	6/1/10	200.1 OPERATIONAL
PENASCAL WIND 1	06INR0012D	PENA UNIT1	KENEDY	WIND	SOUTH	4/22/09	160.8 OPERATIONAL
PENASCAL WIND 1 PENASCAL WIND 2		PENA_UNIT2	KENEDY	WIND	SOUTH	4/22/09	141.6 OPERATIONAL
PENASCAL WIND 3		PENA_UNIT3	KENEDY	WIND	SOUTH	8/2/11	100.8 OPERATIONAL
HARBOR WIND		DG_NUECE_6UNITS	NUECES	WIND	SOUTH	2/17/12	9.0 NON-MODEL
TOTAL EXISTING WIND RESOURCES		DG_NOECE_60NITS	NUECES	WIND	300111	2/11/12	11065.9
101/12 2/1011110 11110 1120011020							
RMR CAPACITY UNDER CONTRACT		RMR_CAP_CONT		GAS			0.0
CAPACITY CONTRIBUTION OF NON-SYNCHRONOUS TIES		DCTIE_CAP_CONT		OTHER			643.3
KIAMICHI ENERGY FACILITY 1CT101		KMCHI 1CT101	PITTSBURG	GAS	NORTH	4/1/03	153.0 SWITCHABLE
KIAMICHI ENERGY FACILITY 1CT201		KMCHI 1CT201	PITTSBURG	GAS	NORTH	4/1/03	155.0 SWITCHABLE
KIAMICHI ENERGY FACILITY 1ST		KMCHI 1ST	PITTSBURG	GAS	NORTH	4/1/03	315.0 SWITCHABLE
KIAMICHI ENERGY FACILITY 2CT101		KMCHI_2CT101	PITTSBURG	GAS	NORTH	4/1/03	153.0 SWITCHABLE
KIAMICHI ENERGY FACILITY 2CT201		KMCHI 2CT201	PITTSBURG	GAS	NORTH	4/1/03	155.0 SWITCHABLE
KIAMICHI ENERGY FACILITY 2ST		KMCHI_2ST	PITTSBURG	GAS	NORTH	4/1/03	315.0 SWITCHABLE
TENASKA-FRONTIER CTG 1		FTR FTR G1	GRIMES	GAS	HOUSTON	9/17/00	160.0 SWITCHABLE
TENASKA-FRONTIER CTG 2		FTR_FTR_G2	GRIMES	GAS	HOUSTON	9/17/00	160.0 SWITCHABLE
TENASKA-FRONTIER CTG 3		FTR_FTR_G3	GRIMES	GAS	HOUSTON	9/17/00	160.0 SWITCHABLE
TENASKA-FRONTIER STG 4		FTR FTR G4	GRIMES	GAS	HOUSTON	9/17/00	400.0 SWITCHABLE
TENASKA-GATEWAY CTG 1		TGCCS_CT1	RUSK	GAS	NORTH	7/21/01	156.0 SWITCHABLE
TENASKA-GATEWAY CTG 2		TGCCS_CT2	RUSK	GAS	NORTH	7/21/01	135.0 SWITCHABLE
TENASKA-GATEWAY CTG 3		TGCCS_CT3	RUSK	GAS	NORTH	7/21/01	153.0 SWITCHABLE
TENASKA-GATEWAY STG 4		TGCCS_UNIT4	RUSK	GAS	NORTH	7/21/01	402.0 SWITCHABLE
TOTAL SWITCHABLE RESOURCES		=					2972.0
SWITCHABLE CAPACITY NOT AVAILABLE		SWITCH_UNAVAIL		GAS			300.0
TOTAL NEW NON-WIND RESOURCES AVAILABLE AT THE START OF THE SUMM	IER SEASON						0.0
GOLDTHWAITE WIND 1	11INR0013	GWEC_GWEC_G1	MILLS	WIND	NORTH	2/28/14	148.6 PLANNED
SPINNING SPUR WIND TWO	13INR0048	SSPURTWO_WIND_1	OLDHAM	WIND	WEST	6/1/14	161.0 PLANNED
TOTAL NEW WIND RESOURCES AVAILABLE AT THE START OF THE SUMMER SI		22. 33_mmb_1				5, 7,17	309.6
FERGUSON REPLACEMENT CTG1	13INR0021	FERGCC FERGGT1	LLANO	GAS	SOUTH	6/30/14	161.9 PLANNED
FERGUSON REPLACEMENT CTG2	13INR0021	FERGCC_FERGGT2	LLANO	GAS	SOUTH	6/30/14	161.9 PLANNED
FERGUSON REPLACEMENT STG	13INR0021	FERGCC FERGST1	LLANO	GAS	SOUTH	6/30/14	186.0 PLANNED
DEER PARK ENERGY CENTER	14INR0015	500_,0071	HARRIS	GAS	HOUSTON	7/1/14	165.0 PLANNED
PANDA SHERMAN CTG1	10INR0021	PANDA S SHER1CT1	GRAYSON	GAS	NORTH	8/1/14	192.8 PLANNED
PANDA SHERMAN CTG2	10INR0021	PANDA_S_SHER1CT2	GRAYSON	GAS	NORTH	8/1/14	192.8 PLANNED
				J. 10		3, ., 17	.02.0 . 2 . 11122

UNIT NAME	GINR NUM	UNIT CODE	COUNTY	<u>FUEL</u>	ZONE	START DATE SUMM	ER RATING STATUS
PANDA SHERMAN STG	10INR0021	PANDA_S_SHER1ST1	GRAYSON	GAS	NORTH	8/1/14	334.7 PLANNED
PANDA TEMPLE CTG1	10INR0020a	PANDA_T1_TMPL1CT1	BELL	GAS	NORTH	8/1/14	191.2 PLANNED
PANDA TEMPLE CTG2	10INR0020a	PANDA_T1_TMPL1CT2	BELL	GAS	NORTH	8/1/14	191.2 PLANNED
PANDA TEMPLE STG	10INR0020a	PANDA_T1_TMPL1ST1	BELL	GAS	NORTH	8/1/14	334.7 PLANNED
RENTECH PROJECT	13INR0040		HARRIS	GAS	HOUSTON	8/1/14	15.0 PLANNED
FORNEY POWER UPGRADE GT11-13	14INR0059-A		KAUFMAN	GAS	NORTH	8/1/14	26.0 PLANNED
TOTAL NEW NON-WIND AVAILABLE BY AUGUST 1							2153.2

# Seasonal Assessment of Resource Adequacy for the ERCOT Region

### **Background**

The Seasonal Assessment of Resource Adequacy (SARA) report is a deterministic approach to considering the impact of potential variables that may affect the sufficiency of installed resources to meet the peak electrical demand on the ERCOT System during a particular season.

The standard approach to assessing resource adequacy for one or more years into the future is to account for projected load and resources on a normalized basis and to require sufficient reserves (resources in excess of peak demand, on this normalized basis) to cover the uncertainty in peak demand and resource availability to meet a one-in-ten-years loss-of-load event criteria on a probabilistic basis.

For seasonal assessments that look ahead less than a year, specific information may be available (such as seasonal climate forecasts or anticipated common-mode events such as drought) which can be used to consider the range of resource adequacy in a more deterministic manner.

The SARA report is intended to illustrate the range of resource adequacy outcomes that might occur, and thus help fulfill the reporting requirement per Public Utility Commission of Texas rule 25.362(i)(2)(H). Several sensitivity analyses are developed by varying the value of certain parameters that affect resource adequacy. The variation in these parameters is either based on historic values of these parameters, adjusted by any known or expected change.