



Item 5: TAC Report

Randa Stephenson
2014 TAC Chair

Board of Directors Meeting
ERCOT Public
December 9, 2014

Summary of TAC Update

Revision Requests Recommended for Approval by TAC – Unopposed (Vote):

- NPPR560, Caps and Floors for Energy Storage Resources
- NPPR595, RRS Load Resource Treatment In ORDC
- NPPR612, Reduction of Cure Period Subsequent to Event of Default
- NPPR639, Correction to Minimum Current Exposure
- NPPR640, As-Built Clarification of Load Resource Participation in SCED and Non-Spin Qualification
- NPPR651, Clarify DC Tie Data Request Timeline and Content
- NPPR652, Posting of Information Under NERC Reliability Standards to the MIS
- NPPR653, Removal of Reasonable Contribution Language For Market Participant Data Requests
- NPPR664, Fuel Index Price for Resource Definition and Real-Time Make-Whole Payments for Exceptional Fuel Cost Events – URGENT
- NPPR666, Clarification for the CRR Balancing Account – URGENT
- PGRR039, Generation Data for Resource Adequacy and Reliability Reporting
- SCR781, MP Online Data Entry - Market Requirements

Revision Requests Recommended for Approval by TAC – With Opposing Votes (Vote):

- NPPR647, CRR Auction Shadow Price Transparency

Summary of TAC Update – Regular Agenda Items

October /November TAC Highlights

- Ancillary Service Redesign Update
- 2015 Ancillary Services Methodology
- CRR Activity Calendar
- 2015 Flight Schedule

Guide Revisions Approved by TAC

- NOGRR137, Rescind NOGRR034 and Maintain Current Telemetry Performance Reporting Practices
- LPGRR053, Zip Code to Weather Zone Table Update

NPRR647, CRR Auction Shadow Price Transparency

Purpose (Yes Energy)	This Nodal Protocol Revision Request (NPRR) requires ERCOT to post the Congestion Revenue Right (CRR) Auction Shadow Prices to the Market Information System (MIS) Public Area.
TAC Vote	On 10/23/14, TAC voted to recommend approval of NPRR647 as recommended by PRS in the 10/9/14 PRS Report. There was one opposing vote from the Independent Retail Electric Provider (IREP) Market Segment (Direct Energy).
ERCOT Opinion	ERCOT supports NPRR647 as it provides increased CRR data transparency to the market.
Effective Date/Priority	Upon System Implementation – within 1-2 months after ERCOT Board approval (no project required)
ERCOT Impact	Less than \$10k (O&M); no impacts to ERCOT staffing; impacts to Enterprise Integration (EI); ERCOT business processes will be updated; no impacts to ERCOT grid operations and practices.
Business Case Highlights	<ul style="list-style-type: none">• Data transparency enhancement• Easier access to data that is key to performing credit calculations and measuring risk.

October/November TAC Highlights

Ancillary Services Redesign Update

- On 11/20/14, ERCOT Staff provided TAC an update on the Ancillary Services Redesign.
 - NPRR667, Ancillary Service Redesign, was posted on 11/18/14.
 - The Cost Benefit Analysis for NPRR667 is expected to be completed in late Spring 2015.
 - A workshop be held in January 2015 to begin initial discussions of NPRR667.
 - Market Participants were encouraged to file comments to NPRR667 prior to the January 2015 workshop.

Additional TAC Highlights

2015 Ancillary Services Methodology

On 10/23/14, TAC unanimously voted to endorse the 2015 Ancillary Service Methodology as recommended by ERCOT and as revised by TAC.

CRR Activity Calendar

On 10/23/14, TAC unanimously voted to approve updates to the CRR Activity Calendar as presented by ERCOT. Updates included:

- Adding dates to cover CRR activity through 2016
- Minor modifications to current dates to account for NPRR586, Align Credit Lock for CRR Auctions with Transaction Submission Deadline, and to consider holidays and Protocol posting requirements.

2015 Flight Schedule

On 11/20/14, TAC unanimously voted to approve the 2015 Flight Schedule as presented by RMS.

Notice of Guide Revisions Approved by TAC

NOGRR137, Rescind NOGRR034 and Maintain Current Telemetry Performance Reporting Practices. This NOGRR rescinds the grey-boxed language introduced by NOGRR034, Rescind Telemetry Performance Calculation Exclusions, to maintain current telemetry performance reporting practices as ERCOT and Market Participants are satisfied with the current telemetry reporting requirements.

LPGRR053, Zip Code to Weather Zone Table Update. This Load Profiling Guide Revision Request (LPGRR) adds additional zip codes to the Zip Code to Weather Zone Table in Appendix D, Profile Decision Tree.