



**Report on the Capacity, Demand, and Reserves
in the ERCOT Region, 2015-2024**

December 1, 2014

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Definitions

Mothballed Unit

A generation resource for which a generation entity has submitted a Notification of Suspension of Operations, for which ERCOT has declined to execute an RMR agreement, and for which the generation entity has not announced retirement of the generation resource. A seasonal mothballed unit is one in which the generation entity requests a seasonal operation period that must include the summer Peak Load Season, June 1 through September 30.

Mothballed Capacity

Capacity that is designated as mothballed by a generating unit's owner as described above, and which is not available for operations during the summer Peak Load Season (June, July, August and September) or winter Peak Load Season (December, January and February).

Available Mothballed Capacity based on Owner's Return Probability

Mothballed capacity with a return-to-service probability of 50% or greater for a given season of the year, as provided by its owner, constitutes available mothballed generation. Return probabilities for individual units are considered protected information under the ERCOT Protocols and therefore are not included in this report.

Forecast Zone

Forecast Zones have the same boundaries as the 2003 Congestion Management Zones with an added Panhandle Zone for resources in the Texas Panhandle counties and outside the 2003 Congestion Management Zones.

LRs (Load Resources)

Load capable of reducing or increasing the need for electrical energy or providing Ancillary Services to the ERCOT System, as described in the ERCOT Protocols, Section 6, Ancillary Services. These Resources may provide the following Ancillary Services: Responsive Reserve Service, Non-Spinning Reserve Service, Replacement Reserve Service, and Regulation Service. The Resources must be registered and qualified by ERCOT and will be scheduled by a Qualified Scheduling Entity (QSE).

Non-Synchronous Tie

Any non-synchronous transmission interconnection between ERCOT and non-ERCOT electric power systems.

Private Use Networks

An electric network connected to the ERCOT transmission grid that contains load that is not directly metered by ERCOT (i.e., load that is typically netted with internal generation).

Reliability Must-Run (RMR) Unit

A generation resource unit operated under the terms of an agreement with ERCOT that would not otherwise be operated except that they are necessary to provide voltage support, stability or management of localized transmission constraints under first contingency criteria.

Signed IA (Standard Generation Interconnection Agreement)

An agreement that sets forth requirements for physical connection between an eligible transmission service customer and a transmission or distribution service provider.

Switchable Unit

A generation resource that can be connected to either the ERCOT transmission grid or a grid outside the ERCOT Region.

Notes on Changes Relative to the Last CDR, Published May 2014

- 1 Peak Demand based on the February 2014 load forecast (remains unchanged).
- 2 Wind Capacity Contribution changed to historical average of "Top 20" peak load hours over 6 summer seasons (2009-2014) for Summer Period and 5 winter seasons (2009-2013) for Winter Period per the new methodology approved by the ERCOT Board of Directors in October 2014.
- 3 Emergency Response Service (ERS) increases due to increased procurement for 2014.
- 4 Frontera Generation (FRONTERA_FRONTEG1, FRONTERA_FRONTEG3, FRONTERA_FRONTEG3) has been moved to Switchable Resource status. Switchable Resources Unavailable to ERCOT has been increased by 524 MW for the Summer Peak Period for years 2016-2024.
- 5 The following Planned Resources have been moved to Operational Status since the release of the May 2014 CDR report.

Project Name	GINR	Unit_Code	County	Fuel	ZONE	Capacity MW
DEER PARK ENERGY CENTER CTG 6	14INR0015	DDPEC_GT6	HARRIS	GAS	HOUSTON	165
PANDA SHERMAN CTG1	10INR0021	PANDA_S_SHER1CT1	GRAYSON	GAS	NORTH	196
PANDA SHERMAN CTG2	10INR0021	PANDA_S_SHER1CT2	GRAYSON	GAS	NORTH	195
PANDA SHERMAN STG	10INR0021	PANDA_S_SHER1ST1	GRAYSON	GAS	NORTH	326
PANDA TEMPLE CTG1	10INR0020a	PANDA_T1_TMPL1CT1	BELL	GAS	NORTH	191
PANDA TEMPLE CTG2	10INR0020a	PANDA_T1_TMPL1CT2	BELL	GAS	NORTH	191
PANDA TEMPLE STG	10INR0020a	PANDA_T1_TMPL1ST1	BELL	GAS	NORTH	335
FERGUSON REPLACEMENT CTG1	13INR0021	FERGCC_FERGGT1	LLANO	GAS	SOUTH	162
FERGUSON REPLACEMENT CTG2	13INR0021	FERGCC_FERGGT2	LLANO	GAS	SOUTH	162
FERGUSON REPLACEMENT STG	13INR0021	FERGCC_FERGST1	LLANO	GAS	SOUTH	186
BRACKETVILLE SOLAR - OCI ALAMO 4	14INR0024	ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	38
GOLDTHWAITE WIND	11INR0013	GWEC_GWEC_G1	MILLS	WIND	SOUTH	149
PANHANDLE WIND	14INR0030a_2	PH1_UNIT1-2	CARSON	WIND	PANHANDLE	218
PANHANDLE WIND 2	14INR0030b	PH2_UNIT1-2	CARSON	WIND	PANHANDLE	182
SPINNING SPUR WIND TWO	13INR0048	SSPURRTWO_WIND_1	OLDHAM	WIND	PANHANDLE	161

- 6 The following Planned Resources have finalized the necessary agreements and permits to be added to the CDR report:

Project Name	GINR	Unit_Code	County	Fuel	In-Service Yr	Capacity MW
ANTELOPE STATION	13INR0028		HALE	GAS	2016	0/359*
GOLDSMITH PEAKERS	14INR0039		ECTOR	GAS	2015	380
LA PALOMA ENERGY CENTER	16INR0004		CAMERON	GAS	2016	730
PHR PEAKERS	14INR0038		GALVESTON	GAS	2015	388
SKY GLOBAL POWER ONE	16INR0057		COLORADO	GAS	2016	51
OCI ALAMO 5	15INR0036		UVALDE	SOLAR	2015	105
CAPROCK WIND	10INR0009		CASTRO	WIND	2015	300

JAVELINA WIND ENERGY	13INR0055		ZAPATA	WIND	2015	250
LOS VIENTOS IV	15INR0037		STARR	WIND	2016	200
LOS VIENTOS V	15INR0021		STARR	WIND	2016	200
PALO DURO WIND	15INR0050		ANDERSON	WIND	2016	203
PANHANDLE WIND 3	14INR0030c		CARSON	WIND	2016	248
PULLMAN ROAD	15INR0079		RANDALL	WIND	2015	300
SALT FORK WIND	14INR0062		GRAY	WIND	2015	200
SCANDIA WIND d	13INR0010d		PARMER	WIND	2015	200
SCANDIA WIND e	13INR0010e		PARMER	WIND	2015	200
SCANDIA WIND f	13INR0010f		PARMER	WIND	2016	200

* Summer and winter capacities. Antelope Station will be a Switchable Resource counted during the Winter Peak Season only.

7 PUN Capacity Contribution changed to historical average of "Top 20" peak load hours (summer and winter) over 3 calendar years (2011-2013).

8 VH Braunig U2 (BRAUNIG_VHB2, 230 MW, Gas, Bexar County) was moved from Operational Status to Mothball status starting 1/1/2015.

9 Applied Energy (APD_APD_G1, 138 MW, Coal, Harris County) was moved from Mothball status to Retired status effective 7/2014.

10 BTU Atkins (ATKINS_ATKINSG3-G6, 109 MW, Gas, Brazos County) was moved from Mothball status to Retired Status effective 5/2014.

11 Existing Wind Resources, KUNITZ_WIND_NWP and KUNITZ_WIND_LGE (68 MW, Wind, Culberson County), moved to Retired status effective 8/2014.

12 Planned Wind Resource, Moore Wind (11INR0050, 149MW, Wind, Crosby County), was cancelled by the project sponsor effective 6/2014.

13 Planned Solar Resource, Mustang Solar Project (13INR0031, 30MW, Solar, Travis County), was cancelled effective 9/2014.

CDR Report - Executive Summary

The methodology for developing this report is defined in Section 3.2.6 of the ERCOT Protocols (see: http://www.ercot.com/content/mktrules/nprotocols/current/03-110114_Nodal.doc). ERCOT has developed this report using data provided by resource owners and by transmission service providers. Although ERCOT works to ensure that the data provided are as accurate and current as possible, ERCOT cannot independently verify all of the information provided. Information available to ERCOT as of November 25, 2014, is included in this report.

Planning reserve margins have increased since the release of the May CDR report. New capacity that entered commercial operations since the release of the May 2014 CDR report includes 2,109 MW fueled by natural gas, 710 nameplate MW of wind, and 38 MW of solar. Planned Resources that have finalized the necessary agreements and permits to be added to the CDR report include 1,549 MW of gas, 2,501 nameplate MW of wind, and 105 MW of solar. All of this new CDR-eligible capacity is estimated to enter commercial operations by the summer of 2017.

Significant capacity decreases since the May 2014 CDR include the 524 MW Frontera gas-fired plant and a 230 MW unit of the V.H. Braunig gas-fired plant. Information on the Frontera plant, which is scheduled to begin exporting capacity to Mexico in 2015, is available on ERCOT's website (See: http://www.ercot.com/content/news/presentations/2014/FronteraFactSheet_FINAL.pdf). The V.H. Braunig unit will be mothballed effective January 2015.

The summer peak capacity percentages for wind resources are 12 percent for non-Coastal resources and 56 percent for Coastal resources, based on a new methodology approved by the ERCOT Board of Directors on October 14, 2014. The new methodology also includes the calculation of winter season peak capacity percentages, which are 19 percent for non-Coastal and 36 percent for Coastal regions. The new summer percentages increase the summer capacity contribution by 1,319 MW, compared to the wind capacity anticipated under the previous approach, which applied a value of 8.7 percent to all resources.

ERCOT did not factor into the CDR potential resource capacity impacts of several U.S. Environmental Protection Agency (EPA) regulations that are being implemented or have been proposed. ERCOT continues to analyze the anticipated impacts of these regulations and others on resource adequacy. As ERCOT receives additional information about operational changes and unit retirements, it will incorporate this information in future CDR reports.

Report on the Capacity, Demand, and Reserves in the ERCOT Region, 2015-2024

Summer Summary

Load Forecast, MW:

	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Total Summer Peak Demand (based on normal weather)	69,057	70,014	70,871	71,806	72,859	73,784	74,710	75,631	76,550	77,471
less: LRs Serving as Responsive Reserve	-1,251	-1,251	-1,251	-1,251	-1,251	-1,251	-1,251	-1,251	-1,251	-1,251
less: LRs Serving as Non-Spinning Reserve	0	0	0	0	0	0	0	0	0	0
less: Emergency Response Service (10- and 30-min ramp products)	-827	-1,071	-1,071	-1,071	-1,071	-1,071	-1,071	-1,071	-1,071	-1,071
less: TDSP Standard Offer Load Management Programs	-265	-265	-265	-265	-265	-265	-265	-265	-265	-265
Firm Peak Load, MW	66,714	67,427	68,284	69,219	70,272	71,197	72,123	73,044	73,963	74,884

Resources, MW:

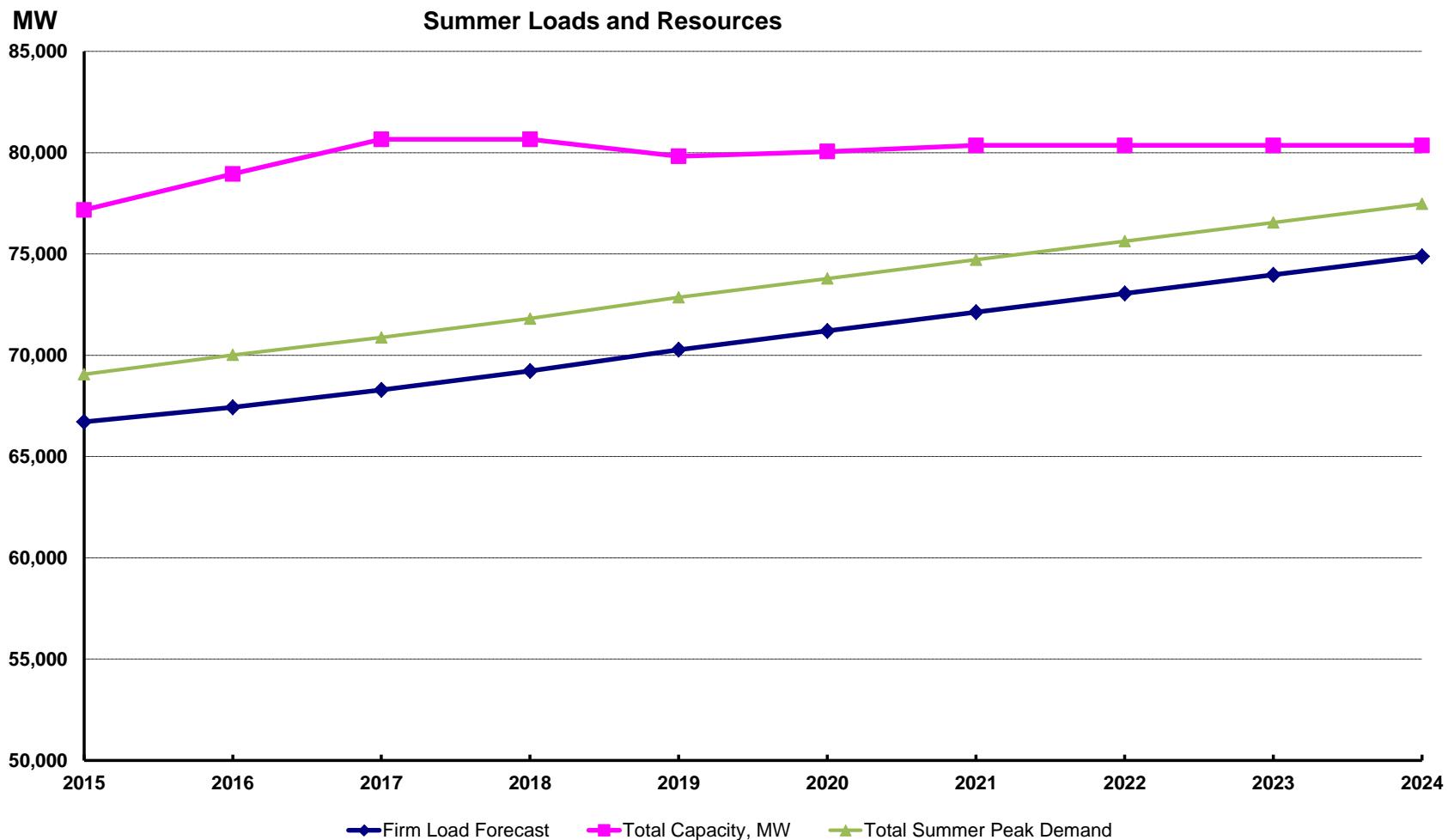
	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Installed Capacity, Thermal/Hydro	64,412	64,412	64,412	64,412	63,572	63,572	63,572	63,572	63,572	63,572
Capacity from Private Use Networks	4,344	4,344	4,344	4,344	4,344	4,344	4,344	4,344	4,344	4,344
Non-Coastal Wind, Peak Average Capacity Contribution (12%)	1,203	1,203	1,203	1,203	1,203	1,203	1,203	1,203	1,203	1,203
Coastal Wind, Peak Average Capacity Contribution (56%)	941	941	941	941	941	941	941	941	941	941
RMR Capacity to be under Contract	0	0	0	0	0	0	0	0	0	0
Operational Generation Capacity, MW	70,899	70,899	70,899	70,899	70,059	70,059	70,059	70,059	70,059	70,059
Capacity Contribution - Non-Synchronous Ties, MW	517	517	517	517	517	517	517	517	517	517
Switchable Capacity, MW	3,496	3,496	3,496	3,496	3,496	3,496	3,496	3,496	3,496	3,496
less: Switchable Capacity Unavailable to ERCOT, MW	-470	-824	-824	-824	-824	-824	-524	-524	-524	-524
Available Mothballed Capacity, MW	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933
Planned Resources (not wind) with Signed IA, Air Permits and Water Rights, MW	324	1,685	3,118	3,118	3,118	3,358	3,358	3,358	3,358	3,358
Planned Non-Coastal Wind with Signed IA, Peak Average Capacity Contribution (12%)	354	936	1,119	1,119	1,119	1,119	1,119	1,119	1,119	1,119
Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution (56%)	113	305	395	395	395	395	395	395	395	395
less: Retiring Capacity	0	0	0	0	0	0	0	0	0	0
Total Capacity, MW	77,166	78,947	80,654	80,654	79,814	80,054	80,354	80,354	80,354	80,354

Reserve Margin

(Total Resources - Firm Load Forecast) / Firm Load Forecast

Report on the Capacity, Demand, and Reserves in the ERCOT Region, 2015-2024

Summer Summary



Unit Capacities - Summer																
UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YR	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Operational Resources																
COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	
COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	
SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	SOUTH	1988	1,286.0	1,286.0	1,286.0	1,286.0	1,286.0	1,286.0	1,286.0	1,286.0	1,286.0	
SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	SOUTH	1989	1,295.0	1,295.0	1,295.0	1,295.0	1,295.0	1,295.0	1,295.0	1,295.0	1,295.0	
BIG BROWN U1		BBSSES_UNIT1	FREESTONE	COAL	NORTH	1971	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	
BIG BROWN U2		BBSSES_UNIT2	FREESTONE	COAL	NORTH	1972	595.0	595.0	595.0	595.0	595.0	595.0	595.0	595.0	595.0	
COLETO CREEK		COLETO_COLETOG1	GOLIAD	COAL	SOUTH	1980	660.0	660.0	660.0	660.0	660.0	660.0	660.0	660.0	660.0	
FAYETTE POWER PROJECT U1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	604.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0	
FAYETTE POWER PROJECT U2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0	
FAYETTE POWER PROJECT U3		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	437.0	437.0	437.0	437.0	437.0	437.0	437.0	437.0	437.0	
GIBBONS CREEK U1		GIBCRK_GIB_CRG1	GRIMES	COAL	NORTH	1983	470.0	470.0	470.0	470.0	470.0	470.0	470.0	470.0	470.0	
J K SPRUCE U1		CALAVERS_JKS1	BEAR	COAL	SOUTH	1992	555.0	555.0	555.0	555.0	555.0	555.0	555.0	555.0	555.0	
J K SPRUCE U2	09INR0002	CALAVERS_JKS2	BEAR	COAL	SOUTH	2010	775.0	775.0	775.0	775.0	775.0	775.0	775.0	775.0	775.0	
J T DEELY U1		CALAVERS_JTD1	BEAR	COAL	SOUTH	1977	420.0	420.0	420.0	-	-	-	-	-	-	
J T DEELY U2		CALAVERS_JTD2	BEAR	COAL	SOUTH	1978	420.0	420.0	420.0	-	-	-	-	-	-	
LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	831.0	831.0	831.0	831.0	831.0	831.0	831.0	831.0	831.0	
LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	858.0	858.0	858.0	858.0	858.0	858.0	858.0	858.0	858.0	
MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	800.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0	
MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	
MONTECILLO U3		MNSES_UNIT3	TITUS	COAL	NORTH	1978	795.0	795.0	795.0	795.0	795.0	795.0	795.0	795.0	795.0	
OAK GROVE SES U1	09INR0006a	OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	840.0	840.0	840.0	840.0	840.0	840.0	840.0	840.0	840.0	
OAK GROVE SES U2	09INR0006b	OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	825.0	825.0	825.0	825.0	825.0	825.0	825.0	825.0	825.0	
OKLAUNION U1		OKLA_OKLA_G1	WILBARGER	COAL	WEST	1986	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	
SAN MIGUEL U1		SANMIGL_SANMIGG1	ATASCOSA	COAL	SOUTH	1982	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	
SANDOW U5	08INR0003	SD5SES_UNITS5	MILAM	COAL	SOUTH	2010	570.0	570.0	570.0	570.0	570.0	570.0	570.0	570.0	570.0	
SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	970.0	970.0	970.0	970.0	970.0	970.0	970.0	970.0	970.0	
TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	
TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	
W A PARISH U5		WAP_WAP_G5	FT. BEND	COAL	HOUSTON	1977	659.0	659.0	659.0	659.0	659.0	659.0	659.0	659.0	659.0	
W A PARISH U6		WAP_WAP_G6	FT. BEND	COAL	HOUSTON	1978	658.0	658.0	658.0	658.0	658.0	658.0	658.0	658.0	658.0	
W A PARISH U7		WAP_WAP_G7	FT. BEND	COAL	HOUSTON	1980	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	
W A PARISH U8		WAP_WAP_G8	FT. BEND	COAL	HOUSTON	1982	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	
A VON ROSENBERG 1 CTG 1	00INR0017	BRAUNIG_AVR1_CT1	BEAR	GAS	SOUTH	2000	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	
A VON ROSENBERG 1 CTG 2	00INR0017	BRAUNIG_AVR1_CT2	BEAR	GAS	SOUTH	2000	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	
A VON ROSENBERG 1 STG	00INR0017	BRAUNIG_AVR1_ST	BEAR	GAS	SOUTH	2000	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	
B M DAVIS CTG 3	09INR0038	B_DAVIS_B_DAVID3	NUCECS	GAS	SOUTH	2010	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	
B M DAVIS CTG 4	09INR0038	B_DAVIS_B_DAVID4	NUCECS	GAS	SOUTH	2010	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	
B M DAVIS STG 2		B_DAVIS_B_DAVID2	NUCECS	GAS	SOUTH	1976	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	
BASTROP ENERGY CENTER CTG 1	01INR0021	BASTEN_GTG1100	BASTROP	GAS	SOUTH	2002	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	
BASTROP ENERGY CENTER CTG 2	01INR0021	BASTEN_GTG2100	BASTROP	GAS	SOUTH	2002	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	
BASTROP ENERGY CENTER STG	01INR0021	BASTEN_ST0100	BASTROP	GAS	SOUTH	2002	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0	
BOSQUE COUNTY PEAKING CTG 1	00INR0018	BOSQUESW_BSQUS1_1	BOSQUE	GAS	NORTH	2000	143.2	143.2	143.2	143.2	143.2	143.2	143.2	143.2	143.2	
BOSQUE COUNTY PEAKING CTG 2	00INR0018	BOSQUESW_BSQUS2_2	BOSQUE	GAS	NORTH	2000	143.2	143.2	143.2	143.2	143.2	143.2	143.2	143.2	143.2	
BOSQUE COUNTY PEAKING CTG 3	00INR0018	BOSQUESW_BSQUS3_3	BOSQUE	GAS	NORTH	2001	150.2	150.2	150.2	150.2	150.2	150.2	150.2	150.2	150.2	
BOSQUE COUNTY PEAKING STG 4	00INR0028	BOSQUESW_BSQUS4_4	BOSQUE	GAS	NORTH	2001	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	
BOSQUE COUNTY PEAKING STG 5	08INR0046	BOSQUESW_BSQUS5_5	BOSQUE	GAS	NORTH	2009	190.5	190.5	190.5	190.5	190.5	190.5	190.5	190.5	190.5	
BRAZOS VALLEY CTG 1	01INR0031	BVE_UNIT1	FORT BEND	GAS	HOUSTON	2003	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	
BRAZOS VALLEY CTG 2	01INR0031	BVE_UNIT2	FORT BEND	GAS	HOUSTON	2003	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	
BRAZOS VALLEY STG 3	01INR0031	BVE_UNIT3	FORT BEND	GAS	HOUSTON	2003	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	
CALENERGY (FALCON SEABOARD) CTG 1		FLCNS_UNIT1	HOWARD	GAS	WEST	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	
CALENERGY (FALCON SEABOARD) CTG 2		FLCNS_UNIT2	HOWARD	GAS	WEST	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	
CALENERGY (FALCON SEABOARD) STG 3		FLCNS_UNIT3	HOWARD	GAS	WEST	1988	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	
CEDAR BAYOU CTG 4	08INR0035	CBY4_CT41	CHAMBERS	GAS	HOUSTON	2009	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	
CEDAR BAYOU CTG 5	08INR0035	CBY4_CT42	CHAMBERS	GAS	HOUSTON	2009	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	
CEDAR BAYOU STG 6	08INR0035	CBY4_ST04	CHAMBERS	GAS	HOUSTON	2009	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	
COLORADO BEND ENERGY CENTER CTG 1	06INR0035	CBEC_GT1	WHARTON	GAS	HOUSTON	2007	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	
COLORADO BEND ENERGY CENTER CTG 2	06INR0035	CBEC_GT2	WHARTON	GAS	HOUSTON	2007	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	
COLORADO BEND ENERGY CENTER CTG 3	06INR0035	CBEC_GT3	WHARTON	GAS	HOUSTON	2008	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	
COLORADO BEND ENERGY CENTER CTG 4	06INR0035	CBEC_GT4	WHARTON	GAS	HOUSTON	2008	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	
COLORADO BEND ENERGY CENTER STG 1	06INR0035	CBEC_STG1	WHARTON	GAS	HOUSTON	2007	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	
COLORADO BEND ENERGY CENTER STG 2	06INR0035	CBEC_STG2	WHARTON	GAS	HOUSTON	2008	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	
CVC CHANNELVIEW CTG 1	02INR0004	CVC_CVC_G1	HARRIS	GAS	HOUSTON	2008	155.4	155.4	155.4	155.4	155.4	155.4	155.4	155.4	155.4	
CVC CHANNELVIEW CTG 2	02INR0004	CVC_CVC_G2	HARRIS	GAS	HOUSTON	2008	165.1	165.1	165.1	165.1	165.1	165.1	165.1	165.1	165.1	
CVC CHANNELVIEW CTG 3	02INR0004	CVC_CVC_G3	HARRIS	GAS	HOUSTON	2008	163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9	
CVC CHANNELVIEW STG 5	02INR0004	CVC_CVC_G5	HARRIS	GAS	HOUSTON	2008	134.2	134.2	134.2	134.2	134.2	134.2	134.2	134.2	134.2	

Unit Capacities - Summer

Unit Capacities - Summer																		
UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YR	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024		
NUECES BAY STG 7		NUECES_B_NUECESG7	NUECES	GAS	SOUTH	1972	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0		
ODESSA-ECTOR GEN STN CTG 11	01INR0026	OECCS_CT11	ECTOR	GAS	WEST	2001	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0		
ODESSA-ECTOR GEN STN CTG 12	01INR0026	OECCS_CT12	ECTOR	GAS	WEST	2001	140.4	140.4	140.4	140.4	140.4	140.4	140.4	140.4	140.4	140.4		
ODESSA-ECTOR GEN STN CTG 21	01INR0026	OECCS_CT21	ECTOR	GAS	WEST	2001	144.7	144.7	144.7	144.7	144.7	144.7	144.7	144.7	144.7	144.7		
ODESSA-ECTOR GEN STN CTG 22	01INR0026	OECCS_CT22	ECTOR	GAS	WEST	2001	142.4	142.4	142.4	142.4	142.4	142.4	142.4	142.4	142.4	142.4		
ODESSA-ECTOR GEN STN STG 1	01INR0026	OECCS_UNIT1	ECTOR	GAS	WEST	2001	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0		
ODESSA-ECTOR GEN STN STG 2	01INR0026	OECCS_UNIT2	ECTOR	GAS	WEST	2001	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0		
PANDA SHERMAN CTG1	10INR0021	PANDA_S_SHER1CT1	GRAYSON	GAS	NORTH	2014	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0		
PANDA SHERMAN CTG2	10INR0021	PANDA_S_SHER1CT2	GRAYSON	GAS	NORTH	2014	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0		
PANDA SHERMAN STG	10INR0021	PANDA_S_SHER1ST1	GRAYSON	GAS	NORTH	2014	326.0	326.0	326.0	326.0	326.0	326.0	326.0	326.0	326.0	326.0		
PANDA TEMPLE CTG1	10INR0020a	PANDA_T1_TMPL1CT1	BELL	GAS	NORTH	2014	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0		
PANDA TEMPLE CTG2	10INR0020a	PANDA_T1_TMPL1CT2	BELL	GAS	NORTH	2014	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0		
PANDA TEMPLE STG	10INR0020a	PANDA_T1_TMPL1ST1	BELL	GAS	NORTH	2014	312.0	312.0	312.0	312.0	312.0	312.0	312.0	312.0	312.0	312.0		
PARIS ENERGY CENTER CTG 1		TNSKA_GT1	LAMAR	GAS	NORTH	1989	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0		
PARIS ENERGY CENTER CTG 2		TNSKA_GT2	LAMAR	GAS	NORTH	1989	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0		
PARIS ENERGY CENTER STG		TNSKA_STG	LAMAR	GAS	NORTH	1990	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0		
PASGEN CTG 2		PSG_PSG_GT2	HARRIS	GAS	HOUSTON	2000	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0		
PASGEN CTG 3		PSG_PSG_GT3	HARRIS	GAS	HOUSTON	2000	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0		
PASGEN STG 2		PSG_PSG_ST2	HARRIS	GAS	HOUSTON	2000	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0		
QUAIL RUN ENERGY CTG 1	06INR0036	QALSW_GT2	ECTOR	GAS	WEST	2007	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0		
QUAIL RUN ENERGY CTG 2	06INR0036	QALSW_GT3	ECTOR	GAS	WEST	2008	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0		
QUAIL RUN ENERGY CTG 3	06INR0036	QALSW_STG1	ECTOR	GAS	WEST	2007	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0		
QUAIL RUN ENERGY CTG 4	06INR0036	QALSW_STG2	ECTOR	GAS	WEST	2008	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0		
QUAIL RUN ENERGY STG 1	06INR0036	QALSW_GT1	ECTOR	GAS	WEST	2007	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0		
QUAIL RUN ENERGY STG 2	06INR0036	QALSW_GT4	ECTOR	GAS	WEST	2008	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0		
SAM RAYBURN CTG 7	03INR0014	RAYBURN_RAYBURG7	VICTORIA	GAS	SOUTH	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0		
RIO NOGALES CTG 1	02INR0001	RIONOG_CT1	GUADALUPE	GAS	SOUTH	2002	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0		
RIO NOGALES CTG 2	02INR0001	RIONOG_CT2	GUADALUPE	GAS	SOUTH	2002	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0		
RIO NOGALES CTG 3	02INR0001	RIONOG_CT3	GUADALUPE	GAS	SOUTH	2002	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0		
RIO NOGALES STG 4	02INR0001	RIONOG_ST1	GUADALUPE	GAS	SOUTH	2002	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0		
SAM RAYBURN CTG 8	03INR0014	RAYBURN_RAYBURG8	VICTORIA	GAS	SOUTH	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0		
SAM RAYBURN CTG 9	03INR0014	RAYBURN_RAYBURG9	VICTORIA	GAS	SOUTH	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0		
SAM RAYBURN STG 10	03INR0014	RAYBURN_RAYBURG10	VICTORIA	GAS	SOUTH	2003	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0		
SANDHILL ENERGY CENTER CTG 5A	03INR0033	SANDHSYD_SH_5A	TRAVIS	GAS	SOUTH	2004	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0		
SANDHILL ENERGY CENTER STG 5C	03INR0033	SANDHSYD_SH_5C	TRAVIS	GAS	SOUTH	2004	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0		
SILAS RAY STG 6		SILASRAY_SILAS_6	CAMERON	GAS	SOUTH	1962	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0		
SILAS RAY CTG 9		SILASRAY_SILAS_9	CAMERON	GAS	SOUTH	1996	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0		
TH WHARTON CTG 31		THW_THWGT31	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0		
TH WHARTON CTG 32		THW_THWGT32	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0		
TH WHARTON CTG 33		THW_THWGT33	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0		
TH WHARTON CTG 34		THW_THWGT34	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0		
TH WHARTON STG 3		THW_THWST_3	HARRIS	GAS	HOUSTON	1974	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0		
TH WHARTON CTG 41		THW_THWGT41	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0		
TH WHARTON CTG 42		THW_THWGT42	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0		
TH WHARTON CTG 43		THW_THWGT43	HARRIS	GAS	HOUSTON	1974	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0		
TH WHARTON CTG 44		THW_THWGT44	HARRIS	GAS	HOUSTON	1974	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0		
TH WHARTON STG 4		THW_THWST_4	HARRIS	GAS	HOUSTON	1974	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0		
TEXAS CITY CTG A		TXCTY_CTA	GALVESTON	GAS	HOUSTON	2000	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6		
TEXAS CITY CTG B		TXCTY_CTB	GALVESTON	GAS	HOUSTON	2000	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6		
TEXAS CITY CTG C		TXCTY_CTC	GALVESTON	GAS	HOUSTON	2000	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6		
TEXAS CITY STG		TXCTY_ST	GALVESTON	GAS	HOUSTON	2000	131.6	131.6	131.6	131.6	131.6	131.6	131.6	131.6	131.6	131.6		
VICTORIA POWER STATION CTG 6	08INR0050	VICTORIA_VICTORG6	VICTORIA	GAS	SOUTH	2009	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0		
VICTORIA POWER STATION STG 5	08INR0050	VICTORIA_VICTORG5	VICTORIA	GAS	SOUTH	1963	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0		
WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0		
WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0		
WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0		
WICHITA FALLS STG 4		WFCOGEN_UNIT4	WICHITA	GAS	WEST	1987	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0		
WISE-TRACTEBEL POWER CTG 1	02INR0009	WCPP_CT1	WISE	GAS	NORTH	2004	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0		
WISE-TRACTEBEL POWER CTG 2	02INR0009	WCPP_CT2	WISE	GAS	NORTH	2004	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0		
WISE-TRACTEBEL POWER STG 1	02INR0009	WCPP_ST1	WISE	GAS	NORTH	2004	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0		
WOLF HOLLOW POWER CTG 1	01INR0015	WHCCS_CT1	HOOD	GAS	NORTH	2002	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5		
WOLF HOLLOW POWER CTG 2	01INR0015	WHCCS_CT2	HOOD	GAS	NORTH	2002	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5		
WOLF HOLLOW POWER STG	01INR0015	WHCCS_STG	HOOD	GAS	NORTH	2002	280.0	280.0	280.0	280.0	280.0	280.0	280.0	280.0	280.0	280.0		
ATKINS 7		ATKINS_ATKINS7	BRAZOS	GAS	NORTH	1973	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0		
DANSBY CTG 2		DANSBY_DANSBYG2	BRAZOS	GAS	NORTH	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0		
DANSBY CTG 3	09INR0072	DANSBY_DANSBYG3	BRAZOS	GAS	NORTH	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0		

Unit Capacities - Summer																
UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YR	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
DECKER CREEK CTG 1		DECKER_DPGT_1	TRAVIS	GAS	SOUTH	1989	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
DECKER CREEK CTG 2		DECKER_DPGT_2	TRAVIS	GAS	SOUTH	1989	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
DECKER CREEK CTG 3		DECKER_DPGT_3	TRAVIS	GAS	SOUTH	1989	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
DECKER CREEK CTG 4		DECKER_DPGT_4	TRAVIS	GAS	SOUTH	1989	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
DECORDOVA CTG 1		DCSES_CTD10	HOOD	GAS	NORTH	1990	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0
DECORDOVA CTG 2		DCSES_CTD20	HOOD	GAS	NORTH	1990	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
DECORDOVA CTG 3		DCSES_CTD30	HOOD	GAS	NORTH	1990	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
DECORDOVA CTG 4		DCSES_CTD40	HOOD	GAS	NORTH	1990	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
EXTEX LAPORTE GEN STN CTG 1	01INR0044	AZ_AZ_G1	HARRIS	GAS	HOUSTON	2009	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
EXTEX LAPORTE GEN STN CTG 2	01INR0044	AZ_AZ_G2	HARRIS	GAS	HOUSTON	2009	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
EXTEX LAPORTE GEN STN CTG 3	01INR0044	AZ_AZ_G3	HARRIS	GAS	HOUSTON	2009	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
EXTEX LAPORTE GEN STN CTG 4	01INR0044	AZ_AZ_G4	HARRIS	GAS	HOUSTON	2009	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
GREENS BAYOU CTG 73		GBY_GBYGT73	HARRIS	GAS	HOUSTON	1976	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
GREENS BAYOU CTG 74		GBY_GBYGT74	HARRIS	GAS	HOUSTON	1976	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
GREENS BAYOU CTG 81		GBY_GBYGT81	HARRIS	GAS	HOUSTON	1976	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
GREENS BAYOU CTG 83		GBY_GBYGT83	HARRIS	GAS	HOUSTON	1976	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
GREENS BAYOU CTG 84		GBY_GBYGT84	HARRIS	GAS	HOUSTON	1976	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
GREENVILLE ENGINE PLANT	10INR0070	STEAM_ENGINE_1	HUNT	GAS	NORTH	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
GREENVILLE ENGINE PLANT	10INR0070	STEAM_ENGINE_2	HUNT	GAS	NORTH	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
GREENVILLE ENGINE PLANT	10INR0070	STEAM_ENGINE_3	HUNT	GAS	NORTH	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
LAREDO CTG 4	08INR0064	LARDVFTN_G4	WEBB	GAS	SOUTH	2008	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2
LAREDO CTG 5	08INR0064	LARDVFTN_G5	WEBB	GAS	SOUTH	2008	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2
LEON CREEK PEAKER CTG 1	04INR0009	LEON_CRK_LCPCT1	BEXAR	GAS	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
LEON CREEK PEAKER CTG 2	04INR0009	LEON_CRK_LCPCT2	BEXAR	GAS	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
LEON CREEK PEAKER CTG 3	04INR0009	LEON_CRK_LCPCT3	BEXAR	GAS	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
LEON CREEK PEAKER CTG 4	04INR0009	LEON_CRK_LCPCT4	BEXAR	GAS	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
MORGAN CREEK CTG 1		MGSSES_CTI	MITCHELL	GAS	WEST	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
MORGAN CREEK CTG 2		MGSSES_CT2	MITCHELL	GAS	WEST	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
MORGAN CREEK CTG 3		MGSSES_CT3	MITCHELL	GAS	WEST	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
MORGAN CREEK CTG 4		MGSSES_CT4	MITCHELL	GAS	WEST	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
MORGAN CREEK CTG 5		MGSSES_CT5	MITCHELL	GAS	WEST	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
MORGAN CREEK CTG 6		MGSSES_CT6	MITCHELL	GAS	WEST	1988	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
PEARSALL IC ENGINE PLANT A	09INR0079a	PEARSAL2_AGR_A	FRIOS	GAS	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
PEARSALL IC ENGINE PLANT B	09INR0079a	PEARSAL2_AGR_B	FRIOS	GAS	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
PEARSALL IC ENGINE PLANT C	09INR0079b	PEARSAL2_AGR_C	FRIOS	GAS	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
PEARSALL IC ENGINE PLANT D	09INR0079b	PEARSAL2_AGR_D	FRIOS	GAS	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
PERMIAN BASIN CTG 1		PB2SES_CT1	WARD	GAS	WEST	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
PERMIAN BASIN CTG 2		PB2SES_CT2	WARD	GAS	WEST	1988	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
PERMIAN BASIN CTG 3		PB2SES_CT3	WARD	GAS	WEST	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
PERMIAN BASIN CTG 4		PB2SES_CT4	WARD	GAS	WEST	1990	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
PERMIAN BASIN CTG 5		PB2SES_CT5	WARD	GAS	WEST	1990	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
R W MILLER CTG 4		MIL_MILLERG4	PALO PINTO	GAS	NORTH	2000	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
R W MILLER CTG 5		MIL_MILLERG5	PALO PINTO	GAS	NORTH	2000	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
RAY OLINGER CTG 4	00INR0024	OLINGR_OLING_4	COLLIN	GAS	NORTH	2001	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
SAM RAYBURN CTG 1		RAYBURN_RAYBURG1	VICTORIA	GAS	SOUTH	1963	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
SAM RAYBURN CTG 2		RAYBURN_RAYBURG2	VICTORIA	GAS	SOUTH	1963	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
SAN JACINTO SES CTG 1		SJS_SJS_G1	HARRIS	GAS	HOUSTON	1995	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
SAN JACINTO SES CTG 2		SJS_SJS_G2	HARRIS	GAS	HOUSTON	1995	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
SANDHILL ENERGY CENTER CTG 1	01INR0041	SANDHSYD_SH1	TRAVIS	GAS	SOUTH	2001	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
SANDHILL ENERGY CENTER CTG 2	01INR0041	SANDHSYD_SH2	TRAVIS	GAS	SOUTH	2001	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
SANDHILL ENERGY CENTER CTG 3	01INR0041	SANDHSYD_SH3	TRAVIS	GAS	SOUTH	2001	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
SANDHILL ENERGY CENTER CTG 4	01INR0041	SANDHSYD_SH4	TRAVIS	GAS	SOUTH	2001	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
SANDHILL ENERGY CENTER CTG 6	09INR0045	SANDHSYD_SH6	TRAVIS	GAS	SOUTH	2010	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
SANDHILL ENERGY CENTER CTG 7	09INR0045	SANDHSYD_SH7	TRAVIS	GAS	SOUTH	2010	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
SILAS RAY CTG 10	04INR0014	SILASRAY_SILAS_10	CAMERON	GAS	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
TH H WHARTON CTG 51		THW_TWHTGT51	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
TH H WHARTON CTG 52		THW_TWHTGT52	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
TH H WHARTON CTG 53		THW_TWHTGT53	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
TH H WHARTON CTG 54		THW_TWHTGT54	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
TH H WHARTON CTG 55		THW_TWHTGT55	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
TH H WHARTON CTG 56		THW_TWHTGT56	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
TH H WHARTON CTG G1		THW_TWHTGT_1	HARRIS	GAS	HOUSTON	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
TEXAS GULF SULPHUR		TGF_TGFGBT_1	WHARTON	GAS	HOUSTON	1985	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
V H BRAUNIG CTG 5	09INR0028	BRAUNIG_VHB6CT5	BEXAR	GAS	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
V H BRAUNIG CTG 6	09INR0028	BRAUNIG_VHB6CT6	BEXAR	GAS	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
V H BRAUNIG CTG 7	09INR0028	BRAUNIG_VHB6CT7	BEXAR	GAS	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0

Unit Capacities - Summer																	
UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YR	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	
V H BRAUNIG CTG 8	09INR0028	BRAUNIG_VHB6CT8	BEXAR	GAS	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	
W A PARISH CTG 1		WAP_WAPGT_1	FT. BEND	GAS	HOUSTON	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	
W A PARISH - PETRA NOVA CTG	12INR0086	PNPI_GT2	FORT BEND	GAS	HOUSTON	2013	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	
WINCHESTER POWER PARK CTG 1	09INR0027	WIPOPA_WPP_G1	FAYETTE	GAS	SOUTH	2009	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	
WINCHESTER POWER PARK CTG 2	09INR0027	WIPOPA_WPP_G2	FAYETTE	GAS	SOUTH	2009	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	
WINCHESTER POWER PARK CTG 3	09INR0027	WIPOPA_WPP_G3	FAYETTE	GAS	SOUTH	2009	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	
WINCHESTER POWER PARK CTG 4	09INR0027	WIPOPA_WPP_G4	FAYETTE	GAS	SOUTH	2009	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	
B M DAVIS STG U1		B_DAVIS_B_DAVIG1	NUECES	GAS	SOUTH	1974	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	
CEDAR BAYOU STG U1		CBY_CBY_G1	CHAMBERS	GAS	HOUSTON	1970	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	
CEDAR BAYOU STG U2		CBY_CBY_G2	CHAMBERS	GAS	HOUSTON	1972	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	
DANSBY STG U1		DANSBY_DANSBYG1	BRAZOS	GAS	NORTH	1978	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	
DECKER CREEK STG U1		DECKER_DPG1	TRAVIS	GAS	SOUTH	1971	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	
DECKER CREEK STG U2		DECKER_DPG2	TRAVIS	GAS	SOUTH	1978	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	
GRAHAM STG U1		GRSES_UNIT1	YOUNG	GAS	WEST	1960	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	
GRAHAM STG U2		GRSES_UNIT2	YOUNG	GAS	WEST	1969	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	
GREENS BAYOU STG U5		GBY_GBY_5	HARRIS	GAS	HOUSTON	1973	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	
HANDLEY STG U3		HLSES_UNIT3	TARRANT	GAS	NORTH	1963	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	
HANDLEY STG U4		HLSES_UNIT4	TARRANT	GAS	NORTH	1976	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	
HANDLEY STG U5		HLSES_UNITS	TARRANT	GAS	NORTH	1977	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	
LAKE HUBBARD STG U1		LHSES_UNIT1	DALLAS	GAS	NORTH	1970	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	
LAKE HUBBARD STG U2		LHSES_UNIT2A	DALLAS	GAS	NORTH	1973	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	
MOUNTAIN CREEK STG U6		MCSES_UNIT6	DALLAS	GAS	NORTH	1956	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	
MOUNTAIN CREEK STG U7		MCSES_UNIT7	DALLAS	GAS	NORTH	1958	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	
MOUNTAIN CREEK STG U8		MCSES_UNIT8	DALLAS	GAS	NORTH	1967	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	
O W SOMMERS STG U1		CALAVERS_OWS1	BEXAR	GAS	SOUTH	1972	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	
O W SOMMERS STG U2		CALAVERS_OWS2	BEXAR	GAS	SOUTH	1974	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	
PEARSALL STG U1		PEARSALL_PEARs_1	FRIo	GAS	SOUTH	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	
PEARSALL STG U2		PEARSALL_PEARs_2	FRIo	GAS	SOUTH	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	
PEARSALL STG U3		PEARSALL_PEARs_3	FRIo	GAS	SOUTH	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	
POWERLANE PLANT STG U1		STEAM1A_STEAM_1	HUNT	GAS	NORTH	1966	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	
POWERLANE PLANT STG U2		STEAM_STEAM_2	HUNT	GAS	NORTH	1967	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	
POWERLANE PLANT STG U3		STEAM_STEAM_3	HUNT	GAS	NORTH	1978	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	
R W MILLER STG U1		MIL_MILLERG1	PALO PINTO	GAS	NORTH	2000	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	
R W MILLER STG U2		MIL_MILLERG2	PALO PINTO	GAS	NORTH	2000	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	
R W MILLER STG U3		MIL_MILLERG3	PALO PINTO	GAS	NORTH	2000	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	
RAY OLINGER STG U1		OLINGR_OLING_1	COLLIN	GAS	NORTH	1967	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	
RAY OLINGER STG U2		OLINGR_OLING_2	COLLIN	GAS	NORTH	1971	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	
RAY OLINGER STG U3		OLINGR_OLING_3	COLLIN	GAS	NORTH	1975	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	
SIM GIDEON STG U1		GIDEON_GIDEONG1	BASTROP	GAS	SOUTH	1965	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	
SIM GIDEON STG U2		GIDEON_GIDEONG2	BASTROP	GAS	SOUTH	1968	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	
SIM GIDEON STG U3		GIDEON_GIDEONG3	BASTROP	GAS	SOUTH	1972	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	
SPENCER STG U4		SPNCER_SPNCE_4	DENTON	GAS	NORTH	1966	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	
SPENCER STG U5		SPNCER_SPNCE_5	DENTON	GAS	NORTH	1973	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	
STRYKER CREEK STG U1		SCSES_UNIT1A	CHEROKEE	GAS	NORTH	1958	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	
STRYKER CREEK STG U2		SCSES_UNIT2	CHEROKEE	GAS	NORTH	1965	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	
TRINIDAD STG U6		TRSES_UNIT6	HENDERSON	GAS	NORTH	1965	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0	
V H BRAUNIG STG U1		BRAUNIG_VHB1	BEXAR	GAS	SOUTH	1966	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	
V H BRAUNIG STG U3		BRAUNIG_VHB3	BEXAR	GAS	SOUTH	1970	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	
W A PARISH STG U1		WAP_WAP_G1	FT. BEND	GAS	HOUSTON	1958	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	
W A PARISH STG U2		WAP_WAP_G2	FT. BEND	GAS	HOUSTON	1958	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	
W A PARISH STG U3		WAP_WAP_G3	FT. BEND	GAS	HOUSTON	1961	246.0	246.0	246.0	246.0	246.0	246.0	246.0	246.0	246.0	246.0	
W A PARISH STG U4		WAP_WAP_G4	FT. BEND	GAS	HOUSTON	1968	536.0	536.0	536.0	536.0	536.0	536.0	536.0	536.0	536.0	536.0	
NOTREES BATTERY	12INR0076	NWF_NBS	WINKLER/ECT STORAGE	WEST		2012	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	
ACACIA SOLAR		ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	
BRACKETVILLE SOLAR - OCI ALAMO 4	14INR0024	ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	
OCI ALAMO 1 SOLAR	13INR0058	OCL_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	
WEBBERVILLE SOLAR	10INR0082	WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	
BLUE WING 1		DG_BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	
BLUE WING 2		DG_ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	
SOMERSET 1		DG_SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	
SOMERSET 2		DG_SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	
SUNEDISON RABEL ROAD		DG_VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	
SUNEDISON VALLEY ROAD		DG_VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	
NACOGDOCHES POWER	09INR0007	NACPW_UNIT1	NACOGDOCHI BIOMASS	NORTH		2012	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	
LUFKIN BIOMASS	08INR0033	LFBIO_UNIT1	ANGELINA	BIOMASS	NORTH	2012	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	
ALVIN		AV_DG1	GALVESTON	BIOMASS	HOUSTON	2002	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	

Unit Capacities - Summer																
UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YR	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
AUSTIN LANDFILL GAS		DG_SPRIN_4UNITS	TRAVIS	BIO MASS	SOUTH	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
COVEL GARDENS POWER STATION		DG_MEDIN_1UNIT	BEXAR	BIO MASS	SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
DFW GAS RECOVERY		DG_BIO2_4UNITS	DENTON	BIO MASS	NORTH	2009	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
DG_BIOENERGY PARTNERS		DG_BIOE_2UNITS	DENTON	BIO MASS	NORTH	1988	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2
FW REGION GEN FACILITY		DG_RDLML_1UNIT	TARRANT	BIO MASS	NORTH	2011	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
HUMBLE		HB_DG1	HARRIS	BIO MASS	HOUSTON	2002	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
LIBERTY		LB_DG1	HARRIS	BIO MASS	HOUSTON	2002	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9
MCKINNEY LANDFILL		DG_MKNNSW_2UNITS	COLLIN	BIO MASS	NORTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
MESQUITE CREEK ENERGY		DG_FREIH_2UNITS	COMAL	BIO MASS	SOUTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
SKYLINE LANDFILL GAS		DG_FERIS_4_UNITS	DALLAS	BIO MASS	NORTH	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
TRINITY BAY		TRN_DG1	CHAMBERS	BIO MASS	HOUSTON	2002	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9
TRINITY OAKS LFG		DG_KLBRG_1UNIT	DALLAS	BIO MASS	NORTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
WALZEM ROAD		DG_WALZE_4UNITS	BEXAR	BIO MASS	SOUTH	2002	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
WESTSIDE		DG_WSTHLS_3UNITS	PARKER	BIO MASS	NORTH	2010	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
Operational Capacity Total (Coal, Gas, Nuclear, Biomass, Solar)							63,978.1	63,978.1	63,978.1	63,978.1	63,138.1	63,138.1	63,138.1	63,138.1	63,138.1	63,138.1
Operational Resources (Hydro)																
AMISTAD HYDRO 1		AMISTAD_AMISTAG1	VAL VERDE	HYDRO	SOUTH	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
AMISTAD HYDRO 2		AMISTAD_AMISTAG2	VAL VERDE	HYDRO	SOUTH	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
AUSTIN HYDRO 1		AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
AUSTIN HYDRO 2		AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
BUCHANAN HYDRO 1		BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
BUCHANAN HYDRO 2		BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
BUCHANAN HYDRO 3		BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
DENISON DAM 1		DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
DENISON DAM 2		DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
FALCON HYDRO 1		FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
FALCON HYDRO 2		FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
FALCON HYDRO 3		FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
GRANITE SHOALS HYDRO 1		WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
GRANITE SHOALS HYDRO 2		WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
INKS HYDRO 1		INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
MARBLE FALLS HYDRO 1		MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
MARBLE FALLS HYDRO 2		MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
MARSHALL FORD HYDRO 1		MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
MARSHALL FORD HYDRO 2		MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
MARSHALL FORD HYDRO 3		MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
WHITNEY DAM HYDRO		WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
WHITNEY DAM HYDRO 2		WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
CANYON		CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1989	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
EAGLE PASS HYDRO		EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
LAKEWOOD TAP		DG_LKWDT_2UNITS	GONZALES	HYDRO	SOUTH	1931	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
LEWISVILLE		DG_LWSVL_1UNIT	DENTON	HYDRO	NORTH	1991	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
MCQUEENEY		DG_MCQUE_5UNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7
SCHUMANNSVILLE		DG_SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
Operational Capacity Total (Hydro)							540.7									
Hydro Capacity Contribution (Top 20 Hours)		HYDRO_CAP_CONT					433.4	433.4	433.4	433.4	433.4	433.4	433.4	433.4	433.4	433.4
Operational Capacity Total (Including Hydro)							64,411.5	64,411.5	64,411.5	64,411.5	63,571.5	63,571.5	63,571.5	63,571.5	63,571.5	63,571.5
Private-Use Network Capacity Contribution (Top 20 Hours)		PUN_CAP_CONT		GAS			4,344.0	4,344.0	4,344.0	4,344.0	4,344.0	4,344.0	4,344.0	4,344.0	4,344.0	4,344.0
Wind Resources																
ANACACHO WIND	12INR0072	ANACACHO_ANA	KINNEY	WIND	SOUTH	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
BARTON CHAPEL WIND	06INR0021	BRTSW_BCW1	JACK	WIND	WEST	2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
BLUE SUMMIT WIND 5	12INR0075	BLSUMMIT_BLSMT1_5	WILBARGER	WIND	WEST	2013	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
BLUE SUMMIT WIND 6	12INR0075	BLSUMMIT_BLSMT1_6	WILBARGER	WIND	WEST	2013	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4
BOBCAT BLUFF WIND	08INR0049	BCATWIND_WIND_1	ARCHER	WIND	NORTH	2012	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
BUFFALO GAP WIND FARM 1	04INR0015	BUFF_GAP_UNIT1	TAYLOR	WIND	WEST	2006	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6
BUFFALO GAP WIND FARM 2_1	06INR0037	BUFF_GAP_UNIT2_1	TAYLOR	WIND	WEST	2007	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
BUFFALO GAP WIND FARM 2_2	06INR0037	BUFF_GAP_UNIT2_2	TAYLOR	WIND	WEST	2007	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0
BUFFALO GAP WIND FARM 3	07INR0030	BUFF_GAP_UNITS3	TAYLOR	WIND	WEST	2008	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2
BULL CREEK WIND PLANT U1	07INR0037	BULLCRK_WND1	BORDEN	WIND	WEST	2009	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
BULL CREEK WIND PLANT U2	07INR0037	BULLCRK_WND2	BORDEN	WIND	WEST	2009	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
CALLAHAN WIND	04INR0013	CALLAHAN_WND1	CALLAHAN	WIND	WEST	2004	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0
CAMP SPRINGS WIND 1	06INR0038	CSEC_CSEC_G1	SCURRY	WIND	WEST	2007	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5

Unit Capacities - Summer																	
UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YR	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	
CAMP SPRINGS WIND 2	07INR0040	CSEC_CSECG2	SCURRY	WIND	WEST	2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	
CAPRICORN RIDGE WIND 1	07INR0018	CAPRIDGE_CR1	STERLING	WIND	WEST	2007	214.5	214.5	214.5	214.5	214.5	214.5	214.5	214.5	214.5	214.5	
CAPRICORN RIDGE WIND 2	07INR0041	CAPRIDGE_CR3	STERLING	WIND	WEST	2008	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	
CAPRICORN RIDGE WIND 3	07INR0041	CAPRIDGE_CR2	STERLING	WIND	WEST	2007	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	
CAPRICORN RIDGE WIND 4	08INR0063	CAPRIDG4_CR4	COKE/STERLII	WIND	WEST	2008	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	
CEDRO HILL WIND 1	09INR0082	CEDROHIL_CHW1	WEBB	WIND	SOUTH	2010	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	
CEDRO HILL WIND 2	09INR0083	CEDROHIL_CHW2	WEBB	WIND	SOUTH	2010	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	
CHAMPION WIND FARM	07INR0045d	CHAMPION_UNIT1	NOLAN AND N	WIND	WEST	2008	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	
DESERT SKY WIND FARM 1		INDNENR_INDNENR	PECOS	WIND	WEST	2002	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	
DESERT SKY WIND FARM 2		INDNENR_INDNENR_2	PECOS	WIND	WEST	2002	76.5	76.5	76.5	76.5	76.5	76.5	76.5	76.5	76.5	76.5	
ELBOW CREEK WIND PROJECT	08INR0053	ELB_ELBCREEK	HOWARD	WIND	WEST	2008	118.7	118.7	118.7	118.7	118.7	118.7	118.7	118.7	118.7	118.7	
FOREST CREEK WIND FARM	05INR0019	MCDLD_FCW1	GLASSCOCK	WIND	WEST	2007	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	
GOAT WIND	07INR0028	GOAT_GOATWIN2	STERLING	WIND	WEST	2008	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	
GOAT WIND 2	07INR0028b	GOAT_GOATWIN2	STERLING	WIND	WEST	2010	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	
GOLDTHWAITE WIND 1	11INR0013	GWECE_GWEC_G1	MILLS	WIND	NORTH	2014	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	
GREEN MOUNTAIN WIND (BRAZOS) U1	03INR0020	BRAZ_WND_WND1	SCURRY/BORI	WIND	WEST	2003	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	
GREEN MOUNTAIN WIND (BRAZOS) U2	03INR0020	BRAZ_WND_WND2	SCURRY/BORI	WIND	WEST	2003	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	
HACKBERRY WIND FARM	04INR0011e	HFWF_HWFG1	SHACKELFOR	WIND	WEST	2008	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	
HORSE HOLLOW WIND 1	05INR0015	H_HOLLOW_WND1	TAYLOR	WIND	WEST	2005	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	
HORSE HOLLOW WIND 2	05INR0018	HHOLLOW2_WND1	TAYLOR	WIND	WEST	2006	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	
HORSE HOLLOW WIND 3	06INR0040	HHOLLOW3_WND_1	TAYLOR	WIND	WEST	2006	223.5	223.5	223.5	223.5	223.5	223.5	223.5	223.5	223.5	223.5	
HORSE HOLLOW WIND 4	06INR0040	HHOLLOW4_WND1	TAYLOR	WIND	WEST	2006	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	
INADALE WIND	07INR0045b	INDL_INADEL1	NOLAN	WIND	WEST	2008	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	
INDIAN MESA WIND FARM	00INR0022	INDNNWP_INDNNWP	PECOS	COUN	WIND	WEST	2001	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5
KING MOUNTAIN NE	00INR0025	KING_NE_KINGNE	UPTON	WIND	WEST	2001	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	
KING MOUNTAIN NW	00INR0025	KING_NW_KINGNW	UPTON	WIND	WEST	2001	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	
KING MOUNTAIN SE	00INR0025	KING_SE_KINGSE	UPTON	WIND	WEST	2001	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	
KING MOUNTAIN SW	00INR0025	KING_SW_KINGSW	UPTON	WIND	WEST	2001	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	
LANGFORD WIND POWER	10INR0026	LGD_LANGFORD	TOM GREEN	WIND	WEST	2009	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	
LONE STAR WIND 1 (MESQUITE)	04INR0011	LNCRK_G83	SHACKELFOR	WIND	WEST	2006	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	
LONE STAR WIND 2 (POST OAK) U1	04INR0011a	LNCRK2_G871	SHACKELFOR	WIND	WEST	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	
LONE STAR WIND 2 (POST OAK) U2	04INR0011a	LNCRK2_G872	SHACKELFOR	WIND	WEST	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	
LORAINE WINDPARK I	09INR0047	LONEWOLF_G1	MITCHELL	WIND	WEST	2009	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	
LORAINE WINDPARK II	09INR0047	LONEWOLF_G2	MITCHELL	WIND	WEST	2009	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	
LORAINE WINDPARK III	09INR0047	LONEWOLF_G3	MITCHELL	WIND	WEST	2011	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	
LORAINE WINDPARK IV	09INR0047	LONEWOLF_G4	MITCHELL	WIND	WEST	2011	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	
MCADOO WIND FARM	08INR0028	MWEC_G1	DICKENS	WIND	WEST	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	
NOTREES WIND FARM 1	07INR0005	NWF_NWF1	WINKLER/ECT	WIND	WEST	2009	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	
NOTREES WIND FARM 2	07INR0005	NWF_NWF2	WINKLER/ECT	WIND	WEST	2009	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	
OCOTILLO WIND FARM	04INR0017	OOFW_OWF	HOWARD	WIND	WEST	2008	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	
PANHANDLE WIND 1 U1	14INR0030a_2	PH1_UNIT1	CARSON	WIND	PANHANDLE	2014	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	
PANHANDLE WIND 1 U2	14INR0030a_2	PH1_UNIT2	CARSON	WIND	PANHANDLE	2014	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	
PANHANDLE WIND 2 U1	14INR0030b	PH2_UNIT1	CARSON	WIND	PANHANDLE	2014	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7	
PANHANDLE WIND 2 U2	14INR0030b	PH2_UNIT2	CARSON	WIND	PANHANDLE	2014	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	
PANTHER CREEK 1	07INR0022	PC_NORTH_PANTHER1	HOWARD	WIND	WEST	2008	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	
PANTHER CREEK 2	08INR0037	PC_SOUTH_PANTHER2	HOWARD	WIND	WEST	2008	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	
PANTHER CREEK 3	11INR0015	PC_SOUTH_PANTHER3	HOWARD	WIND	WEST	2009	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	
PECOS WIND (WOODWARD 1)	01INR0035	WOODWRD1_WOODWRD1	PECOS	WIND	WEST	2001	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	
PECOS WIND (WOODWARD 2)	01INR0035	WOODWRD2_WOODWRD2	PECOS	WIND	WEST	2001	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2	
PYRON WIND FARM	07INR0045a	PYR_PYRON1	SCURRY	AND	WIND	WEST	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	
RED CANYON WIND	05INR0017	RDCANYON_RDCNY1	BORDEN	WIND	WEST	2006	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	
ROSCOE WIND FARM	07INR0045e	TKWSW1_ROSCOE	NOLAN	WIND	WEST	2008	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	
SAND BLUFF WIND FARM	05INR0019	MCDLD_SWB1	GLASSCOCK	WIND	WEST	2008	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	
SENATE WIND PROJECT	08INR0011	SENATEWD_UNIT1	JACK	WIND	WEST	2012	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	
SHERBINO I WIND	06INR0012a	KEO_KEO_SM1	PECOS	WIND	WEST	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	
SHERBINO 2 WIND	06INR0012b	KEO_SHRBINO2	PECOS	WIND	WEST	2011	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	
SILVER STAR WIND	03INR0034	FLTCK_SSI	EASTLAND	WIND	NORTH	2008	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	
SNYDER WIND FARM	04INR0020	ENAS_ENA1	SCURRY	WIND	WEST	2007	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	
SOUTH TRENT WIND FARM	07INR0029	STWF_T1	NOLAN & TAY1	WIND	WEST	2008	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	
SPINNING SPUR WIND TWO	13INR0048	SSPURTWO_WND_1	OLDHAM	WIND	PANHANDLE	2014	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	
STANTON WIND ENERGY	07INR0010	SWEC_G1	MARTIN	WIND	WEST	2008	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	
SWEETWATER WIND 1	01INR0036	SWEETWN1_WND1	NOLAN	WIND	WEST	2003	36.6	36.6	36.6	36.6	36.6	36.6	36.6	36.6	36.6	36.6	
SWEETWATER WIND 2A	01INR0036	SWEETWN2_WND24	NOLAN	WIND	WEST	2006	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9	
SWEETWATER WIND 2B	01INR0036	SWEETWN2_WND2	NOLAN	WIND	WEST	2004	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	
SWEETWATER WIND 3A	01INR0036	SWEETWN3_WND3A	NOLAN	WIND	WEST	2011	28.5	28.5	28.5								

Unit Capacities - Summer																		
UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YR	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024		
SWEETWATER WIND 4-5	07INR0023	SWEETWN4_WND5	NOLAN	WIND	WEST	2007	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2		
SWEETWATER WIND 4-4B	07INR0023	SWEETWN4_WND4B	NOLAN	WIND	WEST	2007	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7		
SWEETWATER WIND 4-4A	07INR0023	SWEETWN4_WND4A	NOLAN	WIND	WEST	2007	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8		
TEXAS BIG SPRING WIND a		SGMTN_SIGNALMT	HOWARD	WIND	WEST	1999	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7		
TEXAS BIG SPRING WIND b		SGMTN_SIGNALM2	HOWARD	WIND	WEST	1999	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6		
TRENT WIND FARM	01INR0038	TRENT_TRENT	NOLAN	WIND	WEST	2001	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0		
TRINITY HILLS WIND 1	08INR0062	TRINITY_TH1_BUS1	YOUNG	WIND	NORTH	2012	117.5	117.5	117.5	117.5	117.5	117.5	117.5	117.5	117.5	117.5		
TRINITY HILLS WIND 2	08INR0062	TRINITY_TH1_BUS2	YOUNG	WIND	NORTH	2012	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5		
TURKEY TRACK WIND ENERGY CENTER	07INR0011	TTWEC_G1	NOLAN	WIND	WEST	2008	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5		
WEST TEXAS WIND ENERGY		SW_MESA_SW_MESA	UPTON/CROC	WIND	WEST	1999	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2		
WHIRLWIND ENERGY	07INR0003	WEC_WECG1	FLOYD	WIND	NORTH	2007	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0		
WHITETAIL WIND ENERGY PROJECT	11INR0091	EXGNWTL_WIND_1	WEBB AND DL	WIND	SOUTH	2012	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0		
WKN MOZART WIND	09INR0061	MOZART_WIND_1	KENT & STONI	WIND	WEST	2012	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0		
WOLF RIDGE WIND	07INR0034	WHTTAIL_WR1	COOKE	WIND	NORTH	2008	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5		
TSTC WEST TEXAS WIND		DG_ROSC2_1UNIT	NOLAN	WIND	WEST	2008	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0		
Wind Capacity Total (Non-Coastal Counties)							10,023.0											
GULF WIND I	05INR0015a	TGW_T1	KENEDY	WIND-C	SOUTH	2010	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6		
GULF WIND II	05INR0015a	TGW_T2	KENEDY	WIND-C	SOUTH	2010	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6		
LOS VIENTOS WIND I	11INR0033	LV1_LV1A	WILLACY/CAM	WIND-C	SOUTH	2013	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1		
LOS VIENTOS WIND II	11INR0033	LV1_LV1B	WILLACY/CAM	WIND-C	SOUTH	2013	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6		
MAGIC VALLEY WIND (REDFISH) 1A	10INR0060	REDFISH_MV1A	WILLACY	WIND-C	SOUTH	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8		
MAGIC VALLEY WIND (REDFISH) 1B	10INR0060	REDFISH_MV1B	WILLACY	WIND-C	SOUTH	2012	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5		
PAPALOTE CREEK WIND FARM	08INR0012a	PAP1_PAP1	SAN PATRICIC	WIND-C	SOUTH	2009	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9		
PAPALOTE CREEK WIND FARM II	08INR0012b	COTTON_PAP2	SAN PATRICIC	WIND-C	SOUTH	2010	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1		
PENASCAL WIND 1	06INR0022a	PENA_UNIT1	KENEDY	WIND-C	SOUTH	2009	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8		
PENASCAL WIND 2	06INR0022b	PENA_UNIT2	KENEDY	WIND-C	SOUTH	2009	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6		
PENASCAL WIND 3	06INR0022b	PENA3_UNIT3	KENEDY	WIND-C	SOUTH	2011	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8		
HARBOR WIND		DG_NUCECE_6UNITS	NUCES	WIND-C	SOUTH	2012	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0		
Wind Capacity Total (Coastal Counties)							1,680.4											
Wind Capacity Total Total							11,703.4											
Reliability Must-Run (RMR) Capacity		RMR_CAP_CONT		GAS			-	-	-	-	-	-	-	-	-	-	-	
DC-Tie Resources																		
EAGLE PASS TIE		DC_S	MAVERICK		SOUTH		30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	
EAST TIE		DC_E	FANNIN		NORTH		600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	
LAREDO VFT TIE		DC_L	WEBB		SOUTH		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	
NORTH TIE		DC_N	WILBARGER		WEST		220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	
SHARYLAND RAILROAD TIE		DC_R	HIDALGO		SOUTH		150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	
SHARYLAND RAILROAD TIE (FUTURE)		DC_R2	HIDALGO		SOUTH		20.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	
DC-Ties Total							1,120.0	1,250.0										
DC-Ties Capacity Contribution (Top 20 Hours)		DCTIE_CAP_CONT		OTHER			516.7	516.7	516.7	516.7	516.7	516.7	516.7	516.7	516.7	516.7	516.7	
Switchable Resources																		
KIAMICHI ENERGY FACILITY 1CT101	03INR0012	KMCHI_1CT101	PITTSBURG	GAS	NORTH	2003	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	
KIAMICHI ENERGY FACILITY 1CT201	03INR0012	KMCHI_1CT201	PITTSBURG	GAS	NORTH	2003	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	
KIAMICHI ENERGY FACILITY 1ST	03INR0012	KMCHI_1ST	PITTSBURG	GAS	NORTH	2003	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	
KIAMICHI ENERGY FACILITY 2CT101	03INR0012	KMCHI_2CT101	PITTSBURG	GAS	NORTH	2003	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	
KIAMICHI ENERGY FACILITY 2CT201	03INR0012	KMCHI_2CT201	PITTSBURG	GAS	NORTH	2003	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	
KIAMICHI ENERGY FACILITY 2ST	03INR0012	KMCHI_2ST	PITTSBURG	GAS	NORTH	2003	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	
TENASKA-FRONTIER CTG 1	00PSR4	FTR_FTR_G1	GRIMES	GAS	HOUSTON	2000	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	
TENASKA-FRONTIER CTG 2	00PSR4	FTR_FTR_G2	GRIMES	GAS	HOUSTON	2000	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	
TENASKA-FRONTIER CTG 3	00PSR4	FTR_FTR_G3	GRIMES	GAS	HOUSTON	2000	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	
TENASKA-FRONTIER STG 4	00PSR4	FTR_FTR_G4	GRIMES	GAS	HOUSTON	2000	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	
TENASKA-GATEWAY CTG 1	01INR0019	TGCCS_CT1	RUSK	GAS	NORTH	2001	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	
TENASKA-GATEWAY CTG 2	01INR0019	TGCCS_CT2	RUSK	GAS	NORTH	2001	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	
TENASKA-GATEWAY CTG 3	01INR0019	TGCCS_CT3	RUSK	GAS	NORTH	2001	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	
TENASKA-GATEWAY STG 4	01INR0019	TGCCS_UNIT4	RUSK	GAS	NORTH	2001	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	
FRONTERA GENERATION CTG 1		FRONTERA_FRONTEG1	HIDALGO	GAS	SOUTH	1999	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	
FRONTERA GENERATION CTG 2		FRONTERA_FRONTEG2	HIDALGO	GAS	SOUTH	1999	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	
FRONTERA GENERATION STG		FRONTERA_FRONTEG3	HIDALGO	GAS	SOUTH	2000	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	
Switchable Capacity Total							3,496.0	3,496.0										
Switchable Capacity Unavailable to ERCOT		SWITCH_UNAVAIL		GAS			(470.0)	(824.0)	(824.0)	(824.0)	(824.0)	(824.0)	(824.0)	(824.0)	(824.0)	(824.0)	(824.0)	(824.0)

Unit Capacities - Summer																
UNIT NAME Available Mothball Capacity based on Owner's Return Probability	INR MOTH_AVAIL	UNIT CODE	COUNTY	FUEL COAL	ZONE	IN SERVICE YR	2015 1,933.0	2016 1,933.0	2017 1,933.0	2018 1,933.0	2019 1,933.0	2020 1,933.0	2021 1,933.0	2022 1,933.0	2023 1,933.0	2024 1,933.0
Planned Resources with Executed SGIA, Air Permit, GHG Permit and Water Rights																
TEXAS CLEAN ENERGY PROJECT	13INR0023		ECTOR	COAL	WEST	2019	-	-	-	-	-	240.0	240.0	240.0	240.0	240.0
PANDA TEMPLE II CTG1	10INR0020b	PANDA_T2_TMPL2CT1	BELL	GAS	NORTH	2015	-	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2
PANDA TEMPLE II CTG2	10INR0020b	PANDA_T2_TMPL2CT2	BELL	GAS	NORTH	2015	-	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2
PANDA TEMPLE II STG	10INR0020b	PANDA_T2_TMPL2ST1	BELL	GAS	NORTH	2015	-	334.7	334.7	334.7	334.7	334.7	334.7	334.7	334.7	334.7
FGE TEXAS I	16INR0010		MITCHELL	GAS	WEST	2017	-	-	703.0	703.0	703.0	703.0	703.0	703.0	703.0	703.0
ANTELOPE STATION IC & CTG	13INR0028		HALE	GAS	PANHANDLE	2016	-	-	-	-	-	-	-	-	-	-
GOLDSMITH PEAKERS	14INR0039		ECTOR	GAS	WEST	2015	294.0	294.0	294.0	294.0	294.0	294.0	294.0	294.0	294.0	294.0
LA PALOMA ENERGY CENTER	16INR0004		CAMERON	GAS	SOUTH	2016	-	-	730.0	730.0	730.0	730.0	730.0	730.0	730.0	730.0
PHR PEAKERS	14INR0038		GALVESTON	GAS	HOUSTON	2015	-	388.0	388.0	388.0	388.0	388.0	388.0	388.0	388.0	388.0
SKY GLOBAL POWER ONE	16INR0057		COLORADO	GAS	SOUTH	2016	-	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
WHITE CAMP SOLAR (WCSOLAR1_100PV)	11INR0094		KENT	SOLAR	WEST	2015	-	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
PECOS BARILLA SOLAR (HOVEY_UNIT1)	12INR0059		PECOS	SOLAR	WEST	2014	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
OCI ALAMO 5	15INR0036		UVALDE	SOLAR	SOUTH	2015	-	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
Planned Capacity Total (Not Wind)							324.0	1,685.1	3,118.1	3,118.1	3,118.1	3,358.1	3,358.1	3,358.1	3,358.1	3,358.1
Planned Wind Resources with Executed SGIA																
STEPHENS RANCH WIND 1 (SRWE1_UNIT1)	12INR0034a		BORDEN	WIND	WEST	2014	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0
STEPHENS RANCH WIND 2	12INR0034b		BORDEN	WIND	WEST	2015	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
MARIAH WIND a	13INR0010a		PARMER	WIND	PANHANDLE	2015	-	232.0	232.0	232.0	232.0	232.0	232.0	232.0	232.0	232.0
MIAMI WIND 1 (MIAM1_G1-2)	14INR0012a		GRAY	WIND	PANHANDLE	2014	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0
MARIAH WIND b	13INR0010b		PARMER	WIND	PANHANDLE	2015	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
MIDWAY FARMS WIND	11INR0054		SAN PATRICIO	WIND-C	SOUTH	2016	-	-	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
LONGHORN ENERGY CENTER (LHORN_N_UNIT1-2)	14INR0023		BRISCOE	WIND	WEST	2015	-	361.0	361.0	361.0	361.0	361.0	361.0	361.0	361.0	361.0
GRANDVIEW (CONWAY) 1 (GRANDVW1_GV1A-B)	13INR0055a		CARSON	WIND	PANHANDLE	2014	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0
GRANDVIEW (CONWAY) 2	13INR0055b		CARSON	WIND	PANHANDLE	2015	-	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0
SOUTH CLAY WINDFARM	11INR0079a		CLAY	WIND	WEST	2015	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
BAFFIN (PENASCAL WIND FARM 3) (BAFFIN_UNIT1-2)	06INR0022c		KENEDY	WIND-C	SOUTH	2014	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0
MARIAH WIND c	13INR0010c		PARMER	WIND	PANHANDLE	2016	-	-	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
MESQUITE CREEK WIND (MESQCRK_WND1-2)	09INR0051		BORDEN	WIND	WEST	2015	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0
GUNSMITH MOUNTAIN	08INR0018		HOWARD	WIND	WEST	2015	-	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
BRISCOE WIND FARM	14INR0072		BRISCOE	WIND	WEST	2015	-	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
CAMERON COUNTY WIND	11INR0057		CAMERON	WIND-C	SOUTH	2015	-	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
COMANCHE RUN WIND	12INR0029		SWISHER	WIND	PANHANDLE	2016	-	-	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0
CPV RATTLESNAKE DEN PH 1	13INR0020a		GLASSCOCK	WIND	WEST	2015	-	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0
CPV RATTLESNAKE DEN PH 2	13INR0020b		GLASSCOCK	WIND	WEST	2016	-	-	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
GREEN PASTURES WIND (GPASTURE_WIND_I & II)	12INR0070		KNOX	WIND	WEST	2015	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
HEREFORD WIND (HRFDWIND_WIND_G & V)	13INR0059a		CASTRO	WIND	PANHANDLE	2014	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
JUMBO ROAD WIND (HRFDWIND_JRDWIND1-2)	13INR0059b		CASTRO	WIND	PANHANDLE	2015	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
KEECHI WIND 138 KV JOPLIN (KEECHI_U1)	14INR0049_2		JACK	WIND	NORTH	2014	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
LOGANS GAP WIND I	13INR0050		COMANCHE	WIND	NORTH	2015	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
LOS VIENTOS III (LV3_UNIT_1)	13INR0052		STAR	WIND	SOUTH	2015	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
MIAMI WIND 1b	14INR0012b		GRAY	WIND	PANHANDLE	2015	-	111.0	111.0	111.0	111.0	111.0	111.0	111.0	111.0	111.0
PAMPA WIND PROJECT	12INR0018		GRAY	WIND	PANHANDLE	2017	-	-	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0
PATRIOT (PETRONILLA) WIND	11INR0062		NUCEES	WIND-C	SOUTH	2015	-	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
ROUTE66 WIND	14INR0032a		RANDALL	WIND	PANHANDLE	2015	-	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
SENDERO WIND ENERGY PROJECT	12INR0068		JIM HOGG	WIND	SOUTH	2015	-	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
SOUTH PLAINS WIND I	14INR0025a		FLOYD	WIND	WEST	2015	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
SOUTH PLAINS WIND II	14INR0025b		FLOYD	WIND	WEST	2015	-	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
SPINNING SPUR WIND THREE	14INR0053		OLDHAM	WIND	PANHANDLE	2015	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0
WINDTHORST 2 (WNDTHST2_UNIT1)	13INR0057		ARCHER	WIND	WEST	2014	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
WAKE WIND ENERGY	14INR0047		DICKENS	WIND	WEST	2015	-	299.0	299.0	299.0	299.0	299.0	299.0	299.0	299.0	299.0
CAPROCK WIND	10INR0009		CASTRO	WIND	PANHANDLE	2015	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
JAVELINA WIND ENERGY	13INR0055		ZAPATA	WIND	SOUTH	2015	-	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
LOS VIENTOS IV	15INR0037		STAR	WIND	SOUTH	2015	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
LOS VIENTOS V	15INR0021		STAR	WIND	SOUTH	2015	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
PALO DURO WIND	15INR0050		DEAF SMITH	WIND	PANHANDLE	2015	-	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
PANHANDLE WIND 3	14INR0030c		CARSON	WIND	PANHANDLE	2015	-	248.4	248.4	248.4	248.4	248.4	248.4	248.4	248.4	248.4
PULLMAN ROAD WIND	15INR0079		RANDALL	WIND	PANHANDLE	2015	-	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
SALT FORK WIND	14INR0062		GRAY	WIND	PANHANDLE	2015	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
SCANDIA WIND d	13INR0010d		PARMER	WIND	PANHANDLE	2015	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
SCANDIA WIND e	13INR0010e		PARMER	WIND	PANHANDLE	2015	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
SCANDIA WIND f	13INR0010f		PARMER	WIND	PANHANDLE	2016	-	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
Planned Wind Capacity Total							3,150.0	8,345.4	10,032.4	10,032.4	10,032.4	10,032.4	10,032.4	10,032.4	10,032.4	10,032.4

Unit Capacities - Summer																
UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YR	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Planned Wind Capacity Sub-total (Non-Coastal Counties)							2,948.0	7,800.4	9,326.4	9,326.4	9,326.4	9,326.4	9,326.4	9,326.4	9,326.4	9,326.4
Planned Wind Capacity Sub-total (by Coastal County)							-	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
CAMERON_NEW_WIND		CAMERON	WIND	SOUTH			-	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
WILLACY_NEW_WIND		WILLACY	WIND	SOUTH			-	-	-	-	-	-	-	-	-	-
KENEDY_NEW_WIND		KENEDY	WIND	SOUTH		202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0
KLEBERG_NEW_WIND		KLEBERG	WIND	SOUTH		-	-	-	-	-	-	-	-	-	-	-
NUECES_NEW_WIND		NUECES	WIND	SOUTH		-	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
SAN_PATRICIO_NEW_WIND		SAN PATRICIO	WIND	SOUTH		-	-	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
REFUGIO_NEW_WIND		REFUGIO	WIND	SOUTH		-	-	-	-	-	-	-	-	-	-	-
ARANSAS_NEW_WIND		ARANSAS	WIND	SOUTH		-	-	-	-	-	-	-	-	-	-	-
CALHOUN_NEW_WIND		CALHOUN	WIND	SOUTH		-	-	-	-	-	-	-	-	-	-	-
MATAGORDA_NEW_WIND		MATAGORDA	WIND	SOUTH		-	-	-	-	-	-	-	-	-	-	-
BRAZORIA_NEW_WIND		BRAZORIA	WIND	HOUSTON		-	-	-	-	-	-	-	-	-	-	-
Planned Wind Capacity Sub-total (All Coastal Counties)							202.0	545.0	706.0	706.0	706.0	706.0	706.0	706.0	706.0	706.0
Mothballed Capacity																
GREENS BAYOU CTG 82		GBY_GBYGT82	HARRIS	GAS	HOUSTON	1976	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0
NORTH TEXAS CTG 1		NTX_NTX_1	PARKER	GAS	NORTH	1958	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
NORTH TEXAS CTG 2		NTX_NTX_2	PARKER	GAS	NORTH	1958	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
NORTH TEXAS CTG 3		NTX_NTX_3	PARKER	GAS	NORTH	1963	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0
PERMIAN BASIN SES U6		PBSES_UNIT6	WARD	GAS	WEST	1973	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0
SILAS RAY CTG 5		SILASRAY_SILAS_5	CAMERON	GAS	SOUTH	1953	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
VALLEY SES U1		VLSSES_UNIT1	FANNIN	GAS	NORTH	1962	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0
VALLEY SES U2		VLSSES_UNIT2	FANNIN	GAS	NORTH	1967	520.0	520.0	520.0	520.0	520.0	520.0	520.0	520.0	520.0	520.0
VALLEY SES U3		VLSSES_UNIT3	FANNIN	GAS	NORTH	1971	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0
J T DEELY U1 (MOTHBALLED)		CALAVERS_JTD1_M	BEXAR	COAL	SOUTH	2018	-	-	-	-	420.0	420.0	420.0	420.0	420.0	420.0
J T DEELY U2 (MOTHBALLED)		CALAVERS_JTD2_M	BEXAR	COAL	SOUTH	2018	-	-	-	-	420.0	420.0	420.0	420.0	420.0	420.0
S R BERTRON CTG 2		SRB_SRGBT_2	HARRIS	GAS	HOUSTON	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
S R BERTRON U1		SRB_SR_B1	HARRIS	GAS	HOUSTON	1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
S R BERTRON U2		SRB_SR_B2	HARRIS	GAS	HOUSTON	1956	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0
S R BERTRON U3		SRB_SR_B3	HARRIS	GAS	HOUSTON	1959	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0
S R BERTRON U4		SRB_SR_B4	HARRIS	GAS	HOUSTON	1960	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0
V H BRAUNIG STG U2		BRAUNIG_VHB2	BEXAR	GAS	SOUTH	1968	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
Total Mothballed Capacity							2,684.0	2,684.0	2,684.0	2,684.0	3,524.0	3,524.0	3,524.0	3,524.0	3,524.0	3,524.0
Seasonal Mothballed Capacity																
MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0
MONTICELLO U1		MNSES_UNIT1	TITUS	COAL	NORTH	1974	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0
MONTICELLO U2		MNSES_UNIT2	TITUS	COAL	NORTH	1975	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0
Total Seasonal Mothballed Capacity							1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0
Retiring Capacity Unavailable to ERCOT (since May 2014)																
APPLIED ENERGY		APD_APD_G1	HARRIS	COAL	HOUSTON	1986	138.0	138.0	138.0	138.0	138.0	138.0	138.0	138.0	138.0	138.0
ATKINS CTG 3		ATKINS_ATKINSG3	BRAZOS	GAS	NORTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
ATKINS CTG 4		ATKINS_ATKINSG4	BRAZOS	GAS	NORTH	1958	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
ATKINS CTG 5		ATKINS_ATKINSG5	BRAZOS	GAS	NORTH	1965	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
ATKINS CTG 6		ATKINS_ATKINSG6	BRAZOS	GAS	NORTH	1969	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
DELAWARE MOUNTAIN WIND FARM	99INR0004	KUNITZ_WIND_NWP	CULBERSON	WIND	WEST	1999	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5
KUNITZ WIND - WINDPOWER PARTNERS 1994		KUNITZ_WIND_LGE	CULBERSON	WIND	WEST	1995	39.8	39.8	39.8	39.8	39.8	39.8	39.8	39.8	39.8	39.8
Total Retiring Capacity Unavailable to ERCOT							315.3	315.3	315.3	315.3	315.3	315.3	315.3	315.3	315.3	315.3
Excluded Resources, per notification from developer																
COBISA-GREENVILLE	06INR0006		HUNT	GAS	NORTH	2017	-	-	-	-	1,820.0	1,820.0	1,820.0	1,820.0	1,820.0	1,820.0
Excluded Resources, pending water supply contract																
PONDERA KING POWER PROJECT	10INR0022		HARRIS	GAS	HOUSTON	2017	-	-	-	-	881.7	881.7	881.7	881.7	881.7	881.7

Summer Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacity contribution of the wind resources is included at 12% for Non-Coastal and 56% for Coastal counties. Private Use Network, Hydro and Non-Synchronous Tie resources are included based on the three-year average historical capability for each Summer Season 20 peak load hours. Non-Synchronous Tie resources are categorized as Other. Mothballed resource capacity is excluded except for Available Mothball Capacity based on Owner's Return Probability.

Fuel_Type	Capacity_Pct	In MW									
		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Biomass	100%	235	235	235	235	235	235	235	235	235	235
Coal	100%	19,219	19,219	19,219	19,219	18,379	18,619	18,619	18,619	18,619	18,619
Gas	100%	48,947	49,749	51,182	51,182	51,182	51,182	51,482	51,482	51,482	51,482
Nuclear	100%	4,981	4,981	4,981	4,981	4,981	4,981	4,981	4,981	4,981	4,981
Other	100%	517	517	517	517	517	517	517	517	517	517
Hydro	80%	433	433	433	433	433	433	433	433	433	433
Wind	12%	1,557	2,139	2,322	2,322	2,322	2,322	2,322	2,322	2,322	2,322
Wind-C	56%	1,054	1,246	1,336	1,336	1,336	1,336	1,336	1,336	1,336	1,336
Solar	100%	189	394	394	394	394	394	394	394	394	394
Storage	100%	34	34	34	34	34	34	34	34	34	34
Total		77,165	78,946	80,653	80,653	79,813	80,053	80,353	80,353	80,353	80,353
In Percentages											
Fuel_Type		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
		0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%
Biomass		24.9%	24.3%	23.8%	23.8%	23.0%	23.3%	23.2%	23.2%	23.2%	23.2%
Coal		63.4%	63.0%	63.5%	63.5%	64.1%	63.9%	64.1%	64.1%	64.1%	64.1%
Natural Gas		6.5%	6.3%	6.2%	6.2%	6.2%	6.2%	6.2%	6.2%	6.2%	6.2%
Nuclear		0.7%	0.7%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%
Other		0.6%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%
Hydro		2.0%	2.7%	2.9%	2.9%	2.9%	2.9%	2.9%	2.9%	2.9%	2.9%
Wind		1.4%	1.6%	1.7%	1.7%	1.7%	1.7%	1.7%	1.7%	1.7%	1.7%
Wind-C		0.2%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%
Solar		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Storage		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

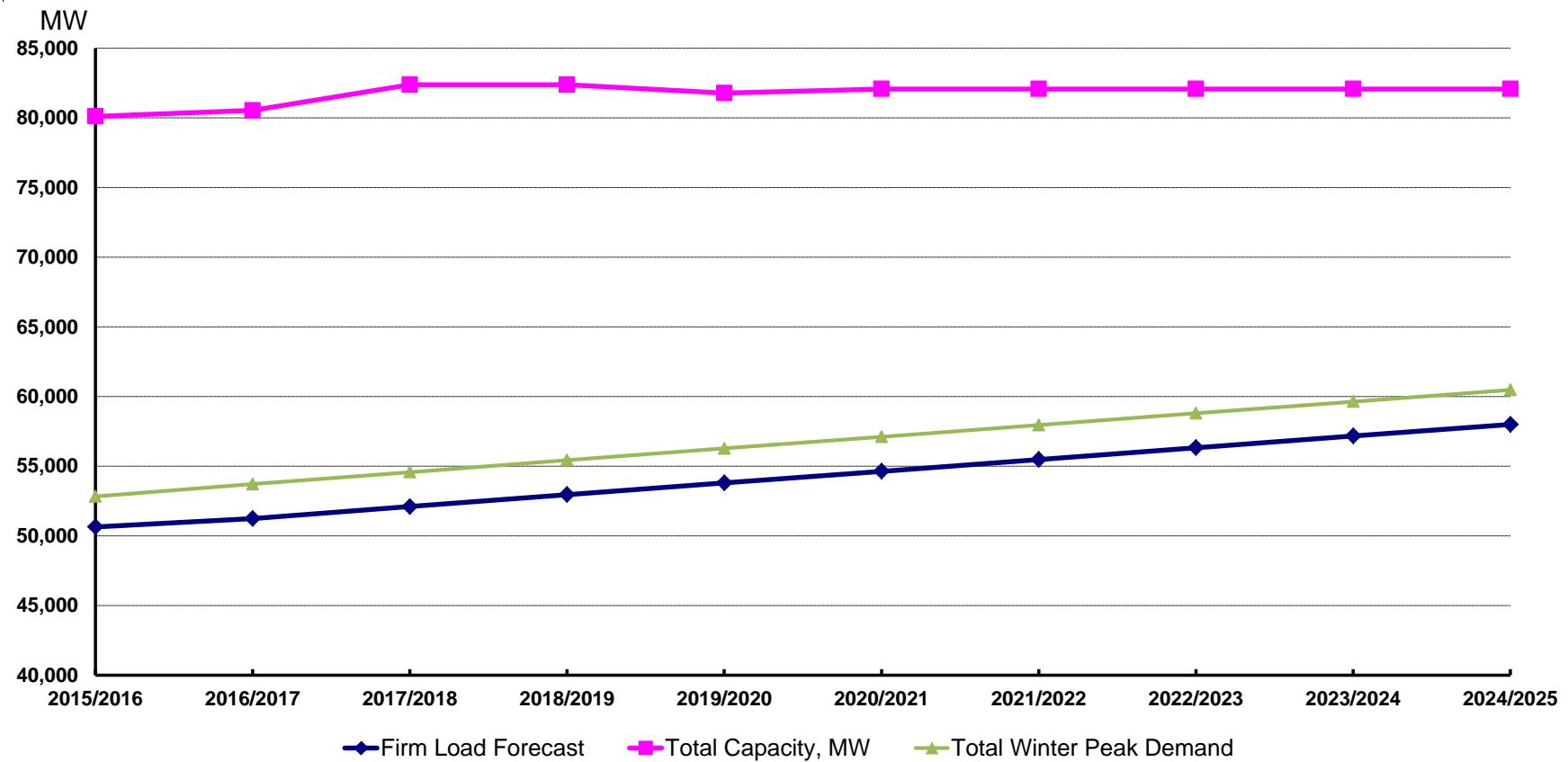
Report on the Capacity, Demand, and Reserves in the ERCOT Region, 2015-2024

Winter Summary

	2015/2016	2016/2017	2017/2018	2018/2019	2019/2020	2020/2021	2021/2022	2022/2023	2023/2024	2024/2025
Load Forecast, MW:										
Total Winter Peak Demand (based on normal weather)	52,837	53,719	54,579	55,441	56,281	57,116	57,962	58,804	59,643	60,480
less: LRS Serving as Responsive Reserve	-1,145	-1,145	-1,145	-1,145	-1,145	-1,145	-1,145	-1,145	-1,145	-1,145
less: LRS Serving as Non-Spinning Reserve	0	0	0	0	0	0	0	0	0	0
less: Emergency Response Service (10- and 30-min ramp products)	-1,044	-1,330	-1,330	-1,330	-1,330	-1,330	-1,330	-1,330	-1,330	-1,330
less: TDSP Standard Offer Load Management Programs	0	0	0	0	0	0	0	0	0	0
Firm Peak Load, MW	50,648	51,245	52,105	52,966	53,806	54,641	55,487	56,330	57,168	58,005
Resources, MW:										
Installed Capacity, Thermal/Hydro	66,422	66,422	66,422	66,422	65,572	65,572	65,572	65,572	65,572	65,572
Capacity from Private Use Networks	4,318	4,318	4,318	4,318	4,318	4,318	4,318	4,318	4,318	4,318
Non-Coastal Wind, Peak Average Capacity Contribution (19%)	1,904	1,904	1,904	1,904	1,904	1,904	1,904	1,904	1,904	1,904
Coastal Wind, Peak Average Capacity Contribution (36%)	605	605	605	605	605	605	605	605	605	605
RMR Capacity to be under Contract	0	0	0	0	0	0	0	0	0	0
Operational Generation Capacity, MW	73,249	73,249	73,249	73,249	72,399	72,399	72,399	72,399	72,399	72,399
Capacity Contribution - Non-Synchronous Ties	495	495	495	495	495	495	495	495	495	495
Switchable Capacity	3,702	3,702	3,702	3,702	3,702	3,702	3,702	3,702	3,702	3,702
less: Switchable Capacity Unavailable to ERCOT	-470	-824	-824	-824	-824	-524	-524	-524	-524	-524
Available Mothballed Capacity	58	58	58	58	58	58	58	58	58	58
Planned Resources (not wind) with Signed IA, Air Permits and Water Rights	1,736	2,146	3,675	3,675	3,915	3,915	3,915	3,915	3,915	3,915
Planned Non-Coastal Wind with Signed IA, Peak Average Capacity Contribution (19%)	1,142	1,512	1,772	1,772	1,772	1,772	1,772	1,772	1,772	1,772
Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution (36%)	196	196	254	254	254	254	254	254	254	254
less: Retiring Capacity	0	0	0	0	0	0	0	0	0	0
Total Capacity, MW	80,108	80,534	82,381	82,381	81,771	82,071	82,071	82,071	82,071	82,071
Reserve Margin	58.2%	57.2%	58.1%	55.5%	52.0%	50.2%	47.9%	45.7%	43.6%	41.5%
(Total Resources - Firm Load Forecast) / Firm Load Forecast										

Report on the Capacity, Demand, and Reserves in the ERCOT Region, 2015-2024

Winter Summary



Unit Capacities - Winter

Unit Capacities - Winter

Unit Capacities - Winter

Unit Capacities - Winter

Unit Capacities - Winter		INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YR	2015/2016		2016/2017		2017/2018		2018/2019		2019/2020		2020/2021		2021/2022		2022/2023		2023/2024		2024/2025		
UNIT NAME								2015/2016	2016/2017	2017/2018	2018/2019	2019/2020	2020/2021	2021/2022	2022/2023	2023/2024	2024/2025	2015/2016	2016/2017	2017/2018	2018/2019	2019/2020	2020/2021	2021/2022	2022/2023	2023/2024	2024/2025	
V H BRAUNIG CTG 8	09INR0028	BRAUNIG_VHB6CT8	BEXAR	GAS	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	
W A PARISH CTG 1		WAP_WAPGT_1	FT. BEND	GAS	HOUSTON	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	
W A PARISH - PETRA NOVA CTG	12INR0086	PNPI_GT2	FORT BEND	GAS	HOUSTON	2013	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	
WINCHESTER POWER PARK CTG 1	09INR0027	WIPOPA_WPP_G1	FAYETTE	GAS	SOUTH	2009	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	
WINCHESTER POWER PARK CTG 2	09INR0027	WIPOPA_WPP_G2	FAYETTE	GAS	SOUTH	2009	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	
WINCHESTER POWER PARK CTG 3	09INR0027	WIPOPA_WPP_G3	FAYETTE	GAS	SOUTH	2009	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	
WINCHESTER POWER PARK CTG 4	09INR0027	WIPOPA_WPP_G4	FAYETTE	GAS	SOUTH	2009	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	
B M DAVIS STG U1		B_DAVIS_B_DAVIG1	NUECES	GAS	SOUTH	1974	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	
CEDAR BAYOU STG U1		CBY_CBY_G1	CHAMBERS	GAS	HOUSTON	1970	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	
CEDAR BAYOU STG U2		CBY_CBY_G2	CHAMBERS	GAS	HOUSTON	1972	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	
DANSBY STG U1		DANSBY_DANSBYG1	BRAZOS	GAS	NORTH	1978	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	
DECKER CREEK STG U1		DECKER_DPG1	TRAVIS	GAS	SOUTH	1971	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	
DECKER CREEK STG U2		DECKER_DPG2	TRAVIS	GAS	SOUTH	1978	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	
GRAHAM STG U1		GRSES_UNIT1	YOUNG	GAS	WEST	1960	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	
GRAHAM STG U2		GRSES_UNIT2	YOUNG	GAS	WEST	1969	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	
GREENS BAYOU STG U5		GBY_GBY_5	HARRIS	GAS	HOUSTON	1973	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	371.0	
HANDLEY STG U3		HLSES_UNIT3	TARRANT	GAS	NORTH	1963	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	
HANDLEY STG U4		HLSES_UNIT4	TARRANT	GAS	NORTH	1976	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	
HANDLEY STG U5		HLSES_UNITS	TARRANT	GAS	NORTH	1977	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	
LAKE HUBBARD STG U1		LHSES_UNIT1	DALLAS	GAS	NORTH	1970	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	
LAKE HUBBARD STG U2		LHSES_UNIT2A	DALLAS	GAS	NORTH	1973	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	
MOUNTAIN CREEK STG U6		MCSES_UNIT6	DALLAS	GAS	NORTH	1956	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	
MOUNTAIN CREEK STG U7		MCSES_UNIT7	DALLAS	GAS	NORTH	1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	
MOUNTAIN CREEK STG U8		MCSES_UNIT8	DALLAS	GAS	NORTH	1967	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	
O W SOMMERS STG U1		CALAVERS_OWS1	BEXAR	GAS	SOUTH	1972	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
O W SOMMERS STG U2		CALAVERS_OWS2	BEXAR	GAS	SOUTH	1974	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
PEARSALL STG U1		PEARSALL_PEAR_S_1	FRIO	GAS	SOUTH	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
PEARSALL STG U2		PEARSALL_PEAR_S_2	FRIO	GAS	SOUTH	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
PEARSALL STG U3		PEARSALL_PEAR_S_3	FRIO	GAS	SOUTH	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
POWERLANE PLANT STG U1		STEAM1A_STEAM_1	HUNT	GAS	NORTH	1966	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
POWERLANE PLANT STG U2		STEAM1_STEAM_2	HUNT	GAS	NORTH	1967	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0
POWERLANE PLANT STG U3		STEAM1_STEAM_3	HUNT	GAS	NORTH	1978	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0
R W MILLER STG U1		ML_MILLERG1	PALO PINTO	GAS	NORTH	2000	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
R W MILLER STG U2		ML_MILLERG2	PALO PINTO	GAS	NORTH	2000	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
R W MILLER STG U3		ML_MILLERG3	PALO PINTO	GAS	NORTH	2000	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0
RAY OLINGER STG U1		OLINGER_OLING_1	COLLIN	GAS	NORTH	1971	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
RAY OLINGER STG U3		OLINGER_OLING_3	COLLIN	GAS	NORTH	1975	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0
SIM GIDEON STG U1		GIDEON_GIDEONG1	BASTROP	GAS	SOUTH	1965	13																					

Unit Capacities - Winter

Unit Capacities - Winter

Unit Capacities - Winter																			
UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YR	2015/2016	2016/2017	2017/2018	2018/2019	2019/2020	2020/2021	2021/2022	2022/2023	2023/2024	2024/2025			
SWEETWATER WIND 4-5	07INR0023	SWEETWN4_WND5	NOLAN	WIND	WEST	2007	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2		
SWEETWATER WIND 4-4B	07INR0023	SWEETWN4_WND4B	NOLAN	WIND	WEST	2007	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7		
SWEETWATER WIND 4-4A	07INR0023	SWEETWN4_WND4A	NOLAN	WIND	WEST	2007	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8		
TEXAS BIG SPRING WIND a		SGMTN_SIGNALMT	HOWARD	WIND	WEST	1999	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7		
TEXAS BIG SPRING WIND b		SGMTN_SIGNALM2	HOWARD	WIND	WEST	1999	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6		
TRENT WIND FARM	01INR0038	TRENT_TRENT	NOLAN	WIND	WEST	2001	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0		
TRINITY HILLS WIND 1	08INR0062	TRINITY_TH1_BUS1	YOUNG	WIND	NORTH	2012	117.5	117.5	117.5	117.5	117.5	117.5	117.5	117.5	117.5	117.5	117.5		
TRINITY HILLS WIND 2	08INR0062	TRINITY_TH1_BUS2	YOUNG	WIND	NORTH	2012	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5		
TURKEY TRACK WIND ENERGY CENTER	07INR0011	TTWEC_G1	NOLAN	WIND	WEST	2008	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5		
WEST TEXAS WIND ENERGY		SW_MESA_SW_MESA	UPTON/CROK	WIND	WEST	1999	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2		
WHIRLWIND ENERGY	07INR0003	WEC_WECG1	FLOYD	WIND	NORTH	2007	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0		
WHITE TAIL WIND ENERGY PROJECT	11INR0091	EXGNWTL_WIND_1	WEBB AND C	WIND	SOUTH	2012	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0		
WKN MOZART WIND	09INR0061	MOZART_WIND_1	KENT & STO	WIND	WEST	2012	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0		
WOLF RIDGE WIND	07INR0034	WHTTAIL_WR1	COOKE	WIND	NORTH	2008	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5		
TSTC WEST TEXAS WIND		DG_ROSC2_1UNIT	NOLAN	WIND	WEST	2008	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0		
Wind Capacity Total (Non-Coastal Counties)							10,023.0												
GULF WIND I	05INR0015a	TGW_T1	KENEDY	WIND-C	SOUTH	2010	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	
GULF WIND II	05INR0015a	TGW_T2	KENEDY	WIND-C	SOUTH	2010	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	
LOS VIENTOS WIND I	11INR0033	LV1_LV1A	WILLACY/CAI	WIND-C	SOUTH	2013	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	
LOS VIENTOS WIND II	11INR0033	LV1_LV1B	WILLACY/CAI	WIND-C	SOUTH	2013	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	
MAGIC VALLEY WIND (REDFISH) 1A	10INR0060	REDFISH_MV1A	WILLACY	WIND-C	SOUTH	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	
MAGIC VALLEY WIND (REDFISH) 1B	10INR0060	REDFISH_MV1B	WILLACY	WIND-C	SOUTH	2012	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5		
PAPALOTE CREEK WIND FARM	08INR0012a	PAP1_PAP1	SAN PATRICI	WIND-C	SOUTH	2009	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	
PAPALOTE CREEK WIND FARM II	08INR0012b	COTTON_PAP2	SAN PATRICI	WIND-C	SOUTH	2010	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	
PENASCAL WIND 1	06INR0022a	PENA_UNIT1	KENEDY	WIND-C	SOUTH	2009	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	
PENASCAL WIND 2	06INR0022b	PENA_UNIT2	KENEDY	WIND-C	SOUTH	2009	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	
PENASCAL WIND 3	06INR0022b	PENA3_UNIT3	KENEDY	WIND-C	SOUTH	2011	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	
HARBOR WIND		DG_NUCECE_6UNITS	NUCES	WIND-C	SOUTH	2012	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	
Wind Capacity Total (Coastal Counties)							1,680.4												
Wind Capacity Total Total							11,703.4												
Reliability Must-Run (RMR) Capacity		RMR_CAP_CONT		GAS			-	-	-	-	-	-	-	-	-	-	-	-	
DC-Tie Resources																			
EAGLE PASS TIE		DC_S	MAVERICK		SOUTH		30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
EAST TIE		DC_E	FANNIN		NORTH		600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
LAREDO VFT TIE		DC_L	WEBB		SOUTH		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
NORTH TIE		DC_N	WILBARGER		WEST		220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
SHARYLAND RAILROAD TIE		DC_R	HIDALGO		SOUTH		150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
SHARYLAND RAILROAD TIE (FUTURE)		DC_R2	HIDALGO		SOUTH		20.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
DC-Ties Total							1,120.0	1,250.0	1,250.0										
DC-Ties Capacity Contribution (Top 20 Hours)		DCTIE_CAP_CONT		OTHER			494.8	494.8	494.8	494.8	494.8	494.8	494.8	494.8	494.8	494.8	494.8	494.8	494.8
Switchable Resources																			
KIAMICHI ENERGY FACILITY 1CT101	03INR0012	KMCHI_1CT101	PITTSBURG	GAS	NORTH	2003	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
KIAMICHI ENERGY FACILITY 1CT201	03INR0012	KMCHI_1CT201	PITTSBURG	GAS	NORTH	2003	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	
KIAMICHI ENERGY FACILITY 1ST	03INR0012	KMCHI_1ST	PITTSBURG	GAS	NORTH	2003	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	
KIAMICHI ENERGY FACILITY 2CT101	03INR0012	KMCHI_2CT101	PITTSBURG	GAS	NORTH	2003	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	
KIAMICHI ENERGY FACILITY 2CT201	03INR0012	KMCHI_2CT201	PITTSBURG	GAS	NORTH	2003	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	
KIAMICHI ENERGY FACILITY 2ST	03INR0012	KMCHI_2ST	PITTSBURG	GAS	NORTH	2003	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	
TENASKA-FRONTIER CTG 1	00PSR4	FTR_FTR_G1	GRIMES	GAS	HOUSTON	2000	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	
TENASKA-FRONTIER CTG 2	00PSR4	FTR_FTR_G2	GRIMES	GAS	HOUSTON	2000	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	
TENASKA-FRONTIER CTG 3	00PSR4	FTR_FTR_G3	GRIMES	GAS	HOUSTON	2000	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	
TENASKA-FRONTIER STG 4	00PSR4	FTR_FTR_G4	GRIMES	GAS	HOUSTON	2000	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	
TENASKA-GATEWAY CTG 1	01INR0019	TGCCS_CT1	RUSK	GAS	NORTH	2001	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	
TENASKA-GATEWAY CTG 2	01INR0019	TGCCS_CT2	RUSK	GAS	NORTH	2001	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	
TENASKA-GATEWAY CTG 3	01INR0019	TGCCS_CT3	RUSK	GAS	NORTH	2001	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	
TENASKA-GATEWAY STG 4	01INR0019	TGCCS_UNIT4	RUSK	GAS	NORTH	2001	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	
FRONTERA GENERATION CTG 1		FRONTERA_FRONTEG1	HIDALGO	GAS	SOUTH	1999	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	
FRONTERA GENERATION CTG 2		FRONTERA_FRONTEG2	HIDALGO	GAS	SOUTH	1999	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	
FRONTERA GENERATION STG		FRONTERA_FRONTEG3	HIDALGO	GAS	SOUTH	2000	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	
Switchable Capacity Total							3,702.0	<b											

Unit Capacities - Winter

Unit Capacities - Winter																		
UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YR	2015/2016	2016/2017	2017/2018	2018/2019	2019/2020	2020/2021	2021/2022	2022/2023	2023/2024	2024/2025		
Planned Wind Capacity Sub-total (Non-Coastal Counties)							6,009.0	7,958.0	9,326.0									
Planned Wind Capacity Sub-total (by Coastal County)		CAMERON_NEW_WIND	CAMERON	WIND	SOUTH	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0		
		WILLACY_NEW_WIND	WILLACY	WIND	SOUTH	-	-	-	-	-	-	-	-	-	-	-	-	
		KENEDY_NEW_WIND	KENEDY	WIND	SOUTH	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0		
		KLEBERG_NEW_WIND	KLEBERG	WIND	SOUTH	-	-	-	-	-	-	-	-	-	-	-	-	
		NUECES_NEW_WIND	NUECES	WIND	SOUTH	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0		
		SAN_PATRICIO_NEW_WIND	SAN PATRICIO	WIND	SOUTH	-	-	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0		
		REFUGIO_NEW_WIND	REFUGIO	WIND	SOUTH	-	-	-	-	-	-	-	-	-	-	-	-	
		ARANSAS_NEW_WIND	ARANSAS	WIND	SOUTH	-	-	-	-	-	-	-	-	-	-	-	-	
		CALHOUN_NEW_WIND	CALHOUN	WIND	SOUTH	-	-	-	-	-	-	-	-	-	-	-	-	
		MATAGORDA_NEW_WIND	MATAGORDA	WIND	SOUTH	-	-	-	-	-	-	-	-	-	-	-	-	
		BRAZORIA_NEW_WIND	BRAZORIA	WIND	HOUSTON	-	-	-	-	-	-	-	-	-	-	-	-	
Planned Wind Capacity Sub-total (All Coastal Counties)							545.0	545.0	706.0									
Mothballed Capacity																		
GREENS BAYOU CTG 82		GBY_GBYGT82	HARRIS	GAS	HOUSTON	1976	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	
NORTH TEXAS CTG 1		NTX_NTX_1	PARKER	GAS	NORTH	1958	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	
NORTH TEXAS CTG 2		NTX_NTX_2	PARKER	GAS	NORTH	1958	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	
NORTH TEXAS CTG 3		NTX_NTX_3	PARKER	GAS	NORTH	1963	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	
PERMIAN BASIN SES U6		PBSES_UNIT6	WARD	GAS	WEST	1973	530.0	530.0	530.0	530.0	530.0	530.0	530.0	530.0	530.0	530.0	530.0	
SILAS RAY CTG 5		SILASRAY_SILAS_5	CAMERON	GAS	SOUTH	1953	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	
VALLEY SES U1		VLSSES_UNIT1	FANNIN	GAS	NORTH	1962	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	
VALLEY SES U2		VLSSES_UNIT2	FANNIN	GAS	NORTH	1967	520.0	520.0	520.0	520.0	520.0	520.0	520.0	520.0	520.0	520.0	520.0	
VALLEY SES U3		VLSSES_UNIT3	FANNIN	GAS	NORTH	1971	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	
J T DEELY U1 (MOTHBALLED)		CALAVERS_JTD1_M	BEXAR	COAL	SOUTH	2018	-	-	-	-	430.0	430.0	430.0	430.0	430.0	430.0	430.0	
J T DEELY U2 (MOTHBALLED)		CALAVERS_JTD2_M	BEXAR	COAL	SOUTH	2018	-	-	-	-	420.0	420.0	420.0	420.0	420.0	420.0	420.0	
S R BERTRON CTG 2		SRB_SRGBT_2	HARRIS	GAS	HOUSTON	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	
S R BERTRON U1		SRB_SR_B2	HARRIS	GAS	HOUSTON	1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	
S R BERTRON U2		SRB_SR_B2	HARRIS	GAS	HOUSTON	1956	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	
S R BERTRON U3		SRB_SR_B3	HARRIS	GAS	HOUSTON	1959	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	
S R BERTRON U4		SRB_SR_B4	HARRIS	GAS	HOUSTON	1960	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	
V H BRAUNIG STG U2		BRAUNIG_VHB2	BEXAR	GAS	SOUTH	1968	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	
Total Mothballed Capacity							2,699.0	2,699.0	2,699.0	2,699.0	3,549.0							
Seasonal Mothballed Capacity																		
MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	
MONTICELLO U1		MNSES_UNIT1	TITUS	COAL	NORTH	1974	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	
MONTICELLO U2		MNSES_UNIT2	TITUS	COAL	NORTH	1975	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	
Total Seasonal Mothballed Capacity							1,980.0											
Retiring Capacity Unavailable to ERCOT (since May 2014)																		
APPLIED ENERGY		APD_APD_G1	HARRIS	COAL	HOUSTON	1986	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	
ATKINS CTG 3		ATKINS_ATKINSG3	BRAZOS	GAS	NORTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	
ATKINS CTG 4		ATKINS_ATKINSG4	BRAZOS	GAS	NORTH	1958	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	
ATKINS CTG 5		ATKINS_ATKINSG5	BRAZOS	GAS	NORTH	1965	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	
ATKINS CTG 6		ATKINS_ATKINSG6	BRAZOS	GAS	NORTH	1969	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	
DELAWARE MOUNTAIN WIND FARM	99INR0004	KUNITZ_WIND_NWP	CULBERSON	WIND	WEST	1999	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	
KUNITZ WIND - WINDPOWER PARTNERS 1994		KUNITZ_WIND_LGE	CULBERSON	WIND	WEST	1995	39.8	39.8	39.8	39.8	39.8	39.8	39.8	39.8	39.8	39.8	39.8	
Total Retiring Capacity Unavailable to ERCOT							317.3											
Excluded Resources, per notification from developer																		
COBISA-GREENVILLE	06INR0006		HUNT	GAS	NORTH	2017	-	-	2,023.0	2,023.0	2,023.0	2,023.0	2,023.0	2,023.0	2,023.0	2,023.0	2,023.0	
Excluded Resources, pending water rights																		
PONDERA KING POWER PROJECT	10INR0022		HARRIS	GAS	HOUSTON	2017	-	-	925.0	925.0	925.0	925.0	925.0	925.0	925.0	925.0	925.0	

Winter Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacity contribution of the wind resources is included at 19% for Non-Coastal and 36% for Coastal counties. Private Use Network, Hydro and Non-Synchronous Tie resources are included based on the three-year average historical capability for each Winter Season 20 peak load hours. Non-Synchronous Tie resources are categorized as Other. Mothballed resource capacity is excluded except for Available Mothball Capacity based on Owner's Return Probability.

Fuel_Type	Capacity_Pct	In MW									
		2015/2016	2016/2017	2017/2018	2018/2019	2019/2020	2020/2021	2021/2022	2022/2023	2023/2024	2024/2025
Biomass	100%	235	235	235	235	235	235	235	235	235	235
Coal	100%	17,425	17,425	17,425	17,425	16,815	16,815	16,815	16,815	16,815	16,815
Gas	100%	52,451	52,507	54,036	54,036	54,036	54,336	54,336	54,336	54,336	54,336
Nuclear	100%	5,164	5,164	5,164	5,164	5,164	5,164	5,164	5,164	5,164	5,164
Other	100%	495	495	495	495	495	495	495	495	495	495
Hydro	12%	64	64	64	64	64	64	64	64	64	64
Wind	19%	3,046	3,416	3,676	3,676	3,676	3,676	3,676	3,676	3,676	3,676
Wind-C	36%	801	801	859	859	859	859	859	859	859	859
Solar	100%	394	394	394	394	394	394	394	394	394	394
Storage	100%	34	34	34	34	34	34	34	34	34	34
Total		80,108	80,535	82,381	82,381	81,771	82,071	82,071	82,071	82,071	82,071
Fuel_Type		In Percentages									
		2015/2016	2016/2017	2017/2018	2018/2019	2019/2020	2020/2021	2021/2022	2022/2023	2023/2024	2024/2025
Biomass		0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%
Coal		21.8%	21.6%	21.2%	21.2%	20.6%	20.5%	20.5%	20.5%	20.5%	20.5%
Gas		65.5%	65.2%	65.6%	65.6%	66.1%	66.2%	66.2%	66.2%	66.2%	66.2%
Nuclear		6.4%	6.4%	6.3%	6.3%	6.3%	6.3%	6.3%	6.3%	6.3%	6.3%
Other		0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%
Hydro		0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Wind		3.8%	4.2%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%
Wind-C		1.0%	1.0%	1.0%	1.0%	1.1%	1.0%	1.0%	1.0%	1.0%	1.0%
Solar		0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%
Storage		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%