**ERCOT Opinions – December 18, 2014 TAC**

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| **REV REQ**  **NO.** | **DESCRIPTION** | **ERCOT Opinion** |
| **642NPRR** | **Constraint Management During Energy Emergency Alerts.** This Nodal Protocol Revision Request (NPRR) seeks to improve management of congestion during an Energy Emergency Alert (EEA) by proposing:  • Language that provides a mechanism for ERCOT Operations to manage constraints in EEA 2 or 3 to higher Facility ratings when applicable for those constraints identified as limiting generation output; and • Language that reconsiders use of double-circuit contingencies during emergency operations based on ERCOT Transmission Grid conditions. [ERCOT] | ERCOT supports approval of NPRR642 (ERCOT submitted NPRR) |
| **658NPRR** | **Changes to Annual Reporting Requirements for RUC Payments Made to Resources with PPAs.** This Nodal Protocol Revision Request (NPRR) proposes the discontinuation of the posting of the Annual Report requirement if there are no Make-Whole Payments for Resources  with Power Purchase Agreements.  ERCOT Market Information List (EMIL) ID, NP5-661-M.   [MISUG] | ERCOT supports approval of NPRR658 as it removes the requirement for ERCOT to continue to manually produce a report of RUC amounts for Resources approved for verifiable costs with Power Purchase Agreements (PPAs), even when there are no units approved under PPAs. |
| **665NPRR** | **As-Built Clarification of Reliability Deployment Price Adder.** This Nodal Protocol Revision Request (NPRR) details how the Energy Offer Curves for Reliability Unit Commitment (RUC)-Committed Resources will be extended or created for Security-Constrained Economic Dispatch (SCED) and the pricing run to determine the Reliability Deployment Price Adder.  This NPRR also clarifies language for related data that will be sent and/or posted during the Operating Hour.  [ERCOT] | ERCOT supports approval of NPRR665 (ERCOT submitted NPRR) |
| **645NPRR** | **Real-Time On-Line Capacity Revisions.** This Nodal Protocol Revision Request (NPRR) modifies NPRR568, Real-Time Reserve Price Adder Based on Operating Reserve Demand Curve, Phase 1 inputs to the calculation of Real-Time On-Line Capacity by including On-Line Non-Spinning Reserve (Non-Spin) in start-up mode, eliminating under generation intervals, and capping Real-Time Metered Generation (RTMG) at the High Sustained Limit (HSL) to prevent negative On-Line capacity for Wind-powered Generation Resources (WGRs).  Additionally, resource-level bill determinants for adjusted HSL (Real-Time Adjusted On-Line High Sustained Limit for the Resource (RTOLHSLRA)) and RTMG (Real-Time Adjusted Metered Generation per QSE per Settlement Point per Resource (RTMGA)) will be provided for transparency.  Additionally, new Resource-level bill determinants have been added to the Phase 2 grey box language to better represent the manner of implementation. [ERCOT] | ERCOT supports approval of NPRR645 (ERCOT submitted NPRR) |
| **648NPRR** | **Remove References to Flowgate Rights.** This Nodal Protocol Revision Request (NPRR) deletes references to Flowgate Rights (FGRs) for consistency with NPRR599, Removal of FGR-Specific Settlement Language, which the ERCOT Board approved on 6/10/2014, and aligns Protocol language with ERCOT systems for Congestion Revenue Rights (CRRs), Settlements and Credit, which do not have the capabilities of valuing or settling FGRs.  [ERCOT] | ERCOT supports approval of NPRR648 (ERCOT submitted NPRR) |
| **659NPRR** | **Discontinue RMR Cost Data Deviation Requests/Responses Report.** This Nodal Protocol Revision Request (NPRR) proposes the discontinuation of the posting requirement for Reliability Must Run Cost Data Deviation Requests/Responses, ERCOT Market Information List (EMIL) ID, NP3-558-M.   [MISUG] | ERCOT supports approval of NPRR659 as it removes the requirement for ERCOT to continue to produce a report for which historically there has been nothing to post. |